

Brussels, 25 February 2022

WK 2855/2022 INIT

LIMITE

ENER AGRI
CLIMA IND
CONSOM ENV
TRANS COMPET
FORETS

This is a paper intended for a specific community of recipients. Handling and further distribution are under the sole responsibility of community members.

MEETING DOCUMENT

From:	General Secretariat of the Council
To:	Working Party on Energy
Subject:	LU comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings)

Delegations will find in the annex the LU comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2021/0218 (COD)		
Proposal for a		
DIRECTIVE OF THE EUROPEAN		
PARLIAMENT AND OF THE COUNCIL		
amending Directive (EU) 2018/2001 of the		
European Parliament and of the		
Council, Regulation (EU) 2018/1999 of the		
European Parliament and of the Council and		
Directive 98/70/EC of the European		
Parliament and of the Council as regards the		
promotion of energy from renewable sources,		
and repealing Council Directive (EU)		
2015/652		
Having regard to the Treaty on the Functioning		
of the European Union, and in particular		
Article 114 and 194(2) thereof,		
Having regard to the proposal from the		
European Commission,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
After transmission of the draft legislative act to		
the national parliaments,		
Having regard to the opinion of the European		
Economic and Social Committee ¹ ,		
Having regard to the opinion of the Committee		
of the Regions ² ,		
Acting in accordance with the ordinary		
legislative procedure,		
Whereas:		
(1) The European Green Deal ³ establishes		
the objective of the Union becoming climate		

OJ C , , p. . OJ C , , p. .

Communication from the Commission COM(2019) 640 final of 11.12.2019, The European Green Deal.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
neutral in 2050 in a manner that contributes to		
the European economy, growth and job creation.		
That objective, and the objective of a 55%		
reduction in greenhouse gas emissions by 2030		
as set out in the 2030 Climate Target Plan ⁴ that		
was endorsed both by the European Parliament ⁵		
and by the European Council ⁶ , requires an		
energy transition and significantly higher shares		
of renewable energy sources in an integrated		
energy system.		
(2) Renewable energy plays a fundamental		
role in delivering the European Green Deal and		
for achieving climate neutrality by 2050, given		
that the energy sector contributes over 75% of		
total greenhouse gas emissions in the Union. By		
reducing those greenhouse gas emissions,		

Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

⁵ European Parliament resolution of 15 January 2020 on the European Green Deal (2019/2956(RSP))

⁶ European Council conclusions of 11 December 2020, https://www.consilium.europa.eu/media/47296/1011-12-20-euco-conclusions-en.pdf

Deadline:

Drafting Suggestions	Comments
	Drafting Suggestions

Directive (EU) 2018/2001 of the European Parliament and of the Council of 11 December 2018 on the promotion of the use of energy from renewable sources, OJ L 328, 21.12.2018, p. 82–209

Point 3 of the Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(4) There is a growing recognition of the		
need for alignment of bioenergy policies with		
the cascading principle of biomass use ⁹ , with a		
view to ensuring fair access to the biomass raw		
material market for the development of		~
innovative, high value-added bio-based		
solutions and a sustainable circular bioeconomy.		
When developing support schemes for		
bioenergy, Member States should therefore take		
into consideration the available sustainable		
supply of biomass for energy and non-energy		
uses and the maintenance of the national forest		
carbon sinks and ecosystems as well as the		
principles of the circular economy and the		
biomass cascading use, and the waste hierarchy		

The cascading principle aims to achieve resource efficiency of biomass use through prioritising biomass material use to energy use wherever possible, increasing thus the amount of biomass available within the system. In line with the cascading principle, woody biomass should be used according to its highest economic and environmental added value in the following order of priorities: 1) wood-based products, 2) extending their service life, 3) re-use, 4) recycling, 5) bio-energy and 6) disposal.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
established in Directive 2008/98/EC_of the		
European Parliament and of the Council ¹⁰ . For		
this, they should grant no support to the		
production of energy from saw logs, veener		
logs, stumps and roots and avoid promoting the		~
use of quality roundwood for energy except in		
well-defined circumstances. In line with the		
cascading principle, woody biomass should be		
used according to its highest economic and		
environmental added value in the following		
order of priorities: 1) wood-based products, 2)		
extending their service life, 3) re-use, 4)		
recycling, 5) bio-energy and 6) disposal. Where		
no other use for woody biomass is economically		
viable or environmentally appropriate, energy		
recovery helps to reduce energy generation from		
non-renewable sources. Member States' support		
schemes for bioenergy should therefore be		

