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MEETING DOCUMENT

From: To:	General Secretariat of the Council Working Party on Energy
Subject:	AT comments on the revision of the Renewable Energy Directive following the WP on Energy on 15 March

Delegations will find in the annex the AT comments on the revision of the Renewable Energy Directive following the WP on Energy on 15 March.

EN

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2021/0218 (COD)		
Proposal for a		
DIRECTIVE OF THE EUROPEAN		
PARLIAMENT AND OF THE COUNCIL		
amending Directive (EU) 2018/2001 of the		
European Parliament and of the		
Council, Regulation (EU) 2018/1999 of the		
European Parliament and of the Council and		
Directive 98/70/EC of the European Parliament		
and of the Council as regards the promotion of		
energy from renewable sources, and repealing		
Council Directive (EU) 2015/652		
Having regard to the Treaty on the Functioning		
of the European Union, and in particular		
Article 114 and 194(2) thereof,		
Having regard to the proposal from the		
European Commission,		

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After transmission of the draft legislative act to		
the national parliaments,		
		C.//
Having regard to the opinion of the European		
Economic and Social Committee ¹ ,		
Having regard to the opinion of the Committee		
of the Regions ² ,		
Acting in accordance with the ordinary		
legislative procedure,		
Whereas:		
(1) The European Green Deal ³ establishes		
the objective of the Union becoming climate		

¹

OJ C , , p. .
OJ C , , p. .
Communication from the Commission COM(2019) 640 final of 11.12.2019, The European Green Deal.

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neutral in 2050 in a manner that contributes to		
the European economy, growth and job creation.		
That objective, and the objective of a 55%		
reduction in greenhouse gas emissions by 2030		
as set out in the 2030 Climate Target Plan ¹ that		
was endorsed both by the European Parliament ²		
and by the European Council ³ , requires an		
energy transition and significantly higher shares		
of renewable energy sources in an integrated		
energy system.		
(2) Renewable energy plays a fundamental		
role in delivering the European Green Deal and		
for achieving climate neutrality by 2050, given		
that the energy sector contributes over 75% of		
total greenhouse gas emissions in the Union. By		

¹ Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

⁵ European Parliament resolution of 15 January 2020 on the European Green Deal (2019/2956(RSP))

⁶ European Council conclusions of 11 December 2020, https://www.consilium.europa.eu/media/47296/1011-12-20-euco-conclusions-en.pdf

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reducing those greenhouse gas emissions,		
renewable energy also contributes to tackling		
environmental-related challenges such as		
biodiversity loss.		
(3) Directive (EU) 2018/2001 of the		
European Parliament and of the Council ¹ sets a		
binding Union target to reach a share of at least		
32 % of energy from renewable sources in the		
Union's gross final consumption of energy by		
2030. Under the Climate Target Plan, the share		
of renewable energy in gross final energy		
consumption would need to increase to 40% by		
2030 in order to achieve the Union's greenhouse		
gas emissions reduction target ² . Therefore, the		

Directive (EU) 2018/2001 of the European Parliament and of the Council of 11 December 2018 on the promotion of the use of energy from renewable sources, OJ L 328, 21.12.2018, p. 82–209

Point 3 of the Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

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target set out in Article 3 of that Directive needs		
to be increased.		
(4) There is a growing recognition of the		
need for alignment of bioenergy policies with		
the cascading principle of biomass use ¹ , with a		
view to ensuring fair access to the biomass raw		
material market for the development of		
innovative, high value-added bio-based		
solutions and a sustainable circular bioeconomy.		
When developing support schemes for		
bioenergy, Member States should therefore take		
into consideration the available sustainable		
supply of biomass for energy and non-energy		
uses and the maintenance of the national forest		

The cascading principle aims to achieve resource efficiency of biomass use through prioritising biomass material use to energy use wherever possible, increasing thus the amount of biomass available within the system. In line with the cascading principle, woody biomass should be used according to its highest economic and environmental added value in the following order of priorities: 1) wood-based products, 2) extending their service life, 3) re-use, 4) recycling, 5) bio-energy and 6) disposal.

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carbon sinks and ecosystems as well as the		
principles of the circular economy and the		
biomass cascading use, and the waste hierarchy		
established in Directive 2008/98/EC_of the		
European Parliament and of the Council ¹ . For		
this, they should grant no support to the		
production of energy from saw logs, veener		
logs, stumps and roots and avoid promoting the		
use of quality roundwood for energy except in		
well-defined circumstances. In line with the		
cascading principle, woody biomass should be		
used according to its highest economic and		
environmental added value in the following		
order of priorities: 1) wood-based products, 2)		
extending their service life, 3) re-use, 4)		
recycling, 5) bio-energy and 6) disposal. Where		
no other use for woody biomass is economically		

Directive 2008/98/EC of the European Parliament and of the Council of 19 November 2008 on waste and repealing certain Directives (OJ L 312, 22.11.2008, p. 3).

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viable or environmentally appropriate, energy		
recovery helps to reduce energy generation from		
non-renewable sources. Member States' support		
schemes for bioenergy should therefore be		
directed to such feedstocks for which little		
market competition exists with the material		
sectors, and whose sourcing is considered		
positive for both climate and biodiversity, in		
order to avoid negative incentives for		
unsustainable bioenergy pathways, as identified		
in the JRC report 'The use of woody biomass		
for energy production in the EU'1. On the other		
hand, in defining the further implications of the		
cascading principle, it is necessary to recognise		
the national specificities which guide Member		
States in the design of their support schemes		
Waste prevention, reuse and recycling of waste		
should be the priority option. Member States		

https://publications.jrc.ec.europa.eu/repository/handle/JRC122719

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should avoid creating support schemes which		
would be counter to targets on treatment of		
waste and which would lead to the inefficient		
use of recyclable waste. Moreover, in order to		
ensure a more efficient use of bioenergy, from		
2026 on Member States should not give support		
anymore to electricity-only plants-, unless the		
installations are in regions with a specific use		
status as regards their transition away from		
fossil fuels or if the installations use carbon		
capture and storage.		
(5) The rapid growth and increasing cost-		
competitiveness of renewable electricity		
production can be used to satisfy a growing		
share of energy demand, for instance using heat		
pumps for space heating or low-temperature		
industrial processes, electric vehicles for		
transport, or electric furnaces in certain		
industries. Renewable electricity can also be		

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used to produce synthetic fuels for consumption		
in hard-to-decarbonise transport sectors such as		
aviation and maritime transport. A framework		(2) >>
for electrification needs to enable robust and		
efficient coordination and expand market		
mechanisms to match both supply and demand		
in space and time, stimulate investments in		
flexibility, and help integrate large shares of		
variable renewable generation. Member States		
should therefore ensure that the deployment of		
renewable electricity continues to increase at an		
adequate pace to meet growing demand. For		
this, Member States should establish a		
framework that includes market-compatible		
mechanisms to tackle remaining barriers to have		
secure and adequate electricity systems fit for a		
high level of renewable energy, as well as		
storage facilities, fully integrated into the		
electricity system. In particular, this framework		
should shall tackle remaining barriers, including		

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non-financial ones such as insufficient digital		
and human resources of authorities to process a		
growing number of permitting applications.		C*/>
(6) When calculating the share of		
renewables in a Member State, renewable fuels		
of non-biological origin should be counted in		
the sector where they are consumed (electricity,		
heating and cooling, or transport). To avoid		
double-counting, the renewable electricity used		
to produce these fuels should not be counted.		
This would result in a harmonisation of the		
accounting rules for these fuels throughout the		
Directive, regardless of whether they are		
counted for the overall renewable energy target		
or for any sub-target. It would also allow to		
count the real energy consumed, taking account		
of energy losses in the process to produce those		
fuels. Moreover, it would allow for the		
accounting of renewable fuels of non-biological		

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origin imported into and consumed in the		
Union.		
(7) Member States' cooperation to promote		
renewable energy can take the form of statistical		
transfers, support schemes or joint projects. It		
allows for a cost-efficient deployment of		
renewable energy across Europe and contributes		
to market integration. Despite its potential,		
cooperation has been very limited, thus leading		
to suboptimal results in terms of efficiency in		
increasing renewable energy. Member States		
should therefore be obliged to test cooperation		
through implementing a pilot project. Projects		
financed by national contributions under the		
Union renewable energy financing mechanism		

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established by Commission Implementing		
Regulation (EU) 2020/12941 would meet this		
obligation for the Member States involved.		
(8) The Offshore Renewable Energy		
Strategy introduces an ambitious objective of		
300 GW of offshore wind and 40 GW of ocean		
energy across all the Union's sea basins by		
2050. To ensure this step change, Member		
States will need to work together across borders		
at sea-basin level. Member States should		
therefore jointly define the amount of offshore		
renewable generation to be deployed within		
each sea basin by 2050, with intermediate steps		
in 2030 and 2040. These objectives should be		
reflected in the updated national energy and		

Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

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climate plans that will be submitted in 2023 and		
2024 pursuant to Regulation (EU) 2018/1999. In		
defining the amount, Member States should take		
into account the offshore renewable energy		
potential of each sea basin, environmental		
protection, climate adaptation and other uses of		
the sea, as well as the Union's decarbonisation		
targets. In addition, Member States should		
increasingly consider the possibility of		
combining offshore renewable energy		
generation with transmission lines		
interconnecting several Member States, in the		
form of hybrid projects or, at a later stage, a		
more meshed grid. This would allow electricity		
to flow in different directions, thus maximising		
socio-economic welfare, optimising		
infrastructure expenditure and enabling a more		
sustainable usage of the sea.		
(9) The market for renewable power		

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purchase agreements is rapidly growing and		
provides a complementary route to the market		
of renewable power generation in addition to		
support schemes by Member States or to selling		
directly on the wholesale electricity market. At		
the same time, the market for renewable power		
purchase agreements is still limited to a small		
number of Member States and large companies,		
with significant administrative, technical and		
financial barriers remaining in large parts of the		
Union's market. The existing measures in		
Article 15 to encourage the uptake of renewable		
power purchase agreements should therefore be		
strengthened further, by exploring the use of		
credit guarantees to reduce these agreements'		
financial risks, taking into account that these		
guarantees, where public, should not crowd out		
private financing.		
(10) Overly complex and excessively long		

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administrative procedures constitute a major		
barrier for the deployment of renewable energy.		
On the basis of the measures to improve		
administrative procedures for renewable energy		
installations that Member States are to report on		
by 15 March 2023 in their first integrated		
national energy and climate progress reports		
pursuant to Regulation (EU) 2018/1999 of the		
European Parliament and of the Council ¹ , the		
Commission should assess whether the		
provisions included in this Directive to		
streamline these procedures have resulted in		
smooth and proportionate procedures. If that		
assessment reveals significant scope for		
improvement, the Commission should take		

Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council (OJ L 328, 21.12.2018, p. 1).

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appropriate measures to ensure Member States		
have streamlined and efficient administrative		
procedures in place.		
(11) Buildings have a large untapped		
potential to contribute effectively to the		
reduction in greenhouse gas emissions in the		
Union. The decarbonisation of heating and		
cooling in this sector through an increased share		
in production and use of renewable energy will		
be needed to meet the ambition set in the		
Climate Target Plan to achieve the Union		
objective of climate neutrality. However,		
progress on the use of renewables for heating		
and cooling has been stagnant in the last decade,		
largely relying on increased use of biomass.		
Without the establishment of targets to increase		
the production and use of renewable energy in		
buildings, there will be no ability to track		
progress and identify bottlenecks in the uptake		

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of renewables. Furthermore, the creation of		
targets will provide a long-term signal to		
investors, including for the period immediately		
after 2030. This will complement obligations		
related to energy efficiency and the energy		
performance of buildings. Therefore, indicative		
targets for the use of renewable energy in		
buildings should be set to guide and incentivise		
Member States' efforts to exploit the potential		
of using and producing renewable energy in		
buildings, encourage the development of and		
integration of technologies which produce		
renewable energy while providing certainty for		
investors and local level engagement.		
(11a) The indicative EU renewable energy		
share for the building sector to be reached by		
2030 constitutes a necessary minimum		
milestone for ensuring the decarbonisation of		
the EU building stock by 2050 in line with		

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[Revised EPBD]. It is key to enable a		
seamless, cost-effective phase out of fossil		
fuels from buildings to ensure their		
replacement with renewables as highlighted		
by the EU Climate Target Plan and as		
required by the [Revised EPBD]. The		
indicative share of renewable energy in the		
building sector complements the regulatory		
framework for buildings under [Revised		
EPBD by ensuring that renewable energy		
technologies, appliances and infrastructures,		
including efficient district heating and		
cooling, are sufficiently scaled-up in a timely		
manner to gradually replace fossil fuels in		
buildings and to ensure the availability of		
safe and reliable renewable energy supply for		
nearly zero-energy buildings until 2030. The		
indicative renewable building share also		
supports the inclusion of renewable energy		
investment in long-term national building		

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renovation strategies/[building renovation		
plans enabling the achievement of the goals		
as proposed under [revised EPBD]].		C1 >>
Furthermore, the indicative renewable		
building share provides an important		
additional indicator to develop efficient		
district heating and cooling for the purposes		
of decarbonising the building stock, thereby		
complementing both the indicative district		
heating and cooling target under Article 24 of		
this Directive and the requirement to ensure		
that renewable energy and waste heat and		
cold from efficient district heating and		
cooling system are available to help cover the		
total annual primary energy use of a new or		
renovated building. Finally, this indicative		
renewable building share is also necessary to		
cost-effectively ensure the delivery of the		
annual increases in renewable heating and		
cooling under Article 23, as well as the		

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indicative average annual increase in		
renewable energy in district heating and		
cooling under Article 24.		
(11b) Given the large energy consumption in		
residential, commercial and public building,		
existing definitions provided for in		
Regulation (EC) No 1099/2008 could be used		
in the calculation of the national share of		
energy from renewable sources in buildings		
as to minimise administrative burden whilst		
ensuring the progress in realising the		
indicative EU renewable energy share for the		
buildings in 2030.		
(12) Insufficient numbers of skilled workers,		
in particular installers and designers of		
renewable heating and cooling systems, slow		
down the replacement of fossil fuel heating		
systems by renewable energy based systems and		

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is a major barrier to integrating renewables in		
buildings, industry and agriculture. Member		
States should cooperate with social partners and		C1 //
renewable energy communities to anticipate the		
skills that will be needed. A sufficient number		
of high-quality training programmes and		
certification possibilities ensuring proper		
installation and reliable operation of a wide		
range of renewable heating and cooling systems		
should be made available and designed in a way		
to attract participation in such training		
programmes and certification systems. Member		
States should consider what actions should be		
taken to attract groups currently under-		
represented in the occupational areas in		
question. The list of trained and certified		
installers should be made public to ensure		
consumer trust and easy access to tailored		
designer and installer skills guaranteeing proper		
installation and operation of renewable heating		

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and cooling.		
(13) Guarantees of origin are a key tool for		<u></u>
consumer information as well as for the further		
uptake of renewable power purchase		
agreements. In order to establish a coherent		
Union base for the use of guarantees of origin		
and to provide access to appropriate supporting		
evidence for persons concluding renewable		
power purchase agreements, all renewable		
energy producers should be able to receive a		
guarantee of origin without prejudice to		
Member States' obligation to take into account		
the market value of the guarantees of origin if		
the energy producers receive financial support.		
(14) Infrastructure development for district		
heating and cooling networks should be stepped		
up and steered towards harnessing a wider range		
of renewable heat and cold sources in an		

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efficient and flexible way in order to increase		
the deployment of renewable energy and deepen		
energy system integration. It is therefore		
appropriate to update the list of renewable		
energy sources that district heating and cooling		
networks should increasingly accommodate and		
<u>to</u> require the integration of thermal energy		
storage as a source of flexibility, greater energy		
efficiency and more cost-effective operation.		
(15) With more than 30 million electric		
vehicles expected in the Union by 2030 it is		
necessary to ensure that they can fully		
contribute to the system integration of		
renewable electricity, and thus allow reaching		
higher shares of renewable electricity in a cost-		
optimal manner. The potential of electric		
vehicles to absorb renewable electricity at times		
when it is abundant and feed it back into a grid		
when there is scarcity has to be fully utilisedIt		

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is therefore appropriate to introduce specific		
measures on electric vehicles and information		
about renewable energy and how and when to		
access it which complement those in Directive		
(EU) 2014/94 of the European Parliament and		
of the Council ¹ and the [proposed Regulation		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020].		
(16) In order for flexibility and balancing		
services from the aggregation of distributed		
storage assets to be developed in a competitive		
manner, real-time access to basic battery		
information such as state of health, state of		

Directive 2014/94/EU of the European Parliament and of the Council of 22 October 2014 on the deployment of alternative fuels infrastructure (OJ L 307, 28.10.2014, p. 1)

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charge, capacity and power set point should be		
provided under non-discriminatory terms and		
free of charge to the owners or users of the		C1 »
batteries and the entities acting on their behalf,		
such as building energy system managers,		
mobility service providers and other electricity		
market participants. It is therefore appropriate to		
introduce measures addressing the need of		
access to such data for facilitating the		
integration-related operations of domestic		
batteries and electric vehicles, complementing		
the provisions on access to battery data related		
to facilitating the repurposing of batteries in [the		
proposed Commission-Rregulation of the		
European Parliament and of the Council		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020]. The provisions		
on access to battery data of electric vehicles		
should apply in addition to any laid down in		

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Union law on type approval of vehicles.		
(17) The increasing number of electric		C.//
vehicles in road, rail, maritime and other		
transport modes will require that recharging		
operations are optimised and managed in a way		
that does not cause congestion and takes full		
advantage of the availability of renewable		
electricity and low electricity prices in the		
system. In situations where bidirectional		
charging would assist further penetration of		
renewable electricity by electric vehicle fleets in		
transport and the electricity system in general,		
such functionality should also be made		
available. In view of the long life span of		
recharging points, requirements for charging		
infrastructure should be kept updated in a way		
that would cater for future needs and would not		
result in negative lock-in effects to the		
development of technology and services.		