Directive 2008/98/EC of the European Parliament and of the Council of 19 November 2008 on waste and repealing certain Directives (OJ L 312, 22.11.2008, p. 3).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
directed to such feedstocks for which little		
market competition exists with the material		
sectors, and whose sourcing is considered		
positive for both climate and biodiversity, in		
order to avoid negative incentives for		~
unsustainable bioenergy pathways, as identified		
in the JRC report 'The use of woody biomass		
for energy production in the EU'11. On the other		
hand, in defining the further implications of the		
cascading principle, it is necessary to recognise		
the national specificities which guide Member		
States in the design of their support schemes		
Waste prevention, reuse and recycling of waste		
should be the priority option. Member States		
should avoid creating support schemes which		
would be counter to targets on treatment of		
waste and which would lead to the inefficient		
use of recyclable waste. Moreover, in order to		
ensure a more efficient use of bioenergy, from		

https://publications.jrc.ec.europa.eu/repository/handle/JRC122719

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2026 on Member States should not give support		
anymore to electricity-only plants-, unless the		
installations are in regions with a specific use		
status as regards their transition away from		
fossil fuels or if the installations use carbon		
capture and storage.		
(5) The rapid growth and increasing cost-		
competitiveness of renewable electricity		
production can be used to satisfy a growing		
share of energy demand, for instance using heat		
pumps for space heating or low-temperature		
industrial processes, electric vehicles for		
transport, or electric furnaces in certain		
industries. Renewable electricity can also be		
used to produce synthetic fuels for consumption		
in hard-to-decarbonise transport sectors such as		
aviation and maritime transport. A framework		
for electrification needs to enable robust and		
efficient coordination and expand market		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
mechanisms to match both supply and demand		
in space and time, stimulate investments in		
flexibility, and help integrate large shares of		
variable renewable generation. Member States		
should therefore ensure that the deployment of		
renewable electricity continues to increase at an		
adequate pace to meet growing demand. For		
this, Member States should establish a		
framework that includes market-compatible		
mechanisms to tackle remaining barriers to have		
secure and adequate electricity systems fit for a		
high level of renewable energy, as well as		
storage facilities, fully integrated into the		
electricity system. In particular, this framework		
shouldshall tackle remaining barriers, including		
non-financial ones such as insufficient digital		
and human resources of authorities to process a		
growing number of permitting applications.		
(6) When calculating the share of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewables in a Member State, renewable fuels		
of non-biological origin should be counted in		
the sector where they are consumed (electricity,		
heating and cooling, or transport). To avoid		
double-counting, the renewable electricity used		
to produce these fuels should not be counted.		
This would result in a harmonisation of the		
accounting rules for these fuels throughout the		
Directive, regardless of whether they are		
counted for the overall renewable energy target		
or for any sub-target. It would also allow to		
count the real energy consumed, taking account		
of energy losses in the process to produce those		
fuels. Moreover, it would allow for the		
accounting of renewable fuels of non-biological		
origin imported into and consumed in the		
Union.		
(7) Member States' cooperation to promote		
renewable energy can take the form of statistical		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
transfers, support schemes or joint projects. It		
allows for a cost-efficient deployment of		
renewable energy across Europe and contributes		
to market integration. Despite its potential,		
cooperation has been very limited, thus leading		
to suboptimal results in terms of efficiency in		
increasing renewable energy. Member States		
should therefore be obliged to test cooperation		
through implementing a pilot project. Projects		
financed by national contributions under the		
Union renewable energy financing mechanism		
established by Commission Implementing		
Regulation (EU) 2020/1294 ¹² would meet this		
obligation for the Member States involved.		
(8) The Offshore Renewable Energy		
Strategy introduces an ambitious objective of		