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(18) Electric vehicle users entering into		
contractual agreements with electromobility		
service providers and electricity market	· ·	
participants should have the right to receive		
information and explanations on how the terms		
of the agreement will affect the use of their		
vehicle and the state of health of its battery.		
Electromobility service providers and electricity		
market participants should explain clearly to		
electric vehicle users how they will be		
remunerated for the flexibility, balancing and		
storage services provided to the electricity		
system and market by the use of their electric		
vehicle. Electric vehicle users also need to have		
their consumer rights secured when entering		
into such agreements, in particular regarding the		
protection of their personal data such as location		
and driving habits, in connection to the use of		
their vehicle. Electric vehicle users' preference		

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regarding the type of electricity purchased for		
use in their electric vehicle, as well as other		
preferences, can also be part of such		
agreements. For the above reasons, it is		
important that electric vehicle users can use		
their subscription at multiple recharging points.		
This will also allow the electric vehicle user's		
service provider of choice to optimally integrate		
the electric vehicle in the electricity system,		
through predictable planning and incentives		
based on the electric vehicle user preferences		
This is also in line with the principles of a		
consumer-centric and prosumer-based energy		
system, and the right of supplier choice of		
electric vehicle users as final customers as per		
the provisions of Directive (EU) 2019/944.		
(19) Distributed storage assets, such as		
domestic batteries and batteries of electric		
vehicles have the potential to offer considerable		

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flexibility and balancing services to the grid		
through aggregation. In order to facilitate the		
development of such services, the regulatory		
provisions concerning connection and operation		
of the storage assets, such as tariffs,		
commitment times and connection		
specifications, should be designed in a way that		
does not hamper the potential of all storage		
assets, including small and mobile ones, to offer		
flexibility and balancing services to the system		
and to contribute to the further penetration		
renewable electricity, in comparison with larger,		
stationary storage assets.		
(20) Recharging points where electric		
vehicles typically park for extended periods of		
time, such as where people park for reasons of		
residence or employment, are highly relevant to		
energy system integration, therefore smart		
charging functionalities need to be ensured. In		

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this regard, the operation of non-publicly		
accessible normal charging infrastructure is		
particularly important for the integration of		
electric vehicles in the electricity system as it is		
located where electric vehicles are parked		
repeatedly for long periods of time, such as in		
buildings with restricted access, employee		
parking or parking facilities rented out to natural		
or legal persons.		
(21) Industry accounts for 25% of the		
Union's energy consumption, and is a major		
consumer of heating and cooling, which is		
currently supplied 91% by fossil fuels.		
However, 50% of heating and cooling demand		
is low-temperature (<200 °C) for which there		
are cost-effective renewable energy options,		
including through electrification. In addition,		
industry uses non-renewable sources as raw		
materials to produce products such as steel or		

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chemicals. Industrial investment decisions today		
will determine the future industrial processes		
and energy options that can be considered by		C1 >>
industry, so it is important that those		
investments decisions are future-proof.		
Therefore, benchmarks should be put in place to		
incentivise industry to switch to a renewables-		
based production processes that not only are		
fueled by renewable energy, but also use		
renewable-based raw materials such as		
renewable hydrogen. Moreover, a common		
methodology for products that are labelled as		
having been produced partially or fully using		
renewable energy or using renewable fuels of		
non-biological origin as feedstock is required,		
taking into account existing Union product		
labelling methodologies and sustainable product		
initiatives. This would avoid deceptive practices		
and increase consumers trust. Furthermore,		
given consumer preference for products that		

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contribute to environmental and climate change		
objectives, it would stimulate a market demand		
for those products.		C*/
(22) Renewable fuels of non-biological origin		
can be used for energy purposes, but also for		
non-energy purposes as feedstock or raw		
material in industries such as steel or chemicals.		
The use of renewable fuels of non-biological		
origin for both purposes exploits their full		
potential to replace fossil fuels used as		
feedstock and to reduce greenhouse gas		
emissions in industry and should therefore be		
included in a target for the use of renewable		
fuels of non-biological origin. National		
measures to support the uptake of renewable		
fuels of non-biological origin in industry should		
not result in net pollution increases due to an		
increased demand for electricity generation that		
is satisfied by the most polluting fossil fuels,		

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such as coal, diesel, lignite, oil, peat and oil		
shale.		
		C*//
(23) Increasing the level of ambition in the		
heating and cooling sector is key to delivering		
the overall renewable energy target given that		
heating and cooling constitutes around half of		
the Union's energy consumption, covering a		
wide range of end uses and technologies in		
buildings, industry and district heating and		
cooling. To accelerate the increase of		
renewables in heating and cooling, an annual		
1.1 percentage point increase at Member State		
level should be made binding as a minimum for		
all Member States. The minimum annual		
average binding increase of 0.8 percentage		
point between 2021 and 2025, and of 1.1		
percentage point between 2026 and 2030 in		
heating and cooling applicable to all Member		
States should be complemented with		

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additional indicative increases or top up rates		
calculated specifically for each Member State		
in line with the ambition needed in this sector		
defined in the European Green Deal. These		
Member State-specific additional indicative		
increases or top-ups aim to redistribute the		
additional efforts needed to achieve the		
desired level of renewables in 2030 among		
Member States based on GDP and cost-		
effectiveness and to guide Member States as		
regards what could be a sufficient level of		
renewable energy to deploy in this sector in		
case further renewable energy is not		
deployed in other sectors. A longer list of		
different measures should also be included in		
Directive (EU) 2018/2001 to facilitate		
increasing the share of renewables in heating		
and cooling. Member States may implement		
one or more measures from the list of		
measures. For those Member States, which		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
already have renewable shares above 50% in the		
heating and cooling sector should be able, it		
should remain possible to only continue		(2) >>
applying only half of the binding annual		
increase rate and half of the addditonal		
indicative increases or top ups. Member States		
with a renewable share of 60% or above		
higher may count any such share as already		
fulfilling both the binding the average annual		
increase rate and the indicative additional		
increases or top up rates in accordance with		
points b) and c) of paragraph 2 of Article 23. In		
addition, Member State-specific top-ups should		
be set, redistributing the additional efforts to the		
desired level of renewables in 2030 among		
Member States based on GDP and cost-		
effectiveness. A longer list of different measures		
should also be included in Directive (EU)		
2018/2001 to facilitate increasing the share of		
renewables in heating and cooling. Member		

Presidency compromise text	Drafting Suggestions	Comments
States may implement one or more measures		
from the list of measures.		
		C*//
(24) To ensure that a greater role of district		
heating and cooling is accompanied by better		
information for consumers, it is appropriate to		
clarify and strengthen the disclosure of the		
renewables share and energy efficiency of these		
systems.		
(25) Modern renewable-based efficient		
district heating and cooling systems have		
demonstrated their potential to provide cost-		
effective solutions for integrating renewable		
energy, increased energy efficiency and energy		
system integration, facilitating the overall		
decarbonisation of the heating and cooling		
sector. To ensure this potential is harnessed, the		
annual increase of renewable energy and/or		
waste heat and cold in district heating and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cooling should be raised from 1 percentage		
point to 2.1 without changing the indicative		
nature of this increase, reflecting the uneven		
development of this type of network across the		
Union.		
(26) To reflect the increased importance of		
district heating and cooling and the need to steer		
the development of these networks towards the		
integration of more renewable energy, it is		
appropriate to set requirements to ensure the		
connection of third party suppliers of renewable		
energy and waste heat and cold with district		
heating or cooling networks systems above		
25MW.		
(27) Waste heat and cold are underused		
despite their wide availability, leading to a		
waste of resources, lower energy efficiency in		
national energy systems and higher than		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
necessary energy consumption in the Union.		
Requirements for closer coordination between		
district heating and cooling operators, industrial		
and tertiary sectors, and local authorities could		
facilitate the dialogue and cooperation necessary		
to harness cost-effective waste heat and cold		
potentials via district heating and cooling		
systems.		
(28) To ensure district heating and cooling		
participate fully in energy sector integration, it		
is necessary to extend the cooperation with		
electricity distribution system operators to		
electricity transmission system operators and		
widen the scope of cooperation to grid		
investment planning and markets to better utilise		
the potential of district heating and cooling for		
providing flexibility services in electricity		
markets. Further cooperation with gas network		
operators, including hydrogen and other energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
networks, should also be made possible to		
ensure a wider integration across energy carriers		
and their most cost-effective use.		
(29) The use of renewable fuels and		
renewable electricity in transport can contribute		
to the decarbonisation of the Union transport		
sector in a cost-effective manner, and improve,		
amongst other matters, energy diversification in		
that sector while promoting innovation, growth		
and jobs in the Union economy and reducing		
reliance on energy imports. With a view to		
achieving the increased target for greenhouse		
gas emission savings defined by the Union, the		
level of renewable energy supplied to all		
transport modes in the Union should be		
increased. Expressing the transport target as a		
greenhouse gas intensity reduction target would		
stimulate an increasing use of the most cost-		
effective and performing fuels, in terms of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
greenhouse gas savings, in transport. In		
addition, a greenhouse gas intensity reduction		
target would stimulate innovation and set out a		
clear benchmark to compare across fuel types		
and renewable electricity depending on their		
greenhouse gas intensity. Complementary to		
this, increasing the level of the energy-based		
target on advanced biofuels and biogas and		
introducing a target for renewable fuels of non-		
biological origin would ensure an increased use		
of the renewable fuels with smallest		
environmental impact in transport modes that		
are difficult to electrify. The achievement of		
those targets should be ensured by obligations		
on fuel suppliers as well as by other measures		
included in [Regulation (EU) 2021/XXX on the		
use of renewable and low-carbon fuels in		
maritime transport - FuelEU Maritime and		
Regulation (EU) 2021/XXX on ensuring a level		
playing field for sustainable air transport].		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Dedicated obligations on aviation fuel suppliers		
should be set only pursuant to [Regulation (EU)		
2021/XXX on ensuring a level playing field for		
sustainable air transport].		
(30) Electromobility will play an essential		
role in decarbonising the transport sector. To		
foster the further development of		
electromobility, Member States should establish		
a credit mechanism enabling operators of		
charging points accessible to the public to		
contribute, by supplying renewable electricity,		
towards the fulfilment of the obligation set up		
by Member States on fuel suppliers. While		
supporting electricity in transport through such a		
mechanism, it is important that Member States		
continue setting a high level of ambition for the		
decarbonisation of their liquid fuel mix in		
transport.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(31) The Union's renewable energy policy		
aims to contribute to achieving the climate		
change mitigation objectives of the European		C1 >>
Union in terms of the reduction of greenhouse		
gas emissions. In the pursuit of this goal, it is		
essential to also contribute to wider		
environmental objectives, and in particular the		
prevention of biodiversity loss, which is		
negatively impacted by the indirect land use		
change associated to the production of certain		
biofuels, bioliquids and biomass fuels.		
Contributing to these climate and environmental		
objectives constitutes a deep and longstanding		
intergenerational concern for Union citizens		
and the Union legislator. As a consequence, the		
changes in the way the transport target is		
calculated should not affect the limits		
established on how to account toward that target		
certain fuels produced from food and feed crops		
on the one hand and high indirect land-use		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
change-risk fuels on the other hand. In addition,		
in order not to create an incentive to use		
biofuels and biogas produced from food and		
feed crops in transport, Member States should		
continue to be able to choose whether to count		
them or not towards the transport target. If they		
do not count them, they may reduce the		
greenhouse gas intensity reduction target		
accordingly, assuming that food and feed crop-		
based biofuels save 50% greenhouse gas		
emissions, which corresponds to the typical		
values set out in an annex to this Directive for		
the greenhouse gas emission savings of the most		
relevant production pathways of food and feed		
crop-based biofuels as well as the minimum		
savings threshold applying to most installations		
producing such biofuels.		
(32) Expressing the transport target as a		
greenhouse gas intensity reduction target makes		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
it unnecessary to use multipliers to promote		
certain renewable energy sources. This is		
because different renewable energy sources save		C1 >>
different amounts of greenhouse gas emissions		
and, therefore, contribute differently to a target.		
Renewable electricity should be considered to		
have zero emissions, meaning it saves 100%		
emissions compared to electricity produced		
from fossil fuels. This will create an incentive		
for the use of renewable electricity since		
renewable fuels and recycled carbon fuels are		
unlikely to achieve such a high percentage of		
savings. Electrification relying on renewable		
energy sources would therefore become the		
most efficient way to decarbonise road		
transport. In addition, in order to promote the		
use of advanced biofuels and biogas and		
renewable fuels of non-biological origin in the		
aviation and maritime transport modes, which		
are difficult to electrify, it is appropriate to keep		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the multiplier for those fuels supplied in those		
modes when counted towards the specific		
targets set for those fuels.		
(33) Direct electrification of end-use sectors,		
including the transport sector, contributes to the		
efficiency and facilitates the transition to an		
energy system based on renewable energy. It is		
therefore in itself an effective means to reduce		
greenhouse gas emissions. The creation of a		
framework on additionality applying		
specifically to renewable electricity supplied to		
electric vehicles in the transport sector is		
therefore not required.		
(34) Since renewable fuels of non-biological		
origin are to be counted as renewable energy		
regardless of the sector in which they are		
consumed, the rules to determine their		
renewable nature when produced from		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
electricity, which were applicable only to those		
fuels when consumed in the transport sector,		
should be extended to all renewable fuels of		
non-biological origin, regardless of the sector		
where in which they are consumed.		
(25)		
(35) To ensure higher environmental		
effectiveness of the Union sustainability and		
greenhouse emissions saving criteria for solid		
biomass fuels in installations producing heating,		
electricity and cooling, the minimum threshold		
for the applicability of such criteria should be		
lowered from the current 20 MW to 5 MW.		
(36) Directive (EU) 2018/2001 strengthened		
the bioenergy sustainability and greenhouse gas		
savings framework by setting criteria for all		
end-use sectors. It set out specific rules for		
biofuels, bioliquids and biomass fuels produced		
from forest biomass, requiring the sustainability		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of harvesting operations and the accounting of		
land-use change emissions. To achieve an		
enhanced protection of especially biodiverse		(2) >>
and carbon-rich habitats, such as primary		
forests, highly biodiverse forests, grasslands and		
peat lands, exclusions and limitations to source		
forest biomass from those areas should be		
introduced within the risk-based approach, in		
line with inspired by the approach for biofuels,		
bioliquids and biomass fuels produced from		
agricultural biomass. In addition, the		
greenhouse gas emission saving criteria should		
also apply to existing biomass-based		
installations to ensure that bioenergy production		
in all such installations leads to greenhouse gas		
emission reductions compared to energy		
produced from fossil fuels.		
(36a) The Union is committed to improve the		
environmental, economic and social		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sustainability of biomass fuel production.		
This Directive is complementary to other EU		
legislative instruments, such as the		
[legislative initiative] on Sustainable		
Corporate Governance (SCG), setting out		
due diligence requirements in the value chain		
with regard to adverse human rights or		
environmental impacts.		
(36b) The concept of "highly biodiverse forest		
and other wooded land which is species-rich		
and not degraded" shall ensure adequate		
protection of those areas while not creating a		
general obstacle to the use of forest biomass		
for the production of biofuels, bioliquids and		
biomass fuels. To this end, for the application		
of this concept to the case of forest biomass,		
and exclusively forest biomass, only forests		
and wooded land that have been identified		
scientifically or administratively by the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
competent authorities as being very rich in		
biodiversity will be subject to exclusions and		
limitations to forest biomass production.		C*/
(37) In order to reduce the administrative		
burden for producers of renewable fuels and		
recycled carbon fuels and for Member States,		
where voluntary or national schemes have been		
recognised by the Commission through an		
implementing act as giving evidence or		
providing accurate data regarding the		
compliance with sustainability and greenhouse		
gas emissions saving criteria as well as other		
requirements set in this Directive, Member		
States should accept the results of the		
certification issued by such schemes within the		
scope of the Commission's recognition. In order		
to reduce the burden on small installations,		
Member States should establish a simplified		
verification mechanism for installations with a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
total termal input of between 5 and 10MW.		
(38) The Union database to be set up by the		C.//
Commission aims at enabling the tracing of		
liquid and gaseous renewable fuels and recycled		
carbon fuels. Its scope should be extended from		
transport to all other end-use sectors in which		
such fuels are consumed. This should make a		
vital contribution to the comprehensive		
monitoring of the production and consumption		
of those fuels, mitigating risks of double-		
counting or irregularities along the supply		
chains covered by the Union database. In		
addition, to avoid any risk of double claims on		
the same renewable gas, a guarantee of origin		
issued for any consignment of renewable gas		
registered in the database should be cancelled.		
(38a) This Directive is based on Article		
194(2) of the Treaty on the Functioning of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
European Union (TFEU), which provides the		
legal basis for proposing measures to develop		
new and renewable forms of energy, one of		
the goals of the Union's energy policy, set out		
in Article 194(1)(c) TFEU. Directive (EU)		
2018/2001, which is amended by this		
Directive, was also adopted under Article		
194(2) TFEU. Article 114 TFEU, the internal		
market legal basis, is added in order to		
amend Directive 98/70/EC on fuel quality,		
which is based on that provision.		
(39) The Governance Regulation (EU)		
2018/1999 makes several references in a		
number of places to the Union-level binding		
target of at least 32 % for the share of renewable		
energy consumed in the Union in 2030. As that		
target needs to be increased in order to		
contribute effectively to the ambition to		
decrease greenhouse gas emissions by 55 % by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Tresidency compromise text	Draiting Suggestions	Comments
2030, those references should be amended. Any		
additional planning and reporting requirements		
set will not create a new planning and reporting		
system, but should be subject to the existing		
planning and reporting framework under		
Regulation (EU) 2018/1999.		
(40) The scope of Directive 98/70/EC of the		
European Parliament and of the Council ¹ should		
be amended in order to avoid a duplication of		
regulatory requirements with regard to transport		
fuel decarbonisation objectives and align with		
Directive (EU) 2018/2001.		
(41) The definitions of Directive 98/70/EC		
should be amended in order to align them with		
Directive (EU) 2018/2001 and thereby avoid		

Directive 98/70/EC of the European Parliament and of the Council of 13 October 1998 relating to the quality of petrol and diesel fuels and amending Council Directive 93/12/EEC (OJ L 350, 28.12.1998, p. 58).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
different definitions being applied in those two		
acts.		
		C //
(42) The obligations regarding the		
greenhouse gas emissions reduction and the use		
of biofuels in Directive 98/70/EC should be		
deleted in order to streamline and avoid double		
regulation with regards to the strengthened		
transport fuel decarbonisation obligations which		
are provided for in Directive (EU) 2018/2001.		
(43) The obligations regarding the monitoring		
of and reporting on the greenhouse gas emission		
reductions set out in Directive 98/70/EC should		
be deleted to avoid regulating reporting		
obligations twice.		
(44) Council Directive (EU) 2015/652, which		
provides the detailed rules for the uniform		
implementation of Article 7a of Directive		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
98/70/EC, should be repealed as it becomes		
obsolete with the repeal of Article 7a of		
Directive 98/70/EC by this Directive.		
(45) As regards bio-based components in		
diesel fuel, the reference in Directive 98/70/EC		
to diesel fuel B7, that is diesel fuel containing		
up to 7 % fatty acid methyl esters (FAME),		
limits available options to attain higher biofuel		
incorporation targets as set out in Directive		
(EU) 2018/2001. That is due to the fact that		
almost the entire Union supply of diesel fuel is		
already B7. For that reason the maximum share		
of bio-based components should be increased		
from 7% to 10%. Sustaining the market uptake		
of B10, that is diesel fuel containing up to 10 %		
fatty acid methyl esters (FAME), requires a		
Union-wide B7 protection grade for 7% FAME		
in diesel fuel due to the sizeable proportion of		
vehicles not compatible with B10 expected to be		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
present in the fleet by 2030. This should be		
reflected in Article 4, paragraph 1, second		
subparagraph of Directive 98/70/EC as amended		
by this act.		
(46) The transitional provisions should allow		
for an ordered continuation of data collection		
and the fulfilment of reporting obligations with		
respect to the articles of Directive 98/70/EC		
deleted by this Directive.		
(47) In accordance with the Joint Political		
Declaration of 28 September 2011 of Member		
States and the Commission on explanatory		
documents ¹ , Member States have undertaken to		
accompany, in justified cases, the notification of		
their transposition measures with one or more		

¹ OJ C 369, 17.12.2011, p. 14.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
documents explaining the relationship between		
the components of a directive and the		
corresponding parts of national transposition		
instruments. With regard to this Directive, the		
legislator considers the transmission of such		
documents to be justified, in particular		
following the judgment of the European Court		
of Justice in Case Commission vs Belgium ¹		
(case C-543/17).		
HAVE ADOPTED THIS DIRECTIVE:		
Article 1		
Amendments to Directive (EU) 2018/2001		
Directive (EU) 2018/2001 is amended as		

Judgment of the Court of Justice of 8 July 2019, Commission v Belgium, C-543/17, ECLI: EU: C:2019:573.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
follows:		
(1) in Article 2, the second paragraph is		
amended as follows:		
(a) point (4) is replaced by the following:		
'gross final consumption of energy' means		
the energy commodities delivered for energy		
purposes to industry, transport, households,		
services including public services,		
agriculture, forestry and fisheries, the		
consumption of electricity and heat by the		
energy branch for electricity and heat and		
transport fuel production, and losses of		
electricity and heat in distribution and		
<u>transmission</u>		
(a) point (36) is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(36) 'renewable fuels of non-biological origin'		
means liquid and gaseous fuels the energy		
content of which is derived from renewable		
sources other than biomass;';		
(b) point (47) is replaced by the following:		
'(47) 'default value' means a value		
derived from a typical value by the application		
of pre-determined factors and that may, in		
circumstances specified in this Directive, be		
used in place of an actual value;';		
(c) the following points are added:		
'(1a) 'quality roundwood' means roundwood		
felled or otherwise harvested and removed,		
whose characteristics, such as species,		
dimensions, rectitude, and node density, make it		
suitable for industrial use, as defined and duly		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
justified by Member States according to the		
relevant forest conditions. This does not include		
pre-commercial thinning operations or trees		
extracted from forests affected by fires, pests,		
diseases or damage due to abiotic factors;		
(14a) 'bidding zone' means a bidding zone as		
defined in Article 2, point (65) of Regulation		
(EU) 2019/943 of the European Parliament and		
of the Council ¹ ;		
(14b) 'smart metering system' means smart		
metering system as defined in Article 2, point		
(23) of Directive (EU) 2019/944 of the		
European Parliament and of the Council ² ;		

Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (OJ L 158, 14.6.2019, p. 54).

Directive Regulation (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU (OJ L 158, 14.6.2019, p. 125).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(14c) 'recharging point' means recharging point		
as defined in point 33 of Article 2, point (33) of		
Directive (EU) No 2019/944;		
(14d) 'market participant' means market		
participant as defined in point (25) of Article 2,		
point (25) of Regulation (EU) 2019/943;		
(14e) 'electricity market' means electricity		
market as defined in Article 2, point (9) of		
Directive 2019/944;		
(14f) 'domestic battery' means a stand-alone		
rechargeable battery of rated capacity greater		
than 2 kwh, which is suitable for installation and		
use in a domestic environment;		
(14g) 'electric vehicle battery' means an electric		
vehicle battery as defined in Article 2, point		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(12) of [the proposed Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020 ¹];		
(14h) 'industrial battery' means industrial		
battery as defined in Article 2. point (11) of [the		
proposed Regulation concerning batteries and		
waste batteries, repealing Directive 2006/66/EC		
and amending Regulation (EU) No 2019/1020];		
(14i) 'state of health' means state of health as		
defined in point (25) of Article 2, point (25) of		
[the proposal for a Regulation concerning		
batteries and waste batteries, repealing Directive		

¹ COM(2020) 798 final

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2006/66/EC and amending Regulation (EU) No		
2019/1020 ¹];		
		C*//
(14j) 'state of charge' means state of charge as		"
defined in Article 2, point (24) of [the proposal		
for a Regulation concerning batteries and waste		
batteries, repealing Directive 2006/66/EC and		
amending Regulation (EU) 2019/1020];		
(14k) 'power set point' means the dynamic		
information held in a battery's management		
system prescribing the electric power settings at		
which the battery should optimally operates		
during a recharging s during a recharging or a		
discharging operation, so that its state of health		
and operational use are optimised;		

the proposal for a Commission-Regulation of the European Parliament and of the Council 'concerning batteries and waste batteries, ——repealing Directive 2006/66/EC and amending Regulation (EU) 2019/1020 (xxxx).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(141) 'smart charging' means a recharging	(14xx) 'digitally-connected recharging point'	It should be considered to also include the
operation in which the intensity of electricity	means a recharging point that can send and	definition of digitally-connected recharging
delivered to the battery is adjusted in real-time,	receive information in real time, communicate	points, as some functionalities from digitally
based on information received through	bi-directionally with the electricity grid and the	connected recharging points will be needed for
electronic communication;	electric vehicle, and that can be remotely	bidirectional charging.
	monitored and controlled, including to start and	
	stop the recharging session and to measure	
	electricity flows;	
(14m) 'regulatory authority' means regulatory		
authority defined in Article 2, point (2) of		
Regulation (EU) 2019/943;		
(14n) 'bidirectional charging' means smart		
charging where the direction of electric current		
charge may be reversed, so that electric power		
is transferred -charge flows from the battery to		
the recharging point it is connected to;		
(14o) 'normal power recharging point' means		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'normal power recharging point' as defined in		
Article 2 point 31 of [the proposal for a		
Regulation concerning the deployment of		
alternative fuel infrastructure, repealing		
Directive 2014/94/EU];		
(18a) 'industry' means companies and products		
that fall <u>under</u> sections B, C, <u>and</u> F and <u>under</u>		
section `J, division (63) of the statistical		
classification of economic activities (NACE		
REV.2) 1;		
(18b) 'non-energy purpose' means the use of		
fuels as raw materials in an industrial process,		
instead of being used to produce energy;		

Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).';

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(22a) 'renewable fuels' means biofuels,		
bioliquids, biomass fuels and renewable fuels of		C* //
non-biological origin;		
(44a) 'plantation forest' means a planted forest		
that is intensively managed and meets, at		
planting and stand maturity, all the following		
criteria: one or two species, even age class, and		
regular spacing. It includes short rotation		
plantations for wood, fibre and energy, and		
excludes forests planted for protection or		
ecosystem restoration, as well as forests		
established through planting or seeding which at		
stand maturity resemble or will resemble		
naturally regenerating forests;		

¹ Delegations are informed that FAO definitions are used for "plantation forests" and "planted forests"

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(44b) 'planted forest' means forest		
predominantly composed of trees established		
through planting and/or deliberate seeding		
provided that the planted or seeded trees are		
expected to constitute more than fifty percent of		
the growing stock at maturity; it includes		
coppice from trees that were originally planted		
or seeded;';		
(2) Article 3 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. Member States shall collectively ensure that		
the share of energy from renewable sources in		
the Union's gross final consumption of energy		
in 2030 is at least 40%.';		
(b) paragraph 3 is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'3. Member States shall take measures to ensure		
that energy from biomass is produced in a way		
that minimises undue distortive effects on the		
biomass raw material market and harmful		
impacts on biodiversity. To that end-, they shall		
take into account the waste hierarchy as set out		
in Article 4 of Directive 2008/98/EC and the		
cascading principle referred to in the third		
subparagraph.		
As part of the measures referred to in the first		
subparagraph:		
(a) Member States shall grant no support		
for:		
(i) the use of saw logs, veneer logs, stumps and		
roots to produce energy.		
(ii) the production of renewable energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
produced from the incineration of waste if the		
separate collection obligations laid down in		
Directive 2008/98/EC have not been complied		
with.		
(iii) practices which are not in line with the		
delegated act referred to in the third		
subparagraph.		
(b) By the entry into force of this		
amending Directive From 31 December 2026,		
and without prejudice to the obligations in the		
first sub-paragraph, Member States shall grant		
no new support, nor renew any support, to the		
production of electricity from forest biomass in		
electricity-only-installations, unless such		
electricity meets at least one of the following		
conditions:		
(i) it is produced in a region identified in a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
territorial just transition plan approved by the		
European Commission, in accordance with		
Regulation (EU) 2021/ of the European		
Parliament and the Council establishing the Just		
Transition Fund due to its reliance on solid		
fossil fuels, and meets the relevant		
requirements set in Article 29(11) of this		
<u>Directive</u> ;		
(ii) it is produced applying Biomass CO2		
Capture and Storage and meets the requirements		
set in Article 29(11), second subparagraph_of		
this Directive.		
<u>Bv</u> No later than one year after [the entry into		
force of this amending Directive], the		
Commission shall adopt a delegated act in		
accordance with Article 35 on how to apply the		
cascading principle for biomass, in particular on		
how to minimise the use of quality roundwood		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
for energy production, with a focus on support		
schemes and with due regard to national		
specificities.		
This delegated act shall allow national		
specificities to be taken into account in		
ensuring that the cascading principle is		
applied in a flexible way also set out the		
conditions under which Member States may		
not fully apply the cascading principle based		
on national specificities. In particular, it shall		
allow Member States to grant derogations to		
the cascading principle whenever provide		
that the cascading principle shall not fully		
apply when the local industry is		
quantitatively or technically inadequate		
unable to use forest biomass according to a		
higher economic and environmental added		
value than energy, for feedstocks coming		
from to transform the forest biomass		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
stemming from:		
(i) necessary forest management		
activities, aimed notably in particular at		C1>
ensuring pre commercial thinning operations		
or in compliance with national legislation on		
wildfire prevention in high-risk areas; or		
(ii) salvage logging following		
documented natural disturbances as defined		
in Regulation 2018/841]; or		
(iii) harvest of certain woods whose		
characteristics are not suitable for local		
processing facilities secondary species or		
certain wood qualities for which no local		
processing facilities exist.		
By 2026 the Commission shall present a report		
on the impact of the Member States' support		
schemes for biomass, including on biodiversity		
and possible market distortions, and shall will		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
assess the possibility for further limitations		
regarding support schemes to forest biomass.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall establish a framework,		
which may include support schemes and		
measures facilitating the uptake of renewable		
power purchase agreements, enabling the		
deployment of renewable electricity to a level		
that is consistent with the Member State's		
national contribution referred to in paragraph 2		
and at a pace that is consistent with the		
indicative trajectories referred to in Article		
4(a)(2) of Regulation (EU) 2018/1999. In		
particular, that framework shall tackle		
remaining barriers, including those related to		
permitting procedures, to a high level of		
renewable electricity supply. When designing		
that framework, Member States shall take into		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
account the additional renewable electricity		
required to meet demand in the transport,		
industry, building and heating and cooling		
sectors and for the production of renewable		
fuels of non-biological origin.';		
(3) Article 7 is amended as follows:		
(a) in paragraph 1, the second subparagraph		
is replaced by the following:		
'With regard to the first subparagraph, point		
(a), (b), or (c), gas and electricity from		
renewable sources shall be considered only once		
for the purposes of calculating the share of gross		
final consumption of energy from renewable		
sources. Energy produced from renewable fuels		
of non-biological origin shall be accounted in		
the sector - electricity, heating and cooling or		
transport - where it is consumed.'		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member States may agree, via a specific		
cooperation agreement, to account the		
renewable fuels of non-biological origin		
consumed in one Member State towards the		
share of gross final consumption of energy		
from renewable sources in the Member State		
where they were produced. In order to		
monitor that the same renewable fuels of		
non-biological origin are not accounted in		
both the Member State where they are		
produced and in the Member State where		
they are consumed and to record the amount		
claimed, the Commission shall be notified of		
any such agreement, including the amount of		
RFNBOs to be counted in total and for each		
Member State and the date on which such		
agreement will become operational.		
(b) in paragraph 2, the first subparagraph is		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
replaced by the following:		
'For the purposes of paragraph 1, first		C.//
subparagraph, point (a), gross final consumption		
of electricity from renewable sources shall be		
calculated as the quantity of electricity produced		
in a Member State from renewable sources,		
including the production of electricity from		
renewables self-consumers and renewable		
energy communities and electricity from		
renewable fuels of non-biological origin and		
excluding the production of electricity in		
pumped storage units from water that has		
previously been pumped uphill as well as the		
electricity used to produce renewable fuels of		
non-biological origin.';		
(c) in paragraph 4, point (a) is replaced by		
the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(a) Final consumption of energy from		
renewable sources in the transport sector shall		
be calculated as the sum of all biofuels, biogas		
and renewable fuels of non-biological origin		
consumed in the transport sector.';		
(4) Article 9 is amended as follows:		
(a) the following paragraph 1a is inserted:		
'1a. By 31 December 2025, each Member State		
shall <u>endeavour to</u> agree <u>onto</u> establish <u>ing</u> at		
least one joint project with one or more other		
Member States for the production of renewable		
energyThe Commission shall be notified of		
such an agreement, including the date on which		
the project is expected to become operational.		
Projects financed by national contributions		
under the Union renewable energy financing		
mechanism established by Commission		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Implementing Regulation (EU) 2020/1294 ¹ shall		
be deemed to satisfy this obligation for the		
Member States involved.';		
(b) the following paragraph is inserted:		
'7a. Member States bordering a sea basin shall		
agree to cooperate to jointly define on goals for		
the amount of offshore renewable generation to		
be deployed within each energy they plan to		
produce in that sea basin by 2050, with		
intermediate steps in 2030 and 2040, in		
accordance with [Revised Regulation (EU)		
No 347/2013]- They shall take into account the		
specificities and development in each region,		
the offshore renewable potential of the sea basin		
and the importance of ensuring the associated		