¹² Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
300 GW of offshore wind and 40 GW of ocean		
energy across all the Union's sea basins by		
2050. To ensure this step change, Member		
States will need to work together across borders		
at sea-basin level. Member States should		
therefore jointly define the amount of offshore		
renewable generation to be deployed within		
each sea basin by 2050, with intermediate steps		
in 2030 and 2040. These objectives should be		
reflected in the updated national energy and		
climate plans that will be submitted in 2023 and		
2024 pursuant to Regulation (EU) 2018/1999. In		
defining the amount, Member States should take		
into account the offshore renewable energy		
potential of each sea basin, environmental		
protection, climate adaptation and other uses of		
the sea, as well as the Union's decarbonisation		
targets. In addition, Member States should		
increasingly consider the possibility of		
combining offshore renewable energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
generation with transmission lines		
interconnecting several Member States, in the		
form of hybrid projects or, at a later stage, a		
more meshed grid. This would allow electricity		
to flow in different directions, thus maximising		
socio-economic welfare, optimising		
infrastructure expenditure and enabling a more		
sustainable usage of the sea.		
(9) The market for renewable power		
purchase agreements is rapidly growing and		
provides a complementary route to the market		
of renewable power generation in addition to		
support schemes by Member States or to selling		
directly on the wholesale electricity market. At		
the same time, the market for renewable power		
purchase agreements is still limited to a small		
number of Member States and large companies,		
with significant administrative, technical and		
financial barriers remaining in large parts of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Union's market. The existing measures in		
Article 15 to encourage the uptake of renewable		
power purchase agreements should therefore be		
strengthened further, by exploring the use of		
credit guarantees to reduce these agreements'		
financial risks, taking into account that these		
guarantees, where public, should not crowd out		
private financing.		
(10) Overly complex and excessively long		
administrative procedures constitute a major		
barrier for the deployment of renewable energy.		
On the basis of the measures to improve		
administrative procedures for renewable energy		
installations that Member States are to report on		
by 15 March 2023 in their first integrated		
national energy and climate progress reports		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
pursuant to Regulation (EU) 2018/1999 of the		
European Parliament and of the Council ¹³ , the		
Commission should assess whether the		
provisions included in this Directive to		
streamline these procedures have resulted in		
smooth and proportionate procedures. If that		
assessment reveals significant scope for		
improvement, the Commission should take		
appropriate measures to ensure Member States		
have streamlined and efficient administrative		
procedures in place.		
(11) Buildings have a large untapped		
potential to contribute effectively to the		
reduction in greenhouse gas emissions in the		
Union. The decarbonisation of heating and		

Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council (OJ L 328, 21.12.2018, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cooling in this sector through an increased share		
in production and use of renewable energy will		
be needed to meet the ambition set in the		
Climate Target Plan to achieve the Union		
objective of climate neutrality. However,		
progress on the use of renewables for heating		
and cooling has been stagnant in the last decade,		
largely relying on increased use of biomass.		
Without the establishment of targets to increase		
the production and use of renewable energy in		
buildings, there will be no ability to track		
progress and identify bottlenecks in the uptake		
of renewables. Furthermore, the creation of		
targets will provide a long-term signal to		
investors, including for the period immediately		
after 2030. This will complement obligations		
related to energy efficiency and the energy		
performance of buildings. Therefore, indicative		
targets for the use of renewable energy in		
buildings should be set to guide and incentivise		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member States' efforts to exploit the potential		
of using and producing renewable energy in		
buildings, encourage the development of and		
integration of technologies which produce		
renewable energy while providing certainty for		
investors and local level engagement.		
(12) Insufficient numbers of skilled workers,		
in particular installers and designers of		
renewable heating and cooling systems, slow		
down the replacement of fossil fuel heating		
systems by renewable energy based systems and		
is a major barrier to integrating renewables in		
buildings, industry and agriculture. Member		
States should cooperate with social partners and		
renewable energy communities to anticipate the		
skills that will be needed. A sufficient number		
of high-quality training programmes and		
certification possibilities ensuring proper		
installation and reliable operation of a wide		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
range of renewable heating and cooling systems		
should be made available and designed in a way		
to attract participation in such training		
programmes and certification systems. Member		
States should consider what actions should be		
taken to attract groups currently under-		
represented in the occupational areas in		
question. The list of trained and certified		
installers should be made public to ensure		
consumer trust and easy access to tailored		
designer and installer skills guaranteeing proper		
installation and operation of renewable heating		
and cooling.		
(13) Guarantees of origin are a key tool for		
consumer information as well as for the further		
uptake of renewable power purchase		
agreements. In order to establish a coherent		
Union base for the use of guarantees of origin		
and to provide access to appropriate supporting		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
evidence for persons concluding renewable		
power purchase agreements, all renewable		
energy producers should be able to receive a		
guarantee of origin without prejudice to		
Member States' obligation to take into account		
the market value of the guarantees of origin if		
the energy producers receive financial support.		
(14) Infrastructure development for district		
heating and cooling networks should be stepped		
up and steered towards harnessing a wider range		
of renewable heat and cold sources in an		
efficient and flexible way in order to increase		
the deployment of renewable energy and deepen		
energy system integration. It is therefore		
appropriate to update the list of renewable		
energy sources that district heating and cooling		
networks should increasingly accommodate and		
to require the integration of thermal energy		
storage as a source of flexibility, greater energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
efficiency and more cost-effective operation.		
(15) With more than 30 million electric		
vehicles expected in the Union by 2030 it is		
necessary to ensure that they can fully		
contribute to the system integration of		
renewable electricity, and thus allow reaching		
higher shares of renewable electricity in a cost-		
optimal manner. The potential of electric		
vehicles to absorb renewable electricity at times		
when it is abundant and feed it back into a grid		
when there is scarcity has to be fully utilisedIt		
is therefore appropriate to introduce specific		
measures on electric vehicles and information		
about renewable energy and how and when to		
access it which complement those in Directive		
(EU) 2014/94 of the European Parliament and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
	2 Tarving Suggestions	S 3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
of the Council ¹⁴ and the [proposed Regulation		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020].		
(16) In order for flexibility and balancing		
services from the aggregation of distributed		
storage assets to be developed in a competitive		
manner, real-time access to basic battery		
information such as state of health, state of		
charge, capacity and power set point should be		
provided under non-discriminatory terms and		
free of charge to the owners or users of the		
batteries and the entities acting on their behalf,		
such as building energy system managers,		
mobility service providers and other electricity		
market participants. It is therefore appropriate to		

Directive 2014/94/EU of the European Parliament and of the Council of 22 October 2014 on the deployment of alternative fuels infrastructure (OJ L 307, 28.10.2014, p. 1)