¹ Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
integrated grid planning. Member States shall		
notify that amount these goals in the updated		
integrated national energy and climate plans		
submitted pursuant to Article 14 of Regulation		
(EU) 2018/1999.';		
(5) Article 15 is amended as follows:		
(a) paragraph 2 is replaced as follows:		
'2. Member States shall clearly define any		
technical specifications which are to be met by		
renewable energy equipment and systems in		
order to benefit from support schemes. Where		
harmonised standards or European standards		
exist, including technical reference systems		
established by the European standardisation		
organisations, such technical specifications shall		
be expressed in terms of those standards.		
Precedence shall be given to harmonised		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
standards, the references of which have been		
published in the Official Journal of the		
European Union in support of European		
legislation, in their absence, other harmonised		
standards and European standards shall be used,		
in that order. Such technical specifications shall		
not prescribe where the equipment and systems		
are to be certified and shall not impede the		
proper functioning of the internal market.;		
(b) paragraphs 4, 5, 6 and 7 are deleted:		
(c) paragraph 8 is replaced by the following:		
'8. Member States shall assess the regulatory		
and administrative barriers to long-term		
renewables power purchase agreements, and		
shall remove unjustified barriers to, and		
promote the uptake of, such agreements,		
including by exploring how to reduce the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
financial risks associated with them, in		
particular by using credit guarantees. Member		
States shall ensure that those agreements are not		C* >>
subject to disproportionate or discriminatory		
procedures or charges, and that any associated		
guarantees of origin can be transferred to the		
buyer of the renewable energy under the		
renewable power purchase agreement.		
Member States shall describe their policies and		
measures promoting the uptake of renewables		
power purchase agreements in their integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU) 2018/1999		
and progress reports submitted pursuant to		
Article 17 of that Regulation. They shall also		
provide, in those reports, an indication of the		
volume of renewable power generation		
supported by renewables power purchase		
agreements.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Following the assessment of Member States		
under the first subparagraph, the		C*/
Commission shall analyse the barriers to		
long-term power purchase agreements and in		
particular to the deployment of cross-border		
renewable power purchase agreements and		
issue guidance on the removal of these		
barriers';		
In the planning and permit-granting process,		
the deployment of energy from renewable		
sources and the related grid infrastructure is		
considered as being in the public interest and		
serving public safety without prejudice to		
Union and national laws on environmental		
protection.		
(d) the following paragraph 9 is added:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'9. By [one year] after the entry into force of		
this amending Directive, the Commission shall		
review, and where appropriate, propose		
modifications to, the rules on administrative		
procedures set out in Articles 15 (1) and (3), 16		
and 17 and their application, and may take		
consider additional measures to support		
Member States in their implementation.';		
(6) the following Article <u>15a</u> is inserted:		
'Article 15a		
Mainstreaming renewable energy in		AT supports the indicative target for renewable
buildings		energy in the buildings sector.
1. In order to promote the production and		
use of renewable energy in the building sector,		
Member States shall <u>define</u> set an indicative		
target for the share of renewables in final energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
consumption in their buildings sector in 2030		
that is consistent with an indicative target of at		
least a [49] % share of energy from renewable		
sources in the buildings sector <u>at in</u> the Union's		
<u>level</u> final consumption of energy in 2030. The		
national indicative sharetarget shall be		
expressed in terms of share of national final		
energy consumption and_calculated in		
accordance with the methodology set out in		
Article 7. Member States shall include their		
share target in the updated-integrated national		
energy and climate plans submitted referred to		
in Articles 3 and pursuant to Article 14 of		
Regulation (EU) 2018/1999 as well as		
information on how they plan to achieve it.		
2. Member States shall introduce	This may, includeing national measures relating	The legislative proposal for the Building
appropriate measures in their building	to substantial increases in renewables self-	Efficiency Directive stipulates that the entire
<u>national</u> regulations and <u>building</u> codes and,	consumption, renewable energy communities and	building stock must meet the zero-emission
where applicable, in their support schemes, to	local energy storage, in combination with energy	building standard by 2050 at the latest. This is

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
increase the share of electricity and heating and	efficiency improvements relating to cogeneration	more ambitious than a nearly zero energy
cooling from renewable sources in the building	and deep renovations which increase the	building standard. Why does Rev 3 of RED III
stock. This may, includeing national measures	number of nearly zero energy buildings and	include a less ambitious standard? For an EU-
relating to substantial increases in renewables	buildings that go beyond minimum energy	wide decarbonised building stock by 2050, the
self-consumption, renewable energy	performance requirements according to	achievement of a zero emission standard is
communities and local energy storage, in	article5(1) of Directive 2010/31/EU-contribute	essential.
combination with energy efficiency	to the decarbonisation of the building stock	
improvements relating to cogeneration and <u>deep</u>	until 2050 the latest. passive, nearly zero-energy	
renovations which increase the number of	and zero-energy buildings	
nearly zero energy buildings and buildings		
that go beyond minimum energy		
performance requirements according to		
article5(1) of Directive 2010/31/EU passive,		
nearly zero-energy and zero-energy		
buildings. To achieve the indicative share of		
renewables set out in paragraph 1, Member		
States shall, in their building national		
regulations and building codes and, where		
applicable, in their support schemes or by other		
means with equivalent effect, require the use of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
minimum levels of energy from renewable		
sources in new buildings and in existing		
buildings that are subject to renovation, in		
line with the provisions of Directive		
2010/31/EU. Member States shall allow those		
minimum levels to be fulfilled, among others,		
through efficient district heating and cooling.		
For existing buildings, the first subparagraph		
shall apply to the armed forces only to the		
extent that its application does not cause any		
conflict with the nature and primary aim of the		
activities of the armed forces and with the		
exception of material used exclusively for		
military purposes.		
3. Member States shall ensure that public		
buildings at national, regional and local level,		
fulfil an exemplary role as regards the share of		
renewable energy used, in accordance with the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
provisions of Article 9 of Directive 2010/31/EU		
and Article 5 of Directive 2012/27/EU. Member		
States may, among others, allow that obligation		
to be fulfilled by providing for the roofs of		
public or mixed private-public buildings to be		
used by third parties for installations that		
produce energy from renewable sources.		
4. In order to achieve the indicative share		
of renewable energy set out in paragraph 1,		
Member States shall promote the use of		
renewable heating and cooling systems and		
equipment. To that end, Member States shall		
use all appropriate measures, tools and		
incentives, including, among others, energy		
labels developed under Regulation (EU)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2017/1369 of the European Parliament and of		
the Council ¹ , energy performance certificates		
pursuant to Directive 2010/31/EU, or other		C 1 >
appropriate certificates or standards developed		
at national or Union level, and shall ensure the		
provision of adequate information and advice on		
renewable, highly energy efficient alternatives		
as well as on financial instruments and		
incentives available to promote an increased		
replacement rate of old heating systems and an		
increased switch to solutions based on		
renewable energy.';		
(7) in Article 18, paragraphs 3 and 4 are		
replaced by the following:		
'3. Member States shall ensure that certification		

Regulation (EU) 2017/1369 of the European Parliament and of the Council of 4 July 2017 setting a framework for energy labelling and repealing Directive 2010/30/EU (OJ L 198, 28.7.2017, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
schemes or equivalent qualification schemes		
are available for installers and designers of all		
forms of renewable heating and cooling systems		
in buildings, industry and agriculture, and for		
installers of solar photovoltaic systems. Those		
schemes may take into account existing schemes		
and structures as appropriate, and shall be based		
on the criteria laid down in Annex IV. Each		
Member State shall recognise the certification		
awarded by other Member States in accordance		
with those criteria.		
Member States shall set up the framework		
ensuringe that trained and qualified installers of		
renewable heating and cooling systems are		
available in sufficient numbers for the relevant		
technologies to service the growth of renewable		
heating and cooling required to contribute to the		
annual increase in the share of renewable energy		
in the heating and cooling sector as set out in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Article 23.		
To achieve such sufficient numbers of installers		C //
and designers, Member States shall ensure that		
sufficient training programmes leading to		
qualification or certification covering renewable		
heating and cooling technologies, and their		
latest innovative solutions, are made available.		
Member States shall put in place measures to		
promote participation in such programmes, in		
particular by small and medium-sized		
enterprises and the self-employed. Member		
States may put in place voluntary agreements		
with the relevant technology providers and		
vendors to train sufficient numbers of installers,		
which may be based on estimates of sales, in the		
latest innovative solutions and technologies		
available on the market.		
4. Member States shall make information on the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
certification schemes or <u>equivalent</u>		
qualification schemes referred to in paragraph		
3 available to the public. Member States shall		
ensure that the list of installers who are qualified		
or certified in accordance with paragraph 3 is		
regularly updated and made available to the		
public.';		
(8) Article 19 is amended as follows:		
(a) paragraph 2 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'To that end, Member States shall ensure that a		
guarantee of origin is issued in response to a		
request from a producer of energy from		
renewable sources, unless Member States		
decide, for the purposes of accounting for the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
market value of the guarantee of origin, not		
to issue such a guarantee of origin to a		
producer that receives financial support from		C1 »
a support scheme. Member States may arrange		
for guarantees of origin to be issued for energy		
from non-renewable sources. Issuance of		
guarantees of origin may be made subject to a		
minimum capacity limit. A guarantee of origin		
shall be of the standard size of 1 MWh. No		
more than one guarantee of origin shall be		
issued in respect of each unit of energy		
produced2;		
By way of derogation to the paragraph above,		
Member States that have decided, for the		
purposes of accounting, not to issue such a		
guarantee of origin to a producer that receives		
financial support from a support scheme, may		
continue to do so for a transitional period up to		
31 December 2024';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(ii) the fifth subparagraph is deleted;		
(b) in paragraph 8, the first subparagraph is		
replaced by the following:		
'Where an electricity supplier is required to		
demonstrate the share or quantity of energy		
from renewable sources in its energy mix for the		
purposes of Article 3(9), point (a) of Directive		
2009/72/EC, it shall do so by using guarantees		
of origin except as regards the share of its		
energy mix corresponding to non-tracked		
commercial offers, if any, for which the supplier		
may use the residual mix.';		
(9) in Article 20, paragraph 3 is replaced by		
the following:		
'3. Subject to their assessment included in the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
integrated national energy and climate plans in		
accordance with Annex I to Regulation (EU)		
2018/1999 on the necessity to build new		
infrastructure for district heating and cooling		
from renewable sources in order to achieve the		
Union target set in Article 3(1) of this Directive,		
Member States shall, where relevant, take the		
necessary steps with a view to developing		
efficient district heating and cooling		
infrastructure to promote heating and cooling		
from renewable energy sources, including solar		
energy, ambient energy, geothermal energy,		
biomass, biogas, bioliquids and waste heat and		
cold, in combination with thermal energy		
storage.';		
(10) the following Article 20a is inserted:		
'Article 20a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Facilitating system integration of renewable		
electricity		
		C*//
'1. Member States shall require transmission		
system operators and, when appropriate,		
distribution system operators in their territory to		
make available information on the share of		
renewable electricity and the greenhouse gas		
emissions content of the electricity supplied in		
each bidding zone, as accurately as possible and		
as close to real time as possible per market		
time unit but in time intervals of no more than		
one hour, with forecasting where available. This		
information shall be made available digitally in		
a manner that ensures it can be used by		
electricity market participants, aggregators,		
consumers and end-users, and that it can be read		
by electronic communication devices such as		
smart metering systems, electric vehicle		
recharging points, heating and cooling systems		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
and building energy management systems.		
2. In addition to the requirements in [the		C.//
proposal for a Regulation concerning batteries		
and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020], Member States shall ensure that		
manufacturers of domestic and industrial		
batteries enable real-time access to basic battery		
management system information, including		
battery capacity, state of health, state of charge		
and power set point, to battery owners and users		
as well as to third parties acting on their behalf,		
such as building energy management companies		
and electricity market participants, under non-		
discriminatory terms and at no cost.		
Member States shall ensure that vehicle		The requirements cannot be fulfilled in isolation
manufacturers make available, in real-time, in-		from the existing type approval regulations and
vehicle data related to the battery state of health,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
battery state of charge, battery power set_point,		therefore this paragraph is not enforceable in the
battery capacity, as well as the location of		present form for the MS. The type approval
electric vehicles to electric vehicle owners and		regulations (EU) 2018/858 would have to
users, as well as to third parties acting on the		clearly regulate which data must be made
owners' and users' behalf, such as electricity		available and how it must be transmitted (e.g.
market participants and electromobility service		interfaces, data formats, requirements for real-
providers, under non-discriminatory terms and		time communication,). A consultation with
at no cost, in addition to further requirements in		the DG GROW.I.2 department in this regard
the type approval and market surveillance		should be considered.
regulation.		
3In addition to the requirements in [the	3. In addition to the requirements in [the proposal	An exception for mobile recharging points
proposal for a Regulation concerning the	for a Regulation concerning the deployment of	should be considered as they are not used in the
deployment of alternative fuel infrastructure,	alternative fuel infrastructure, repealing Directive	same way as stationary recharging points.
repealing Directive 2014/94/EU], Member	2014/94/EU], Member States or their designated	and a start of the
States or their designated competent	competent authorities shall ensure that new and	If bidirectional smart charging functionalities
authorities shall ensure that new and replaced	replaced non-publicly accessible stationary	should contribute to the energy system
non-publicly accessible normal power	normal power recharging points installed in their	integration as stated in recital (20) these
recharging points installed in their territory from	territory from one year after the date referred	charging points schould also also have digitally
[the transposition deadline of this amending	in [the transposition deadline of this amending	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Directive] can support smart charging	Directive] have digitally connected recharging	connected functionalities.
functionalities and, where appropriate, in accordance with the requirements of Article 14 (3) and (4) of [the proposal for a Regulation concerning the deployment of alternative fuel infrastructure] based on assessment by the regulatory authority, bidirectional charging functionalities.	functionalities, can support smart charging functionalities and, where appropriate, in accordance with the requirements of Article 14 (3) and (4) of [the proposal for a Regulation concerning the deployment of alternative fuel infrastructure] based on assessment by the regulatory authority, bidirectional charging functionalities.	The definition and requirements of digitally connected and smart charging should differ with regard to publicly accessible (AFIR) and private charging points (RED III, 20a) as some functionalities are not needed for both cases e.g. the comminication to mobility service providers, e-roaming platforms and distribution systems operators for charging points in detached houses.
4. In addition to the requirements in		
Directive (EU) 2019/944 and Regulation		
(EU) 2019/943, Member States shall ensure that		
the national regulatory framework allows does		
not discriminate against participation in the		
electricity markets, including congestion		
management and the provision of flexibility and		
balancing services, of small or mobile systems		
such as domestic batteries and electric vehicles		
to participate in the electricity markets,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
including congestion management and the		
provision of flexibility and balancing		
services, both directly and through aggregation.		
For this purpose, Member states shall, in		
close cooperation with all market		
participants and regulatory authorities,		
establish technical requirements for		
participation in those markets, on the basis of		
the technical characteristics of those		
markets.';		
(11) the following Article 22a is inserted:		
'Article 22a		
Mainstreaming renewable energy in industry		
1. Member States shall endeavour to		
increase the share of renewable sources in the		
amount of energy sources used for final energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
and non-energy purposes in the industry sector		
by an indicative [average minimum annual		
increase of of at least 1.1 percentage points as		
an annual average calculated for the periods		
2021 to 2025 and 2026 to 2030. as an annual		
average calculated every 3 years by 2030].		
Member States shall include the measures		
planned and taken to achieve such indicative		
increase in their integrated national energy and		
climate plans and progress reports submitted		
pursuant to Articles 3, 14 and 17 of Regulation		
(EU) 2018/1999.		
Member States shall ensure that the contribution	Member States shall ensure that the contribution	AT supports a binding target for RNFBOs in
of renewable fuels of non-biological origin used	of renewable fuels of non-biological origin used	industry. We are in favor of maintaining the
for final energy and non-energy purposes shall	for final energy and non-energy purposes shall	EC's proposal of 50% by 2030 and cannot
be [40 XX] % of the hydrogen used for final	be [40 50 XX] % of the hydrogen used for final	accept lowering the ambitions. A trajectory until
energy and non-energy purposes in industry by	energy and non-energy purposes in industry by	2035 can in principle be accepted.
[2030 XX] and [50] % by [2035 XX]. For the	[2030 XX] and [50 60] % by [2035 XX]. For	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
calculation of that percentage, the following	the calculation of that percentage, the following	
rules shall apply:	rules shall apply:	
		C*//
(a) For the calculation of the denominator,		
the energy content of hydrogen for final energy		
and non-energy purposes shall be taken into		
account, excluding hydrogen used as		
intermediate products for the production of		
conventional transport fuels.		
(b) For the calculation of the numerator, the		
energy content of the renewable fuels of non-		
biological origin consumed in the industry		
sector for final energy and non-energy purposes		
shall be taken into account, excluding renewable		
fuels of non-biological origin used as		
intermediate products for the production of		
conventional transport fuels.		
(c) For the calculation of the numerator and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the denominator, the values regarding the		
energy content of fuels set out in Annex III shall		
be used.		
2. Member States shall ensure that		
industrial products that are labelled or claimed		
to be produced with renewable energy and		
renewable fuels of non-biological origin shall		
indicate the percentage of renewable energy		
used or renewable fuels of non-biological origin		
used in the raw material acquisition and pre-		
processing, manufacturing and distribution		
stage, calculated on the basis of the		
methodologies laid down in Recommendation		
2013/179/EU ¹ or, alternatively, ISO		
14067:2018.';		

¹ 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(12) Article 23 is amended as follows:		
(a) paragraph 1 is replaced by the following:		C.//
'1. In order to promote the use of renewable		As also stated in the recitals and supported by
energy in the heating and cooling sector, each		AT: increasing the level of ambition in the
Member State_shall, increase the share of		heating and cooling sector is key to delivering
renewable energy in that sector by at least 1.1		the overall renewable energy target given that
0.8 percentage points as an annual average		heating and cooling constitutes around half of
calculated for the periods-2021 to 2025 and by		the Union's energy consumption. To accelerate
at least 1.1 percentage points as an annual		the increase of renewables in heating and
average calculated for the period 2026 to		cooling, an annual 1.1 percentage point increase
2030, starting from the share of renewable		at Member State level should be made binding
energy in the heating and cooling sector in		as a minimum for all Member States. Therefore
2020, expressed in terms of national share of		AT emphasises the importance of keeping the
gross final energy consumption and calculated		text according to REV 2 or increasing the
in accordance with the methodology set out in		ambition in the years 2026 to 2030 at the same
Article 7.		amount as it is reduced in the period 2021 to
		2025.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
That increase shall be of [1.5] percentage points		
for Member States where waste heat and cold is		
used. In that case, Member States may count		
waste heat and cold up to 40 % of the average		
annual increase.		
Member States may count waste heat and		
cold towards the average annual increases		
referred to in the first subparagraph, up to a		
limit of 0.4 percentage points. If they decide		
to do so, the average annual increase shall		
increase by half of the waste heat and cold		
percentage points used to an upper limit of		
1.0 percentage points for the period 2021-		
2025 and of 1.3 percentage points for the		
period 2026-2030.		
Member States shall inform the Commission		
about their intention to count waste heat and		
cold and the estimated amount in their		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
integrated national energy and climate plans		
submitted pursuant to Articles 3 and 14 of		
Regulation (EU) 2018/1999. In addition to the		
minimum 1.1 percentage points annual increases		
referred to in the first subparagraph, each		
Member State shall endeavour to increase the		
share of renewable energy in their heating and		
cooling sector by the resulting shares as		
additional indicative percentage points		
amount set out in Annex 1a.		
(b) the following paragraph 1a is inserted:		
'1a. Member States shall carry out an		
assessment of their potential of energy from		
renewable sources and of the use of waste heat		
and cold in the heating and cooling sector		
including, where appropriate, an analysis of		
areas suitable for their deployment at low		
ecological risk and of the potential for small-		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
scale household projects. The assessment shall		
set out milestones and measures to in increase		
renewables in heating and cooling and, where		C1 >>
appropriate, the use of waste heat and cold		
through district heating and cooling with a view		
of establishing a long-term national strategy to		
decarbonise heating and cooling. The		
assessment shall be part of the integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU)		
2018/1999, and shall accompany the		
comprehensive heating and cooling assessment		
required by Article 14(1) of Directive		
2012/27/EU.';		
(c) in paragraph 2, first subparagraph, point		
(a) is deleted. first subparagraph:		
- the introductory phrase is replaced by the		
following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'For the purposes of paragraph 1, when		
calculating its share of renewable energy in		
the heating and cooling sector and its average		
annual increase in accordance with that		
paragraph, including the additional		
indicative increase set out in Annex Ia, each		
Member State:'		
- point (a) is deleted.		
(d) paragraph 4 is replaced by the following:		
'4. To achieve the average annual increase		
referred to in paragraph 1, first subparagraph,		
Member States may implement one or more of		
the following measures:		
(a) physical incorporation of renewable		
energy or waste heat and cold in the energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sources and fuels supplied for heating and		
cooling;		
		C*//
(b) installation of highly efficient renewable	(b) installation of highly efficient renewable	The connection to an efficient district heating
heating and cooling systems in buildings, or use	heating and cooling systems in buildings,	and cooling systems is an equivalent option for
of renewable energy or waste heat and cold in	connection of buildings to efficient district	heating and cooling especially in urban and
industrial heating and cooling processes;	heating and cooling systems or use of	densly populated areas, in line with the
	renewable energy or waste heat and cold in	requirement of Art. 15a (2) second
	industrial heating and cooling processes;	subparagraph.
		Please specificy the meaning of "highly efficient
		renewable heating and cooling systems in
		buildings"? Is there a specific reference to this
		term?
(c) measures covered by tradable certificates		
proving compliance with the obligation laid		
down in paragraph 1, first subparagraph,		
through support to installation measures under		
point (b) of this paragraph, carried out by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
another economic operator such as an		
independent renewable technology installer or		
an energy service company providing renewable		
installation services;		
(d) capacity building for national and local		
authorities to plan and implement renewable		
projects and infrastructures;		
(e) creation of risk mitigation frameworks to		
reduce the cost of capital for renewable heat and		
cooling projects;		
(f) promotion of heat purchase agreements		
for corporate consumers and collective small		
consumers;		
(g) planned replacement schemes of fossil		
heating systems or fossil phase-out schemes		
with milestones;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(h) <u>requirements at local and regional</u>		
<u>level concerning</u> renewable heat planning,		C*/
encompassing cooling, requirements at local and		
regional level;		
(i) other policy measures, with an		
equivalent effect, including fiscal measures,		
support schemes or other financial incentives.		
When adopting and implementing those		
measures, Member States shall ensure their		
accessibility to all consumers, in particular those		
in low-income or vulnerable households, who		
would not otherwise possess sufficient up-front		
capital to benefit.';		
(13) Article 24 is amended as follows:		
(a) paragraph 1 is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'1. Member States shall ensure that	Member States shall ensure that information on	
information on the energy performance and the	the energy performance and the share of	Extending the information by the share of waste
share of renewable energy in their district	renewable energy and waste heat and cold in	heat and cold gives consumers additional
heating and cooling systems is provided to final	their district heating and cooling systems is	valueable information on the performance of
consumers in an easily accessible manner, such	provided to final consumers in an easily	their DHCS. Furthermore, the proposal of the
as on bills or on the suppliers' websites and on	accessible manner, such as on bills or on the	EED III (Art. 24) sets as a requirement for
request. The information on the renewable	suppliers' websites and on request. The	efficient DHCS a minimum share or renewable
energy share shall be expressed at least as a	information on the renewable energy and waste	energy in combination with a share of waste
percentage of gross final <u>energy</u> consumption of	heat and cold share shall be expressed at least	heat. Therefore, these data should be already
heating and cooling assigned to the customers of	as a percentage of gross final energy	available in a lot of DHCS systems and should
a given district heating and cooling system,	consumption of heating and cooling assigned to	be made available to costumers.
including information on how much energy was	the customers of a given district heating and	
used to deliver one unit of heating to the	cooling system, including information on how	
customer or end-user.';	much energy was used to deliver one unit of	
	heating to the customer or end-user.';	
(b) paragraph 4 is replaced by the following:		
'4. Member States shall endeavour to increase		AT supports an annual increase of renewables in

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the share of energy from renewable sources and		the DHCS. An annual increase of 2.1% seems
from waste heat and cold in district heating and		extremly ambitious. Therefore AT suggests to
cooling by [at least 2.1] percentage points as an		aim for a less ambitious but binding increase,
annual average calculated for the period 2021 to		also to make the proposed target more reliable.
2025 and for the period 2026 to 2030, starting		
from the share of energy from renewable		
sources and from waste heat and cold in district		
heating and cooling in 2020, and shall lay down		
the measures necessary to that end. The share of		
renewable energy shall be expressed in terms of		
share of gross final energy consumption in		
district heating and cooling adjusted to normal		
average climatic conditions.		
Member States with a share of energy from		
renewable sources and from waste heat and cold		
in district heating and cooling above 60 % may		
count any such share as fulfilling the average		
annual increase referred to in the first		
subparagraph. Member States with a share of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
energy from renewable sources and from		
waste heat and cold in district heating and		
cooling above 50% and up to 60 % may		
count any such share as fulfilling half of the		
average annual increase referred to in the		
first subparagraph.		
Member States shall lay down the necessary		
measures to implement the average annual		
increase referred to in the first subparagraph in		
their integrated national energy and climate		
plans pursuant to Annex I to Regulation (EU)		
2018/1999.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall ensure that operators		
of district heating or cooling systems above 25		
MWth capacity are obliged to connect third		
party suppliers of energy from renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sources and from waste heat and cold or are		
obliged to offer to connect and purchase heat or		
cold from renewable sources and from waste		
heat and cold from third-party suppliers based		
on non-discriminatory criteria set by the		
competent authority of the Member State		
concerned, where such operators need to do one		
or more of the following:		
(a) meet demand from new customers;		
(b) replace existing heat or cold generation		
capacity;		
(c) expand existing heat or cold generation		
capacity.';		
(d) paragraphs 5 and 6 are replaced by the		
following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'5. Member States may allow an operator of a		
district heating or cooling system to refuse to		
connect and to purchase heat or cold from a		
third-party supplier in any of the following		
situations:		
(a) the system lacks the necessary capacity		
due to other supplies of heat or cold from		
renewable sources or of waste heat and cold;		
(b) the heat or cold from the third-party		
supplier does not meet the technical parameters		
necessary to connect and ensure the reliable and		
safe operation of the district heating and cooling		
system;		
(c) the operator can demonstrate that		
providing access would lead to an excessive		
heat or cold cost increase for final customers		
compared to the cost of using the main local		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
heat or cold supply with which the renewable		
source or waste heat and cold would compete;		
		C*//
(d) the operator's system meets the		
definition of efficient district heating and		
cooling set out in [Article x of the proposed		
recast of the Energy Efficiency Directive].		
Member States shall ensure that, when an		
operator of a district heating or cooling system		
refuses to connect a supplier of heating or		
cooling pursuant to the first subparagraph,		
information on the reasons for the refusal, as		
well as the conditions to be met and measures to		
be taken in the system in order to enable the		
connection, is provided by that operator to the		
competent authority. Member States shall		
ensure that an appropriate process is in place to		
remedy unjustified refusals.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
6. Member States shall put in place a		
coordination framework between district heating		
and cooling system operators and the potential		
sources of waste heat and cold in the industrial		
and tertiary sectors to facilitate the use of waste		
heat and cold. That coordination framework		
shall ensure dialogue as regards the use of waste		
heat and cold involving at least:		
(a) district heating and cooling system		
operators;		
(b) industrial and tertiary sector enterprises		
generating waste heat and cold that can be		
economically recovered via district heating and		
cooling systems, such as data centres, industrial		
plants, large commercial buildings and public		
transport; and		
(c) local authorities responsible for		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
planning and approving energy infrastructures.';		
(e) paragraphs 8, 9 and 10 are replaced by		C.//
the following:		
'8. Member States shall establish a framework		
under which electricity distribution system		
operators will assess, at least every four years,		
in cooperation with the operators of district		
heating and cooling systems in their respective		
areas, the potential for district heating and		
cooling systems to provide balancing and other		
system services, including demand response and		
thermal storage of excess electricity from		
renewable sources, and whether the use of the		
identified potential would be more resource- and		
cost-efficient than alternative solutions.		
Member States shall ensure that electricity		
transmission and distribution system operators		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
take due account of the results of the assessment		
required under the first subparagraph in grid		
planning, grid investment and infrastructure		C*/
development in their respective territories.		
Member States shall facilitate coordination		
between operators of district heating and		
cooling systems and electricity transmission and		
distribution system operators to ensure that		
balancing, storage and other flexibility services,		
such as demand response, provided by district		
heating and district cooling system operators,		
can participate in their electricity markets.		
Member States may extend the assessment and		
coordination requirements under the first and		
third subparagraphs to gas transmission and		
distribution system operators, including		
hydrogen networks and other energy networks.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
9. Member States shall ensure that the rights of		
consumers and the rules for operating district		
heating and cooling systems in accordance with		
this Article are clearly defined, publicly		
available and enforced by the competent		
authority.		
10. A Member State shall not be required to		
apply paragraphs 2 to and 9 where at least one		
of the following conditions is met:		
(a) its share of district heating and cooling		
was less than or equal to 2 % of the gross final		
energy consumption in heating and cooling on		
24 December 2018;		
(b) its share of district heating and cooling is		
increased above 2 % of the gross final energy		
consumption in heating and cooling on 24		
December 2018 by developing new efficient		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
district heating and cooling based on its		
integrated national energy and climate plan		
pursuant to Annex I to Regulation (EU)		
2018/1999 and the assessment referred to in		
Article 23(1a) of this Directive;		
(c) 90 % of the gross final energy		
consumption in district heating and cooling		
systems takes place in district heating and		
cooling systems meeting the definition laid		
down in [Article x of the proposed recast of the		
Energy Efficiency Directive].';		
(14) Article 25 is replaced by the following:		
'Article 25		
Greenhouse gas intensity reduction in		
the transport sector from the use of		
renewable energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
1. Each Member State shall set an		
obligation on fuel suppliers to ensure that:		
(a) the amount of renewable fuels and		
renewable electricity supplied to the transport		
sector leads to a greenhouse gas intensity		
reduction of at least [13] % by 2030, compared		
to the baseline set out in Article 27(1), point (b),		
in accordance with an indicative trajectory set		
by the Member State;		
(b) the share of advanced biofuels and	(b) the share of advanced biofuels and	Austria is highly critical concering a binding
biogas produced from the feedstock listed in	biogas produced from the feedstock listed in	target for RFNBOs in <u>road transport</u> as there are
Part A of Annex IX in the energy supplied to the	Part A of Annex IX in the energy supplied to the	other more suitabel options in this sector.
transport sector is at least 0,2 % in 2022, 0,5 %	transport sector is at least 0,2 % in 2022, 0,5 %	An overall 2,2% RFNBOs target for the entire
in 2025 and [2,2] % in 2030, and the share of	in 2025 and [2,2] % in 2030, and the share of	transport sector would lead to a high sub target
renewable fuels of non-biological origin is at	renewable fuels of non-biological origin is at	in road transport, as with the current text of the
least [2,6 2,2] % in 2030.	least [2,6 xx] % in the aviation mode in 2030.	ReFuel aviation regulation only a small part of
		the 2,2% RFNBO target can be fulfilled by