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
introduce measures addressing the need of		
access to such data for facilitating the		
integration-related operations of domestic		
batteries and electric vehicles, complementing		
the provisions on access to battery data related		
to facilitating the repurposing of batteries in [the		
proposed Commission Rregulation of the		
European Parliament and of the Council		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020]. The provisions		
on access to battery data of electric vehicles		
should apply in addition to any laid down in		
Union law on type approval of vehicles.		
(17) The increasing number of electric		
vehicles in road, rail, maritime and other		
transport modes will require that recharging		
operations are optimised and managed in a way		
that does not cause congestion and takes full		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
advantage of the availability of renewable		
electricity and low electricity prices in the		
system. In situations where bidirectional		
charging would assist further penetration of		
renewable electricity by electric vehicle fleets in		
transport and the electricity system in general,		
such functionality should also be made		
available. In view of the long life span of		
recharging points, requirements for charging		
infrastructure should be kept updated in a way		
that would cater for future needs and would not		
result in negative lock-in effects to the		
development of technology and services.		
(18) Electric vehicle users entering into		
contractual agreements with electromobility		
service providers and electricity market		
participants should have the right to receive		
information and explanations on how the terms		
of the agreement will affect the use of their		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
vehicle and the state of health of its battery.		
Electromobility service providers and electricity		
market participants should explain clearly to		
electric vehicle users how they will be		
remunerated for the flexibility, balancing and		
storage services provided to the electricity		
system and market by the use of their electric		
vehicle. Electric vehicle users also need to have		
their consumer rights secured when entering		
into such agreements, in particular regarding the		
protection of their personal data such as location		
and driving habits, in connection to the use of		
their vehicle. Electric vehicle users' preference		
regarding the type of electricity purchased for		
use in their electric vehicle, as well as other		
preferences, can also be part of such		
agreements. For the above reasons, it is		
important that electric vehicle users can use		
their subscription at multiple recharging points.		
This will also allow the electric vehicle user's		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
service provider of choice to optimally integrate		
the electric vehicle in the electricity system,		
through predictable planning and incentives		
based on the electric vehicle user preferences		
This is also in line with the principles of a		
consumer-centric and prosumer-based energy		
system, and the right of supplier choice of		
electric vehicle users as final customers as per		
the provisions of Directive (EU) 2019/944.		
(19) Distributed storage assets, such as		
domestic batteries and batteries of electric		
vehicles have the potential to offer considerable		
flexibility and balancing services to the grid		
through aggregation. In order to facilitate the		
development of such services, the regulatory		
provisions concerning connection and operation		
of the storage assets, such as tariffs,		
commitment times and connection		
specifications, should be designed in a way that		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
does not hamper the potential of all storage		
assets, including small and mobile ones, to offer		
flexibility and balancing services to the system		
and to contribute to the further penetration		
renewable electricity, in comparison with larger,		
stationary storage assets.		
(20) Recharging points where electric		
vehicles typically park for extended periods of		
time, such as where people park for reasons of		
residence or employment, are highly relevant to		
energy system integration, therefore smart		
charging functionalities need to be ensured. In		
this regard, the operation of non-publicly		
accessible normal charging infrastructure is		
particularly important for the integration of		
electric vehicles in the electricity system as it is		
located where electric vehicles are parked		
repeatedly for long periods of time, such as in		
buildings with restricted access, employee		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
parking or parking facilities rented out to natural		
or legal persons.		
(21) Industry accounts for 25% of the		
Union's energy consumption, and is a major		
consumer of heating and cooling, which is		
currently supplied 91% by fossil fuels.		
However, 50% of heating and cooling demand		
is low-temperature (<200 °C) for which there		
are cost-effective renewable energy options,		
including through electrification. In addition,		
industry uses non-renewable sources as raw		
materials to produce products such as steel or		
chemicals. Industrial investment decisions today		
will determine the future industrial processes		
and energy options that can be considered by		
industry, so it is important that those		
investments decisions are future-proof.		
Therefore, benchmarks should be put in place to		
incentivise industry to switch to a renewables-		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
based production processes that not only are		
fueled by renewable energy, but also use		
renewable-based raw materials such as		
renewable hydrogen. Moreover, a common		
methodology for products that are labelled as		
having been produced partially or fully using		
renewable energy or using renewable fuels of		
non-biological origin as feedstock is required,		
taking into account existing Union product		
labelling methodologies and sustainable product		
initiatives. This would avoid deceptive practices		
and increase consumers trust. Furthermore,		
given consumer preference for products that		
contribute to environmental and climate change		
objectives, it would stimulate a market demand		