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		aviation mode.
		Therefore Austria suggests to limit an RFNBO
		target to the aviation sector or limit the target to
		that value the aviation mode can deliver.
For the calculation of the reduction		
referred to in point (a) and the share referred to		
in point (b), Member States shall take into		
account renewable fuels of non-biological origin		
also when they are used as intermediate		
products for the production of conventional		
<u>transport</u> fuels. For the calculation of the		
reduction referred to in point (a), Member States		
may take into account recycled carbon fuels.		
When setting the obligation on fuel suppliers,		
Member States may exempt fuel suppliers		
supplying electricity or renewable liquid and		
gaseous transport fuels of non-biological origin		
from the requirement to comply with the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
minimum share of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX with respect to those fuels.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		
ensure the achievement of the targets set out		
therein, Member States may do so by means		
of measures targeting volumes, energy		
content or greenhouse gas emissions,		
provided that it is demonstrated that the		
greenhouse gas intensity reduction and		
minimum shares referred to in points (a) and		
(b) of the first subparagraph are achieved.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		
ensure the achievement of the targets set out		
therein, Member States may distinguish		
between different energy carriers.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2. Member States shall establish a		
mechanism allowing fuel suppliers in their		C*/
territory to exchange credits for supplying		
renewable energy to the transport sector.		
Economic operators that supply renewable		
electricity to electric vehicles through public		
recharging stations shall receive credits,		
irrespectively of whether the economic		
operators are subject to the obligation set by the		
Member State on fuel suppliers, and may sell		
those credits to fuel suppliers, which shall be		
allowed to use the credits to fulfil the obligation		
set out in paragraph 1, first subparagraph.';		
(15) Article 26 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) the first subparagraph is replaced by the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
following:		
'For the calculation of a Member State's gross		C.//
final consumption of energy from renewable		
sources referred to in Article 7 and of the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
where produced from food and feed crops, shall		
be no more than one percentage point higher		
than the share of such fuels in the final		
consumption of energy in the transport sector in		
2020 in that Member State, with a maximum of		
7 % of final consumption of energy in the		
transport sector in that Member State.';		
(ii) the fourth subparagraph is replaced by		
the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Where the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
produced from food and feed crops in a		
Member State is limited to a share lower than		
7 % or a Member State decides to limit the share		
further, that Member State may reduce the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), accordingly, in view of the		
contribution these fuels would have made in		
terms of greenhouse gas emissions saving. For		
that purpose, Member States shall consider		
those fuels save 50 % greenhouse gas		
emissions.';		
(b) in paragraph 2, first and fifth		
subparagraphs, 'the minimum share referred to		
in the first subparagraph of Article 25(1)' is		
replaced by 'the greenhouse gas intensity		
emission reduction target referred to in Article		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
25(1), first subparagraph, point (a)';		
(16) Article 27 is amended as follows:		<u></u>
(a) the title is replaced by the following:		
'Calculation rules in the transport sector and		
with regard to renewable fuels of non-biological		
origin regardless of their end use';		
(b) paragraph 1 is replaced by the following:		
'1. For the calculation of the greenhouse gas		
intensity reduction referred to in Article 25(1),		
first subparagraph, point (a), the following rules		
shall apply:		
(a) the greenhouse gas emissions savings		
shall be calculated as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(i) for biofuel and biogas, by multiplying the		
amount of these fuels supplied to all transport		
modes by their emissions savings determined in		
accordance with Article 31;		
(ii) for renewable fuels of non-biological origin		
and recycled carbon fuels, by multiplying the		
amount of these fuels that is supplied to all		
transport modes by their emissions savings		
determined in accordance with delegated acts		
adopted pursuant to Article 29a(3);		
(iii) for renewable electricity, by multiplying the		
amount of renewable electricity that is supplied		
to all transport modes by the fossil fuel		
comparator $EC_{F(e)}$ set out in in Annex V;		
(b) the baseline referred to in Article 25(1)		
shall be calculated by multiplying the amount of		
energy supplied to-the transport modes sector		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
by the fossil fuel comparator $E_{F(t)}$ set out in		
Annex V;		
		C*//
(c) for the calculation of the relevant		
amounts of energy, the following rules shall		
apply:		
(i) in order to determine the amount of energy		
supplied to the transport sector, the values		
regarding the energy content of transport fuels		
set out in Annex III shall be used;		
(ii) in order to determine the energy content of		
transport fuels not included in Annex III, the		
Member States shall use the relevant European		
standards for the determination of the calorific		
values of fuels. Where no European standard		
has been adopted for that purpose, the relevant		
ISO standards shall be used;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(iii) the amount of renewable electricity		
supplied to the transport sector is determined by		
multiplying the amount of electricity supplied to		C1 >>
that sector by the average share of renewable		
electricity supplied in the territory of the		
Member State in the two previous years. By		
way of exception, where electricity is obtained		
from a direct connection to an installation		
generating renewable electricity and supplied to		
the transport sector, that electricity shall be fully		
counted as renewable;		
(iv) the share of biofuels and biogas produced		
from the feedstock listed in Part B of Annex IX		
in the energy content of fuels and electricity		
supplied to the transport sector shall, except in		
Cyprus and Malta, be limited to 1,7 %;		
(d) the greenhouse gas intensity reduction		
from the use of renewable energy is determined		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
by dividing the greenhouse gas emissions saving		
from the use of biofuels, biogas, renewables		
fuels of non-biological origin -and renewable		
electricity supplied to all transport modes by the		
baseline. Member States may take into		
account recycled carbon fuels.		
The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by adapting the		
energy content of transport fuels, as set out in		
Annex III, in accordance with scientific and		
technical progress;';		
(-) 4h - C-11in		
(c) the following paragraph 1a is inserted:		
'1a. For the calculation of the targets referred to		
in Article 25(1), first subparagraph, point (b),		
the following rules shall apply:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) for the calculation of the denominator,		
that is the amount of energy consumed in the		
transport sector, all fuels and electricity supplied		
to the transport sector shall be taken into		
account;		
(b) for the calculation of the numerator, the		
energy content of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX and renewable fuels of non-biological		
origin supplied to all transport modes in the		
territory of the Union shall be taken into		
account;		
(c) the shares of advanced biofuels and		
biogas produced from the feedstock listed in		
Part A of Annex IX and of renewable fuels of		
non-biological origin supplied in the aviation		
and maritime modes shall be considered to be		
1,2 times their energy content.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(d) paragraph 2 is deleted.		
		<u>_ " // </u>
(<u>ed</u>) paragraph 3 is amended as follows:		
(i) the first, second and third subparagraphs		
are deleted;		
(ii) the fourth subparagraph is replaced by		
the following:		
'Where electricity is used for the		
production of renewable fuels of non-biological		
origin, either directly or for the production of		
intermediate products, the average share of		
electricity from renewable sources in the		
country of production, as measured two years		
before the year in question, shall be used to		
determine the share of renewable energy.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(iii) in the fifth subparagraph, the		
introductory phrase is replaced by the following:		
		C*//
'However, electricity obtained from direct		
connection to an installation generating		
renewable electricity may be fully counted as		
renewable electricity where it is used for the		
production of renewable fuels of non-biological		
origin, provided that the installation:';		
(17) Article 28 is amended as follows:		
(a) paragraphs 2, 3 and 4 are deleted.		
(b) paragraph 5 is replaced by the following:		
'By 31 December 2024, the Commission shall	'By 31 December 2024 2022, the Commission	For co-processing there is lack of clarity since
adopt delegated acts in accordance with	shall adopt delegated acts in accordance with	quite a long time now. Therefore the
Article 35 to supplement this Directive by	Article 35 to supplement this Directive by	establishment of a uniform methodology has to
specifying the methodology to determine the	specifying the methodology to determine the	be tabled as soon as possible. Austria requests

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
share of biofuel, and biogas for transport,	share of biofuel, and biogas for transport,	that the deadline of the delegated shall be set at
resulting from biomass being processed with	resulting from biomass being processed with	the latest to 31 December 2022.
fossil fuels in a common process.';	fossil fuels in a common process.';	
(c) in paragraph 7, 'laid down in the fourth		
subparagraph of Article 25(1)' is replaced by		
'laid down in Article 25(1), first subparagraph,		
point (b)';		
(18) Article 29 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) in the first subparagraph, point (a) is		
replaced by the following:		
'(a) contributing towards the renewable energy		
shares of Member States and the targets referred		
to in Articles 3(1),15a(1), 22a(1), 23(1), 24(4),		
and 25(1) of this Directive;';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(ii) the fourth subparagraph is replaced by		
the following:		
'Biomass fuels shall fulfil the sustainability and		
greenhouse gas emissions saving criteria laid		
down in paragraphs 2 to 7 and 10 if used,		
– (a) in the case of solid biomass fuels, in		
installations producing electricity, heating and		
cooling with a total rated thermal input equal to		
or exceeding [5-10] MW,		
– (b) in the case of gaseous biomass fuels,		
in installations producing electricity, heating		
and cooling with a total rated thermal input		
equal to or exceeding 2 MW,		
(c) in the case of installations producing		
gaseous biomass fuels with the following		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
average biomethane flow rate:		
(i) above 200 m3 methane equivalent/h		C.//
measured at standard conditions of temperature		
and pressure (i.e. 0°C and 1 bar atmospheric		
pressure);		
(ii) if biogas is composed of a mixture of		
methane and non-combustible other gases, for		
the methane flow rate, the threshold set out in		
point (i), recalculated proportionally to the		
volumetric share of methane in the mixture;		
(iii) the following subparagraph is inserted		
after the fourth subparagraph:		
'Member States may apply the sustainability		
and greenhouse gas emissions saving criteria to		
installations with lower total rated thermal input		
or biomethane flow rate.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) in paragraph 3, the following		
subparagraph is inserted after the first		C1//
subparagraph:		
'This paragraph, with the exception of the first		
subparagraph, point (c), also applies to biofuels,		
bioliquids and biomass fuels produced from		
forest biomass.';		
in paragraph 6, first subparagraph, point (a),		
the following point (vi) is inserted:		
« (vi) that forests in which the		
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
paragraph 3 point (b), paragraph 3 point		
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
determination of the status of land specified		
in these paragraphs. For the purposes of		
paragraph 3 point (b), only the lands that		C* >>
have been identified as being highly		
biodiverse by the relevant competent		
authority are considered";1		
(c) in paragraph 4, the following		
subparagraph is added:		
'The first subparagraph, with the exception of		
points (b) and (c), and the second subparagraph		
also apply to biofuels, bioliquids and biomass		
fuels produced from forest biomass.';		
in paragraph 6, first subparagraph, point (b),		
the following point (vi) is inserted:		

¹ A new recital 36b explains this addition.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
« (vi) that forests in which the		
abovementioned forest biomass is harvested		C*/
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
paragraph 3 point (b), paragraph 3 point		
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs. For the purposes of		
paragraph 3 point (b), only the lands that		
have been identified as being highly		
biodiverse by the relevant competent		
authority are considered;"		
(d) paragraph 5 is replaced by the following:		
'5. Biofuels, bioliquids and biomass fuels		
produced from agricultural or forest biomass		
taken into account for the purposes referred to in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
paragraph 1, first subparagraph, points (a), (b)		
and (c), shall not be made from raw material		
obtained from land that was peatland in January		
2008, unless evidence is provided that the		
cultivation and harvesting of that raw material		
does not involve drainage of previously		
undrained soil.';		
(e) in paragraph 6, first subparagraph, point		
(a), point (iv) is replaced by the following:		
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
<u>principles¹</u> , with the aim of minimising		
negative impacts, in a way that avoids		
harvesting of stumps and roots, degradation of		

¹ Delegations are informed that this concept is explained in the recital 102 of the Directive 2018/2001.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
primary forests or their conversion into		
plantation forests, and harvesting on vulnerable		
soils; minimises large clear-cuts and ensures		
locally appropriate thresholds for deadwood		
extraction and requirements to use logging		
systems that minimise impacts on soil quality,		
including soil compaction, and on biodiversity		
features and habitats:';		
(f) in paragraph 6, first subparagraph, point		
(b), point (iv) is replaced by the following:		
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
principles , with the aim of minimising negative		
impacts, in a way that avoids harvesting of		
stumps and roots, degradation of primary forests		
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(g) in paragraph 10, first subparagraph,		
point (d) is replaced by the following:		
'(d) at least 70 % for electricity, heating and		
cooling production from biomass fuels used in		
installations until 31 December 2025, and at		
least 80 % from 1 January 2026. ² starting		
operation from 1 January 2021 until 31		
December 2025, at least 80 % from 1		
January 2026 for all installations having		
started operation after the entry into force of		
this directive, and 80% for all installations		
having started operation before the entry into		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
force of this directive once they reach 15		
vears of operation.';		
		C*//
'(d) at least 80 % from 1 January 2026 for		
electricity, heating and cooling production		
from biomass fuels used in installations		
having started operation after the entry into		
force of this directive;		
(e) at least 70 % until 31 December 2025 for		
electricity, heating and cooling production		
from biomass fuels used in installations		
starting operation from 1 January 2021 until		
31 December 2025;		
(f) at least 70 % until 31 December 2025 and		
at least 80% from 1 January 2026 once they		
reach 15 years of operation and, at the latest,		
from 31 December 2029, for electricity,		
heating and cooling production from biomass		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
fuels used in installations with a total rated		
thermal input exceeding 10 MW having		
started operation before the entry into force		
of this directive;		
(g) at least 70 % until 31 December 2025 and		
at least 80% from 1 January 2026 once they		
reach 15 years of operation for electricity,		
heating and cooling production from biomass		
fuels used in installations with a total rated		
thermal input equal to or lower than 10 MW		
having started operation before the entry into		
force of this directive.'		
(19) the following Article 29a is inserted:		
'Article 29a		
Greenhouse gas emissions saving criteria for		
renewable fuels of non-biological origin and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
recycled carbon fuels		
1. Energy from renewable fuels of non-		C //
biological origin shall be counted towards		
Member States' shares of renewable energy and		
the targets referred to in Articles 3(1), 15a(1),		
22a(1), 23(1), 24(4) and 25(1) only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70 %.		
2. Energy from recycled carbon fuels may		
be counted towards the greenhouse gas		
emissions reduction target referred to in Article		
25(1), first subparagraph, point (a), only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70%.		
3. The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by specifying the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
methodology for assessing greenhouse gas		
emissions savings from renewable fuels of non-		
biological origin and from recycled carbon		
fuels. The methodology shall ensure that credit		
for avoided emissions is not given for CO ₂ the		
capture of which has already received an		
emission credit under other provisions of law.		
The methodology shall cover the life-cycle		
GHG emissions that must include indirect		
emissions.		
(20) Article 30 is amended as follows:		
(a) in paragraph 1, first subparagraph, the		
introductory phrase is replaced by the following:		
'Where renewable fuels and recycled carbon		
fuels are to be counted towards the targets		
referred to in Articles 3(1), 15a(1), 22a(1),		
23(1), 24(4) and 25(1), Member States shall		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
require economic operators to show that the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2) for renewable fuels		
and recycled-carbon fuels have been fulfilled.		
For that purpose, they shall require economic		
operators to use a mass balance system which:';		
(b) in paragraph 3, the first and second		
subparagraphs are replaced by the following:		
'Member States shall take measures to ensure		
that economic operators submit reliable		
information regarding the compliance with the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2), and that economic		
operators make available to the relevant		
Member State, upon request, the data used to		
develop that information. Member States shall		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
require economic operators to arrange for an		
adequate standard of independent auditing of		
the information submitted, and to provide		
evidence that this has been done. In order to		
comply with point (a) of Article 29(6) and		
point (a) of Article 29(7), the first or second		
party auditing may be used up to the first		
gathering point of the forest biomass. The		
auditing shall verify that the systems used by		
economic operators are accurate, reliable and		
protected against fraud, including		
verification ensuring that materials are not		
intentionally modified or discarded so that		
the consignment or part thereof could		
become a waste or residue. It shall evaluate		
the frequency and methodology of sampling		
and the robustness of the data.		
The obligations laid down in this paragraph		
shall apply regardless of whether renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
fuels and recycled carbon fuels are produced		
within the Union or are imported. Information		
about the geographic origin and feedstock type		
of biofuels, bioliquids and biomass fuels per		
fuel supplier shall be made available to		
consumers on the websites of operators,		
suppliers or the relevant competent authorities		
and shall be updated on an annual basis.';		
(c) in paragraph 4, the first subparagraph is		
replaced by the following:		
'The Commission may decide that voluntary		
national or international schemes setting		
standards for the production of renewable fuels		
and recycled carbon fuels, provide accurate data		
on greenhouse gas emission savings for the		
purposes of Articles 29(10) and 29a (1) and (2),		
demonstrate compliance with Articles 27(3) and		
31a(5), or demonstrate that consignments of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
biofuels, bioliquids and biomass fuels comply		
with the sustainability criteria laid down in		
Article 29(2) to (7). When demonstrating that		
the criteria laid down in Article 29(6) and (7)		
are met, the operators may provide the required		
evidence directly at sourcing area level. The		
Commission may recognise areas for the		
protection of rare, threatened or endangered		
ecosystems or species recognised by		
international agreements or included in lists		
drawn up by intergovernmental organisations or		
the International Union for the Conservation of		
Nature for the purposes of Article 29(3), first		
subparagraph, point (c)(ii).';		
(d) paragraph 6 is replaced by the		
following:		
'6. Member States may set up national schemes		
where compliance with the sustainability and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
greenhouse gas emissions saving criteria laid		
down in Articles 29(2) to (7) and (10) and		
29a(1) and (2), in accordance with the		
methodology developed under Article 29a(3), is		
verified throughout the entire chain of custody		
involving competent national authorities. Those		
schemes may also be used to verify the accuracy		
and completeness of the information included		
by economic operators in the Union database, to		
demonstrate compliance with Article 27(3) and		
for the certification of biofuels, bioliquids and		
biomass fuels with low indirect land-use		
change-risk.		
A Member State may notify such a national		
scheme to the Commission. The Commission		
shall give priority to the assessment of such a		
scheme in order to facilitate mutual bilateral and		
multilateral recognition of those schemes. The		
Commission may decide, by means of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
implementing acts, whether such a notified		
national scheme complies with the conditions		
laid down in this Directive. Those implementing		
acts shall be adopted in accordance with the		
examination procedure referred to in Article		
34(3).		
Where the decision is positive, other schemes		
recognised by the Commission in accordance		
with this Article shall not refuse mutual		
recognition with that Member State's national		
scheme as regards verification of compliance		
with the criteria for which it has been		
recognised by the Commission.		
For installations producing electricity, heating		
and cooling with a total rated thermal input		
between [5 10 and 10 20 MW], Member States		
shall-may establish simplified national		
verification schemes to ensure the fulfillment of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the sustainability and greenhouse gas emissions		
criteria set out in paragraphs (2) to (7) and (10)		
of Article 29. For the same installations, the		C1 >>
implementing acts provisioned in Article 30		
paragraph 8 shall set out the uniform		
conditions for simplified voluntary		
verification schemes to ensure the fulfilment		
of the sustainability and greenhouse gas		
emissions criteria set out in paragraphs (2) to		
(7) and (10) of Article 29. ';		
(e) in paragraph 9, the first subparagraph is		
replaced by the following:		
'Where an economic operator provides evidence		
or data obtained in accordance with a scheme		
that has been the subject of a decision pursuant		
to paragraph 4 or 6, a Member State shall not		
require the economic operator to provide further		
evidence of compliance with the elements		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
covered by the scheme for which the scheme		
has been recognised by the Commission.';		
		C.//
(f) paragraph 10 is replaced by the		
following:		
'At the request of a Member State, which may		
be based on the request of an economic		
operator, the Commission shall, on the basis of		
all available evidence, examine whether the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Article 29(2) to (7)		
and (10) and Article 29a(1) and (2) in relation to		
a source of renewable fuels and recycled carbon		
fuels have been met.		
Within six months of receipt of such a request		
and in accordance with the examination		
procedure referred to in Article 34(3), the		
Commission shall, by means of implementing		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
acts, decide whether the Member State		
concerned may either:		
		C*//
(a) take into account the renewable fuels		
and recycled carbon fuels from that source for		
the purposes referred to in points (a), (b) and (c)		
of the first subparagraph of Article 29(1); or		
(b) by way of derogation from paragraph 9		
of this Article, require suppliers of the source of		
renewable fuels and recycled carbon fuels to		
provide further evidence of compliance with		
those sustainability and greenhouse gas		
emissions saving criteria and those greenhouse		
gas emissions savings thresholds.';		
(21) in Article 31, paragraphs 2, 3 and 4 are		
deleted:		
(22) the following Article <u>31a</u> is inserted:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Article 31a		
		<u></u>
Union database		
1. The Commission shall ensure that a		
Union database is set up to enable the tracing of		
liquid and gaseous renewable fuels and recycled		
carbon fuels.		
2. Member States shall require the relevant		
economic operators to enter in a timely manner		
accurate information into that database on the		
transactions made and the sustainability		
characteristics of the fuels subject to those		
transactions, including their life-cycle		
greenhouse gas emissions, starting from their		
point of production to the moment it is		
consumed in the Union. Information on whether		
support has been provided for the production of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
a specific consignment of fuel, and if so, on the		
type of support scheme, shall also be included in		
the database.		
Where appropriate to improve traceability of		
data along the entire supply chain, the		
Commission is empowered to adopt delegated		
acts in accordance with Article 35 to further		
extend the scope of the information to be		
included in the Union database to cover relevant		
data from the point of production or collection		
of the raw material used for the fuel production.		
Member States shall require fuel suppliers to		
enter the information necessary to verify		
compliance with the requirements laid down in		
Article 25(1), first subparagraph, into the Union		
database.		
3. Member States shall have access to the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Union database for the purposes of monitoring		
and data verification.		
		C*//
4. If guarantees of origin have been issued		
for the production of a consignment of		
renewable gases, Member States shall ensure		
that those guarantees of origin are cancelled		
before the consignment of renewable gases can		
be registered in the database.		
5. Member States shall ensure that the		
accuracy and completeness of the information		
included by economic operators in the database		
is verified, for instance by using voluntary or		
national schemes.		
For data verification, voluntary or		
national schemes recognised by the Commission		
pursuant to Article 30(4), (<u>5f</u>) and (6) may use		
third party information systems as		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
intermediaries to collect the data, provided that		
such use has been notified to the Commission.		
		C*//
Member States may set up a national	A Member State may set up a national database	Austria has a well established and functional
database that can be used by economic	that can be used by economic operators as an	national database for monitoring the compliance
operators as an intermediary tool for	intermediary tool for collecting and	of suppliers with regards to RED targets and
collecting and uploading data in the Union	uploading data in the Union Database,	sustainability of trasport fuels called elNa.
Database , provided that:	provided that:that is linked to the Union	Austria generally supports the development of a
	database ensuring that information entered is	Union database as an additional instrument
	instantly transferred between the databases.	whicht should not replace national databases.
		Therefore the possibility for information to be
		transferred via a link between the national
		database and the EU database should remain.
		As the national database elNa is essential for monitoring compliance of RED targets and sustainability, a bidirectional exchange of data between the national and the EU database is essential to keep the established standard.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		Therefore Austria is in favour to keep the text of
		RED II and supports a technical and practical
		suitable solution for the linkage of established
		and new databases.
(a) the national database fully complies with	(a) the national database fully complies with	
the Union Database including in terms of the	the Union Database including in terms of the	
timeliness of data transmission, the typology	timeliness of data transmission, the typology	
of data sets transferred, and the protocols for	of data sets transferred, and the protocols for	
data quality and data verification;	data quality and data verification;	
(b) Member States ensure that the	(b) Member States ensure that the	
information entered in the national database	information entered in the national database	
is instantly transferred to the Union	is instantly transferred to the Union	
database.	database.	
The verification of the data quality, the	The verification of the data quality, the	
sustainability characteristics related to that	sustainability characteristics related to that	
data, and the final approval of transactions	data, and the final approval of transactions	
entered into the Union Database shall be	entered into the Union Database shall be	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
performed solely through the Union	performed solely through the Union	
Database.	Database.	
		L*//
Member States shall notify the Commission	Member States shall notify the Commission	
an application containing the detailed	an application containing the detailed	
features of their national database. The	features of their national database. The	
Commission shall assess if the notified	Commission shall assess if the notified	
database fulfils the requirements of	database fulfils the requirements of	
subparagraphs (a) and (b), and if needed	subparagraphs (a) and (b), and if needed	
may require Member States to take	may require Member States to take	
appropriate steps to ensure that the	appropriate steps to ensure that the	
requirements are met.	requirements are met.	
(23) Article 35 is amended as follows:		
(a) paragraph 2 is replaced by the following:		
'The power to adopt delegated acts referred to in		
Article 3(3)(b), second subparagraph, Article		
7(3), Article 8(3), second subparagraph, Article		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
25 (2), second paragraph, Article 29a(3),		
Article 26(2), fourth subparagraph, Article 26(2)		
fifth subparagraph, Article 27(1), second		C¹ ≫
subparagraph, Article 27(3), fourth seventh		
subparagraph, Article 28(5), Article 28(6),		
second subparagraph, Article 29a(3), Article		
31(5), second subparagraph, and Article 31a(2),		
second subparagraph, shall be conferred on the		
Commission for a period of five years from [the		
entry into force of this amending Directive]. The		
Commission shall draw up a report in respect of		
the delegation of power not later than nine		
months before the end of the five-year period.		
The delegation of power shall be tacitly		
extended for periods of an identical duration,		
unless the European Parliament or the Council		
opposes such extension not later than three		
months before the end of each period.';		
(b) paragraph 4 is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'The delegation of power referred to in <u>Article</u>		
3(3)(b), second subparagraph, Article 7(3),		C* //
fifth subparagraph, Article 8(3), second		
subparagraph, Article 25 (2), second		
paragraph, Article 29a(3), Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, may be revoked		
at any time by the European Parliament or by		
the Council. A decision to revoke shall put an		
end to the delegation of the power specified in		
that decision. It shall take effect the day		
following the publication of the decision in		
the Official Journal of the European Union or at		
a later date specified therein. It shall not affect		
the validity of any delegated acts already in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
force.';		
(c) paragraph 7 is replaced by the following:		C.//
'A delegated act adopted pursuant to Article		
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 29a(3), Article 25 (2),		
second paragraph, Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, shall enter into		
force only if no objection has been expressed		
either by the European Parliament or the		
Council within a period of two months of		
notification of that act to the European		
Parliament and to the Council or if, before the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
expiry of that period, the European Parliament		
and the Council have both informed the		
Commission that they will not object. That		
period shall be extended by two months at the		
initiative of the European Parliament or of the		
Council.';		
(24) the Annexes are amended in accordance		
with the Annexes to this Directive.		
Article 2		
Amendments to Regulation (EU) 2018/1999		
(1) Article 2 is amended as follows:		
(a) point 11 is replaced by the following:		
'(11) 'the Union's 2030 targets for energy and		
climate' means the Union-wide binding target of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
at least 40 % domestic reduction in economy-		
wide greenhouse gas emissions as compared to		
1990 to be achieved by 2030, the Union's		
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001, the Union-level headline target of at		
least 32,5 % for improving energy efficiency in		
2030, and the 15 % electricity interconnection		
target for 2030 or any subsequent targets in this		
regard agreed by the European Council or by the		
European Parliament and by the Council for		
2030.';		
(b) in point 20, point (b) is replaced by the		
following:		
'(b) in the context of Commission		
recommendations based on the assessment		
pursuant to point (b) of Article 29(1) with		
regard to energy from renewable sources, a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member State's early implementation of its		
contribution to the Union's binding target for		
renewable energy in 2030 as referred to in		
Article 3 of Directive (EU) 2018/2001 as		
measured against its national reference points		
for renewable energy;';		
(2) In Article 4, point (a)(2) is replaced by		
the following:		
'(2) with respect to renewable energy:		
With a view to achieving the Union's binding		
target for renewable energy in 2030 as referred		
to in Article 3 of Directive (EU) 2018/2001, a		
contribution to that target in terms of the		
Member State's share of energy from renewable		
sources in gross final consumption of energy in		
2030, with an indicative trajectory for that		
contribution from 2021 onwards. By 2022, the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
indicative trajectory shall reach a reference		
point of at least 18 % of the total increase in the		
share of energy from renewable sources		
between that Member State's binding 2020		
national target, and its contribution to the 2030		
target. By 2025, the indicative trajectory shall		
reach a reference point of at least 43 % of the		
total increase in the share of energy from		
renewable sources between that Member State's		
binding 2020 national target and its contribution		
to the 2030 target. By 2027, the indicative		
trajectory shall reach a reference point of at least		
65 % of the total increase in the share of energy		
from renewable sources between that Member		
State's binding 2020 national target and its		
contribution to the 2030 target.		
By 2030, the indicative trajectory shall reach at		
least the Member State's planned contribution. If		
a Member State expects to surpass its binding		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2020 national target, its indicative trajectory		
may start at the level it is projected to achieve.		
The Member States' indicative trajectories,		
taken together, shall add up to the Union		
reference points in 2022, 2025 and 2027 and to		
the Union's binding target for renewable energy		
in 2030 as referred to in Article 3 of Directive		
(EU) 2018/2001. Separately from its		
contribution to the Union target and its		
indicative trajectory for the purposes of this		
Regulation, a Member State shall be free to		
indicate higher ambitions for national policy		
purposes.';		
(3) In Article 5, paragraph 2 is replaced by		
the following:		
'2. Member States shall collectively		
ensure that the sum of their contributions		
amounts to at least the level of the Union's		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001.';		
(4) In Article 29, paragraph 2 is replaced by		
the following:		
'2. In the area of renewable energy, as part of its		
assessment referred to in paragraph 1, the		
Commission shall assess the progress made in		
the share of energy from renewable sources in		
the Union's gross final consumption on the basis		
of an indicative Union trajectory that starts from		
20 % in 2020, reaches reference points of at		
least 18 % in 2022, 43 % in 2025 and 65 % in		
2027 of the total increase in the share of energy		
from renewable sources between the Union's		
2020 renewable energy target and the Union's		
2030 renewable energy target, and reaches the		
Union's binding target for renewable energy in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2030 as referred to in Article 3 of Directive		
(EU) 2018/2001.';		
		C.//
Article 3		
Amendments to Directive 98/70/EC		
Directive 98/70/EC is amended as follows:		
(1) Article 1 is replaced by the following:		
'Article 1		
Scope		
This Directive sets, in respect of road vehicles,		
and non-road mobile machinery (including		
inland waterway vessels when not at sea),		
agricultural and forestry tractors, and		
recreational craft when not at sea, technical		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
specifications on health and environmental		
grounds for fuels to be used with positive		
ignition and compression-ignition engines,		
taking account of the technical requirements of		
those engines.';		
(2) Article 2 is amended as follows:		
(a) points 1, 2 and 3 are replaced by the		
following:		
'1. 'petrol' means any volatile mineral oil		
intended for the operation of internal		
combustion positive-ignition engines for the		
propulsion of vehicles and falling within CN		
codes 2710 12 41, 2710 12 45 and 2710 12 49;		

Deadline:

Important: In order to guarantee that your comments appear accurately, please do not modify the table format by adding/removing/adjusting/merging/splitting cells and rows. This would hinder the consolidation of your comments.

Presidency compromise text	Drafting Suggestions	Comments
2. 'diesel fuels' means gas oils falling within		
CN code 2710 19 43 ¹ as referred to in		
Regulation (EC) No 715/2007 of the European		
Parliament and the Council ² and Regulation		
(EC) 595/2009 of the European Parliament and		
of the Council ³ and used for self-propelling		
vehicles;		
'3. 'gas oils intended for use by non-road		
mobile machinery (including inland waterway		
vessels), agricultural and forestry tractors, and		

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).

Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC (OJ L 188, 18.7.2009, p. 1);

Deadline:

Important: In order to guarantee that your comments appear accurately, please do not modify the table format by adding/removing/adjusting/merging/splitting cells and rows. This would hinder the consolidation of your comments.

Presidency compromise text	Drafting Suggestions	Comments
recreational craft' means any petroleum-derived		
liquid, falling within CN codes 27101943 ¹ ,		
referred to in Directive 2013/53/EU of the		
European Parliament and of the Council ² ,		
Regulation (EU) 167/2013 of the European		
Parliament and of the Council ³ and Regulation		
(EU) 2016/1628 of the European Parliament and		
of the Council ⁴ and intended for use in		
compression ignition engines.';		
(b) points 8 and 9 are replaced by the		
following:		

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).

Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1).

Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC, (OJ L 354 of 28.12.2013, p.53).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'8. 'supplier' means 'fuel supplier' as defined in		
Article 2, first paragraph, point (38) of Directive		
(EU) 2018/2001 of the European Parliament and		
of the Council ¹ ;		
'9. 'biofuels' means 'biofuels' as defined in		
Article 2, first paragraph, point (33) of Directive		
(EU) 2018/2001;;		
(3) Article 4 is amended as follows:		
(a) In paragraph 1, the second subparagraph		
is replaced by the following:		
'Member States shall require suppliers to ensure		
the placing on the market of diesel with a fatty		

Directive (EU) 2018/2001 of the European Parliament and of the Council on the promotion of the use of energy from renewable sources, (OJ L 328 of 21.12.2018, p. 82.)

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
acid methyl ester (FAME) content of up to 7%.'		
(b) Paragraph 2 is replaced by the following:		C*//
'2, Member States shall ensure that the		
maximum permissible sulphur content of gas		
oils intended for use by non-road mobile		
machinery (including inland waterway vessels),		
agricultural and forestry tractors and		
recreational craft is 10 mg/kg. Member States		
shall ensure that liquid fuels other than those gas		
oils may be used in inland waterway vessels and		
recreational craft only if the sulphur content of		
those liquid fuels does not exceed the maximum		
permissible content of those gas oils.';		
(4) Articles 7a to 7e are deleted.		
(5) Article 9 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) in paragraph 1, points (g), (h), (i) and (k)		
are deleted;		
(b) paragraph 2 is deleted;		
(6) Annexes I, II, IV and V are amended in		
accordance with Annex I to this Directive.		
Article 4		
Transitional provisions		
(1) Member States shall ensure that the data		
collected and reported to the authority		
designated by the Member State with respect to		
the year [OP]: replace by calendar year during		
which the repeal takes effect] or a part thereof in		
accordance with Article 7a(1), third		
subparagraph, and Article 7a(7) of Directive		
98/70/EC, which are deleted by Article 3(4) of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
this Directive, are submitted to the Commission.		
(2) The Commission shall include the data		
referred to in paragraph 1 of this Article in any		
report it is obliged to submit under Directive		
98/70/EC.		
Article 5		
Transposition		
1. Member States shall bring into force the		
laws, regulations and administrative provisions		
necessary to comply with this Directive by 31		
December 2024 at the latest. They shall		
forthwith communicate to the Commission the		
text of those provisions.		
When Member States adopt those provisions,		
they shall contain a reference to this Directive or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
be accompanied by such a reference on the		
occasion of their official publication. Member		
States shall determine how such reference is to		
be made.		
2. Member States shall communicate to the		
Commission the text of the main provisions of		
national law which they adopt in the field		
covered by this Directive.		
Article 6		
Repeal		
*		
Council Directive (EU) 2015/652 ¹ is repealed		
with effect from [OJ: replace by calendar year		
during which the repeal takes effect].		

Council Directive (EU) 2015/652 of 20 April 2015 laying down calculation methods and reporting requirements pursuant to Directive 98/70/EC of the European Parliament and of the Council relating to the quality of petrol and diesel fuels, OJ L 107, 25.4.2015, p. 26–67

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Article 7		
		_ " //
Entry into force		
This Directive shall enter into force on the		
twentieth day following that of its publication in		
the Official Journal of the European Union.		
This Directive is addressed to the Member		
States.		
Done at Brussels,		
For the European Parliament		
For the Council		
The President The		
President		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
ANNEX I		
The Annexes to Directive (EU) 2018/2001 are		C *//
amended as follows:		
(1) in Annex I, the final row in the table is		
deleted;		
(2) the following Annex 1a is inserted:		
ʻANNEX Ia		
ANNUAL NATIONAL HEATING AND COOLING		
SHARES OF ENERGY FROM RENEWABLE SOURCES IN GROSS FINAL CONSUMPTION OF		
ENERGY FOR 2020-2030		
Baseline shares increase (in		
percentage. points)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(REF20/NECPs)		
Additional top ups to Article 23(1) (in		C //
percentage points) for the period 2021-2025 ¹		
Additional top ups to Article 23(1) (in		
percentage points) for the period 2026-2030 ²		
Resulting shares including top ups		
without waste heat and cold (in percentage		
points) renewable heating and cooling shares		
in 2030 in percentage points including top		
ups (at least)		
Belgium 0,6 0,3% 0,3 1,4%		
Bulgaria <u>0,6</u> <u>0,3</u> <u>0,9%</u> <u>0,3 <u>1,4%</u></u>		
Czech Republic <u>0,6 0,3</u> 0,5% <u>0,3</u>		

¹ The flexibilities of Article 23 (2) (b) and (c) where taken into account when calculating the top ups and resulting shares.

² The flexibilities of Article 23 (2) (b) and (c) where taken into account when calculating the top ups and resulting shares.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
1,4%		
Denmark <u>1 0.3 0,9%</u> <u>0.85</u> 1,4%		
C 0.7.0.4.0.00/.0.4.1.50/		
Germany <u>0,7 0,4 0,9%</u> <u>0,4</u> 1,5%		
Estonia 1.1 <u>0,4</u> <u>1,2%</u> <u>0,95</u> <u>1,5%</u>		
112 <u>0,1-</u> 1,2 / 0 <u>0,9 e </u>		
Ireland <u>2,1 1,8 2,%</u> <u>1,8 2,9%</u>		
Greece 1,2 0,9 1,6% 0,9 2,0%		
0 . 0 . 0 . 2 . 1 . 40 /		
Spain <u>0,6 0,3</u> 1, 1% <u>0,3</u> 1,4%		
France 1 0,7 1,4% 0,7 1,8%		
<u></u> -,		
Croatia 0,6 <u>0,3</u> 0,7% <u>0,3</u> 1,4%		
Italy <u>0,8 0,5</u> 1,2% <u>0,5</u> 1,6%		

Deadline:

Comments	Drafting Suggestions	omise text	lency compr	Presid
		<u>0,5</u> 1,6 %	<u>0,8</u> 0,5 %	Cyprus
		1 094	15 0,8% 0,45	Latvia 0.6 A
×		_1,070	13 0,070 <u>0,13</u>	Latvia oto ot
		<u>1,45</u> 2,0%	<u>1,6 0,9</u> 1,6%	Lithuania
		<u>1,6</u> 2,7%	<u>1,9 1,6</u> 2,0%	Luxembourg
		0,4 1,5%	<u>0,7</u> <u>0,4</u> 0,9%	Hungary
		1,5%	0,5% 0,4	Malta <u>0,7</u> <u>0,4</u>
		<u>0,3</u> 1,4%	0,6 0,3 0,7%	Netherlands
		<u>0,4</u> 1,5%	<u>0,7</u> <u>0,4</u> 0,7%	Austria
		0.4 1.5%	0.7.0.4.1.09/	Polond
		1,370	<u>0,7</u> 0,1 1,070	1 Olanu
		1,6 2,7% 0,4 1,5% 1,5% 0,3 1,4% 0,4 1,5%	1,9 1,6 2,0% 0,7 0,4 0,9% 0,5% 0,4 0,6 0,3 0,7%	Hungary Malta 0,7 0,4 Netherlands

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Portugal <u>0,6 0,3</u> 1,0% <u>0,3</u> 1,4%		
D		
Romania <u>0,6 0,3</u> 0,6% <u>0,3</u> 1,4%		
Slovenia <u>0,6 0,3</u> 0,7% <u>0,3</u> 1,4%		
Slovakia <u>0,6</u> 0,3% <u>0,3</u> 1,4%		
Finland <u>0,4 0,35</u> 0,5% <u>0,25</u> 0,8%		
Sweden <u>0,6</u> 0,3% <u>0,6 <u>0,6</u> 0,6%</u>		
(3) Annex III is replaced by the following:		
ENERGY CONTENT OF FUELS		
Fuel Energy content by weight (lower calorific value, MJ/kg) Energy content by volume (lower calorific value, MJ/l)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
FUELS FROM BIOMASS AND/OR		
BIOMASS PROCESSING OPERATIONS		
Bio-Propane 46 24		
1		
Pure vegetable oil (oil produced from oil plants		
through pressing, extraction or comparable		
procedures, crude or refined but chemically		
unmodified) 37 34		
Biodiesel - fatty acid methyl ester (methyl-ester		
produced from oil of biomass origin) 37 33		
produced from on or oromass origin) 37		
Biodiesel - fatty acid ethyl ester (ethyl-ester		
produced from oil of biomass origin) 38 34		
produced from on or biolitass origin) 36 34		
Diagon that can be purified to noticed andlife		
Biogas that can be purified to natural gas quality		
50 —		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of diesel 44 34		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of petrol 45 30		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of jet fuel 44 34		
Hydrotreated oil (thermochemically treated with		
hydrogen) of biomass origin, to be used for		
replacement of liquefied petroleum gas 46		
24		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin to be used for		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
replacement of diesel 43 36		
Co-processed oil (processed in a refinery		<u></u>
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
petrol 44 32		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
jet fuel 43 33		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
liquefied petroleum gas 46 23		
RENEWABLE FUELS THAT CAN BE		
PRODUCED FROM VARIOUS		
RENEWABLE SOURCES, INCLUDING		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
BIOMASS		
Methanol from renewable sources 20 16		L"//
Ethanol from renewable sources 27 21		
D 10 11 21 25		
Propanol from renewable sources 31 25		
Butanol from renewable sources 33 27		
Fischer-Tropsch diesel (a synthetic hydrocarbon		
or mixture of synthetic hydrocarbons to be used		
for replacement of diesel) 44 34		
Fischer-Tropsch petrol (a synthetic hydrocarbon		
or mixture of synthetic hydrocarbons produced		
from biomass, to be used for replacement of		
petrol) 44 33		
Fischer-Tropsch jet fuel (a synthetic		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
hydrocarbon or mixture of synthetic hydrocarbons produced from biomass, to be used for replacement of jet fuel) 44 33		
Fischer-Tropsch liquefied petroleum gas (a synthetic hydrocarbon or mixture of synthetic hydrocarbons, to be used for replacement of liquefied petroleum gas 46 24		
DME (dimethylether) 28 19 Hydrogen from renewable sources 120 —		
ETBE (ethyl-tertio-butyl-ether produced on the basis of ethanol) 36 (of which 37 % from renewable sources) 27 (of which 37 % from renewable sources)	ETBE (ethyl-tertio-butyl-ether produced on the basis of ethanol) 36 (of which 37 32 % from renewable sources) 27 (of which 37 32 % from renewable sources)	The definition of ETBE specifying a 37% energetic renewable-share for ETBE, which corresponds to 47% of volumetric renewable-content, does not reflect the technical reality of the ETBE production process. ETBE is a molecule that is primarily produced

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		from Ethanol and C4. Within that molecule, one
		cannot distinguish how much of the ETBE
		molecule is renewable and how much is fossil.
		However, in the production of ETBE, ~42%
		Ethanol is needed. Therefore, per 100 litres
		ETBE, ~42 litres of Ethanol are used.
		Considering ETBE as 37% renewable energy
		(and therefore assuming 47% sustainable
		material) does not correspond to the ETBE
		production process. Consequently, the
		management of PoS is out of balance as more
		PoS would be needed to be distributed
		compared to the POS received for Ethanol used
		in the production.
		Therefore the 42% volumetric renewable-
		content and the corresponding energetic target
		needs to be taken into account and the value
		should be changed from 37% to 32%.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
MTBE (methyl-tertio-butyl-ether produced on		
the basis of methanol) 35 (of which 22 % from		
renewable sources) 26 (of which 22 % from		
renewable sources)		
TAEE (tertiary-amyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 29 % from		
renewable sources) 29 (of which 29 % from		
renewable sources)		
TAME (tertiary-amyl-methyl-ether produced on		
the basis of methanol) 36 (of which 18 % from		
renewable sources) 28 (of which 18 % from		
renewable sources)		
THxEE (tertiary-hexyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 25 % from		
renewable sources) 30 (of which 25 % from		
renewable sources)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
THxME (tertiary-hexyl-methyl-ether produced		
on the basis of methanol) 38 of which 14 %		
from renewable sources) 30 (of which 14 %		
from renewable sources)		
NON-RENEWABLE FUELS		
Petrol 43 32		
Diesel 43 36		
<u>Jet Fuel [43] [34]</u>		
Hydrogen from non-renewable sources 120		
_		
(4) Annex IV is amended as follows:		
a) the title is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'TRAINING AND CERTIFICATION OF INSTALLERS		
AND DESIGNERS OF RENEWABLE ENERGY		
INSTALLATIONS'		○ >
b) the introductory sentence and the first		
point are replaced by the following:		
'The certification schemes and training		
programmes referred to in Article 18(3) shall be		
based on the following criteria:		
1. The certification process shall be transparent		
and clearly defined by the Member States or by		
the administrative body that they appoint.';		
c) The following points 1a and 1b are		
inserted:		
'1a. The certificates issued by certification		
bodies shall be clearly defined and easy to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
identify for workers and professionals seeking		
certification.		
		C*//
1b. The certification process shall enable		
installers to acquire the necessary theoretical		
and practical knowledge and guarantee the		
existence of skills needed to put in place high		
quality installations that operate reliably.';		
d) Points 2 and 3 are replaced by the		
following:		
'2. Installers of systems using biomass, heat		
pump, shallow geothermal, solar photovoltaic		
and solar thermal energy shall be certified by an		
accredited training programme or training		
provider.'		
3. The accreditation of the training programme		
or provider shall be effected by Member States		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
or by the administrative body that they appoint.		
The accrediting body shall ensure that the		
training programme offered by the training		
provider has continuity and regional or national		
coverage.		
The training provider shall have adequate		
technical facilities to provide practical training,		
including sufficient laboratory equipment or		
corresponding facilities to provide practical		
training.		
The training provider shall offer, in addition to		
the basic training, shorter refresher and		
upskilling courses organised in training modules		
allowing installers and designers to add new		
competences, widen and diversify their skills		
across several technologies and their		
combinations. The training provider shall ensure		
adaptation of training to new renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
technologies in the context of buildings,		
industry and agriculture. Training providers		
shall recognise acquired relevant skills.		
The training programmes and modules shall be		
designed to enable life-long learning in		
renewable installations and be compatible with		
vocational training for first time job seekers and		
adults seeking reskilling or new employment.		
The training programmes shall be designed in		
order to facilitate acquiring qualification in		
different technologies and solutions and avoid		
limited specialisation in a specific brand or		
technology. The training provider may be the		
manufacturer of the equipment or system,		
institutes or associations.';		
e) In point 6(c) the following points (iv)		
and (v) are added:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(iv) an understanding of feasibility and design		
studies;		
(v) an understanding of drilling, in the case		
of geothermal heat pumps.';		
(5) In Annex V, part C is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practices based on data of a group of farms, as		
an alternative to using actual values.';		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crops and crop/rotation, the use of		
cover crops, including crop residue		
management, and the use of organic soil		
improver (e.g. compost, manure fermentation		
digestate), shall be taken into account only if		
they do not risk to negatively affect biodiversity.		
Further, solid and verifiable evidence shall be		
provided that the soil carbon has increased or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
that it is reasonable to expect to have increased		
over the period in which the raw materials		
concerned were cultivated while taking into		
account the emissions where such practices lead		
to increased fertiliser and herbicide use ¹ .';		
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
18. For the purposes of the calculations		
referred to in point 17, the emissions to be		
divided shall be eec + el + esca + those fractions		
of ep, etd, and eccs and eccr that take place up		
to and including the process step at which a co-		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
product is produced. If any allocation to co-		
products has taken place at an earlier process		
step in the life-cycle, the fraction of those		C1 >>
emissions assigned in the last such process step		
to the intermediate fuel product shall be used for		
those purposes instead of the total of those		
emissions. In the case of biofuels and		
bioliquids biomethane, all co-products that do		
not fall under the scope of point 7 shall be taken		
into account for the purposes of that calculation.		
No emissions shall be allocated to wastes and		
residues. Co-products that have a negative		
energy content shall be considered to have an		
energy content of zero for the purposes of the		
calculation. As general rule, Www.astes and		
residues including all wastes and residues		
included in Annex IX shall be considered to		
have zero life-cycle greenhouse gas emissions		
up to the process of collection of those materials		
irrespectively of whether they are processed to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
interim products before being transformed into		
the final product. No emissions shall be		
allocated to wastes and residues. However,		
for the purpose of determining the		
emmissions of production of biofuels and		
bioliquids residues stemming from the		
processing of food and feed crops Residues		
that are not included in Annex IX and fit for use		
in the food or feed market chain shall be		
treated in the same way as co-products.		
considered to have the same amount of		
emissions from the extraction, harvesting or		
cultivation of raw materials, eec as their closest		
substitute in the food and feed market that is		
included in the table in part D as the feedstock		
group they are typically replacing in the food		
or feed chain. For this purpose the following		
averages shall be used: 13 CO2 eq/MJ for		
substitutes for sugars and 26 CO2 eq/MJ for		
substitutes of cereals and other starch-rich		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
erops as well as oil erops. In the case of		
biomass fuels produced in refineries, other than		
the combination of processing plants with		
boilers or cogeneration units providing heat		
and/or electricity to the processing plant, the		
unit of analysis for the purposes of the		
calculation referred to in point 17 shall be the		
refinery';		
(6) In Annex VI, part B is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		C*/
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practises based on data of a group of farms, as		
an alternative to using actual values.'		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crop/rotation, the use of cover crops,		
including crop residue management, and the use		
of organic soil improver (e.g. compost, manure		
fermentation digestate), shall be taken into		
account only if they do not risk to negatively		
affect biodiversity. Further, solid and verifiable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
evidence shall be provided that the soil carbon		
has increased or that it is reasonable to expect to		
have increased over the period in which the raw		
materials concerned were cultivated while		
taking into account the emissions where such		
practices lead to increased fertiliser and		
herbicide use ^{1.} ';		
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
'18. For the purposes of the calculations referred		
to in point 17, the emissions to be divided shall		
be $e_{ec} + e_l + e_{sca} +$ those fractions of e_p , e_{td} , <u>and</u>		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
e _{ccs} and e _{eer} that take place up to and including		
the process step at which a co-product is		
produced. If any allocation to co-products has		
taken place at an earlier process step in the life-		
cycle, the fraction of those emissions assigned		
in the last such process step to the intermediate		
fuel product shall be used for those purposes		
instead of the total of those emissions.		
In the case of biogas and biomethane, all co-		
products that do not fall under the scope of point		
$\underline{1}$ 7 shall be taken into account for the purposes		
of that calculation. No emissions shall be		
allocated to wastes and residues. Co-products		
that have a negative energy content shall be		
considered to have an energy content of zero for		
the purposes of the calculation. As general rule,		
$ \underline{\mathbf{W}}_{\underline{\mathbf{w}}} $ astes and residues including all wastes and		
residues included in Annex IX shall be		
considered to have zero life-cycle greenhouse		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. No		
emissions shall be allocated to wastes and		
residues. However, for the purpose of		
determining the emmissions of production of		
biofuels and bioliquids residues stemming		
from the processing of food and feed crops		
Residues that are not included in Annex IX and		
fit for use in the food or feed-market chain shall		
be treated in the same way as co-products.		
considered to have the same amount of		
emissions from the extraction, harvesting or		
cultivation of raw materials, eec as their closest		
substitute in the food and feed market that is		
included in the table in part D as the feedstock		
group they are typically replacing in the food		
or feed chain. For this purpose the following		
averages shall be used: 13 CO2 eq/MJ for		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
substitutes for sugars and 26 CO2 eq/MJ for		
substitutes of cereals and other starch-rich		
erops as well as oil crops. In the case of		
biomass fuels produced in refineries, other than		
the combination of processing plants with		
boilers or cogeneration units providing heat		
and/or electricity to the processing plant, the		
unit of analysis for the purposes of the		
calculation referred to in point 17 shall be the		
refinery';		
(7) in Annex VII, in the definition of		
'Q _{usable} ', the reference to Article 7(4) is replaced		
by a reference to Article 7(3).		
(8) Annex IX is amended as follows:		
(a) in Part A, the introductory phrase is		
replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Feedstocks for the production of biogas for		
transport and advanced biofuels:'		
(b) In Part B, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biofuels and		
biogas for transport, the contribution of which		
towards the greenhouse gas emissions reduction		
target established in Article 25(1), first		
subparagraph, point (a), shall be limited:';		
ANNEX II		
Annexes I, II, IV and V to Directive 98/70/EC		
are amended as follows:		
(1) Annex I is amended as follows:		
(a) the text of footnote 1 is replaced by the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
following:		
'(1) Test methods shall be those specified in EN		C. //
228:2012+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 228:2012+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		
(b) the text of footnote 2 is replaced by the		
following:		
'(2) the values quoted in the		
specification are 'true values'. In the		
establishment of their limit values, the terms of		
EN ISO 4259-1:2017/A1:2021 'Petroleum and		
related products — Precision of measurement		
methods and results – Part 1: Determination of		
precision data in relation to methods of test'		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
have been applied and in fixing a minimum		
value, a minimum difference of 2R above zero		
has been taken into account (R =		
reproducibility). The results of individual		
measurements shall be interpreted on the basis		
of the criteria described in EN ISO 4259-		
2:2017/A1:2019.';		
(c) the text of footnote 6 is replaced by the		
following:		
'(6) Other mono-alcohols and ethers with a final		
boiling point no higher than that stated in EN		
228:2012 +A1:2017.'		
(2) Annex II is amended as follows:		
(a) in the last line of the table, 'FAME		For Austria to raise the limit of FAME content
content – EN 14078, the entry in the last column		to 10% without having appropriate information
'Limits' 'Maximum', '7,0' is replaced by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'10.0';		of vehicle approval for B10 is seen in a very
		critical light.
		From a consumer perspective it is essential to
		have reliable information if a specific car is
		_
		approved for the use of B10 or not.
		This information can only be provided by car
		manufacturers. Therefore Austria requests an
		obligation for car manufacturers to provide
		reliable, detailed and easily retrievable
		information about the approval of vehicles for
		B10.
(b) the text of footnote 1 is replaced by the		
following:		
'(1) Test methods shall be those specified in EN		
590:2013+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 590:2013+A1:2017 standard if it can be		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		
(c) the text of footnote 2 is replaced by the		
following:		
'(2) The values quoted in the specification are		
'true values'. In the establishment of their limit		
values, the terms of EN ISO 4259-		
1:2017/A1:2021 'Petroleum and related		
products — Precision or measurement methods		
and results – Part 1: Determination of precision		
data in relation to methods of test' have been		
applied and in fixing a minimum value, a		
minimum difference of 2R above zero has been		
taken into account (R = reproducibility). The		
results of individual measurements shall be		
interpreted on the basis of the criteria described		
in EN ISO 4259-2:2017/A1:2019.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(3) Annexes IV and V are deleted.		
		<u></u>
	End	End