for those products.		
(22) Renewable fuels of non-biological origin		
can be used for energy purposes, but also for		
non-energy purposes as feedstock or raw		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
material in industries such as steel or chemicals.		
The use of renewable fuels of non-biological		
origin for both purposes exploits their full		
potential to replace fossil fuels used as		
feedstock and to reduce greenhouse gas		
emissions in industry and should therefore be		
included in a target for the use of renewable		
fuels of non-biological origin. National		
measures to support the uptake of renewable		
fuels of non-biological origin in industry should		
not result in net pollution increases due to an		
increased demand for electricity generation that		
is satisfied by the most polluting fossil fuels,		
such as coal, diesel, lignite, oil, peat and oil		
shale.		
(23) Increasing ambition in the heating and		
cooling sector is key to delivering the overall		
renewable energy target given that heating and		
cooling constitutes around half of the Union's		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
energy consumption, covering a wide range of		
end uses and technologies in buildings, industry		
and district heating and cooling. To accelerate		
the increase of renewables in heating and		
cooling, an annual 1.1 percentage point increase		
at Member State level should be made binding		
as a minimum for all Member States. For those		
Member States, which already have renewable		
shares above 50% in the heating and cooling		
sector, it should remain possible to only apply		
half of the binding annual increase rate and		
Member States with 60% or above may count		
any such share as fulfilling the average annual		
increase rate in accordance with points b) and c)		
of paragraph 2 of Article 23. In addition,		
Member State-specific top-ups should be set,		
redistributing the additional efforts to the		
desired level of renewables in 2030 among		
Member States based on GDP and cost-		
effectiveness. A longer list of different measures		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
should also be included in Directive (EU)		
2018/2001 to facilitate increasing the share of		
renewables in heating and cooling. Member		
States may implement one or more measures		
from the list of measures.		
(24) To ensure that a greater role of district		
heating and cooling is accompanied by better		
information for consumers, it is appropriate to		
clarify and strengthen the disclosure of the		
renewables share and energy efficiency of these		
systems.		
(25) Modern renewable-based efficient		
district heating and cooling systems have		
demonstrated their potential to provide cost-		
effective solutions for integrating renewable		
energy, increased energy efficiency and energy		
system integration, facilitating the overall		
decarbonisation of the heating and cooling		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sector. To ensure this potential is harnessed, the		
annual increase of renewable energy and/or		
waste heat in district heating and cooling should		
be raised from 1 percentage point to 2.1 without		
changing the indicative nature of this increase,		
reflecting the uneven development of this type		
of network across the Union.		
(26) To reflect the increased importance of		
district heating and cooling and the need to steer		
the development of these networks towards the		
integration of more renewable energy, it is		
appropriate to set requirements to ensure the		
connection of third party suppliers of renewable		
energy and waste heat and cold with district		
heating or cooling networks systems above		
25MW.		
(27) Waste heat and cold are underused		
despite their wide availability, leading to a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
waste of resources, lower energy efficiency in		
national energy systems and higher than		
necessary energy consumption in the Union.		
Requirements for closer coordination between		
district heating and cooling operators, industrial		
and tertiary sectors, and local authorities could		
facilitate the dialogue and cooperation necessary		
to harness cost-effective waste heat and cold		
potentials via district heating and cooling		
systems.		
(28) To ensure district heating and cooling		
participate fully in energy sector integration, it		
is necessary to extend the cooperation with		
electricity distribution system operators to		
electricity transmission system operators and		
widen the scope of cooperation to grid		
investment planning and markets to better utilise		
the potential of district heating and cooling for		
providing flexibility services in electricity		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
markets. Further cooperation with gas network		
operators, including hydrogen and other energy		
networks, should also be made possible to		
ensure a wider integration across energy carriers		
and their most cost-effective use.		
(29) The use of renewable fuels and		
renewable electricity in transport can contribute		
to the decarbonisation of the Union transport		
sector in a cost-effective manner, and improve,		
amongst other <u>matters</u> , energy diversification in		
that sector while promoting innovation, growth		
and jobs in the Union economy and reducing		
reliance on energy imports. With a view to		
achieving the increased target for greenhouse		
gas emission savings defined by the Union, the		
level of renewable energy supplied to all		
transport modes in the Union should be		
increased. Expressing the transport target as a		
greenhouse gas intensity reduction target would		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
stimulate an increasing use of the most cost-		
effective and performing fuels, in terms of		
greenhouse gas savings, in transport. In		
addition, a greenhouse gas intensity reduction		
target would stimulate innovation and set out a		
clear benchmark to compare across fuel types		
and renewable electricity depending on their		
greenhouse gas intensity. Complementary to		
this, increasing the level of the energy-based		
target on advanced biofuels and biogas and		
introducing a target for renewable fuels of non-		
biological origin would ensure an increased use		
of the renewable fuels with smallest		
environmental impact in transport modes that		
are difficult to electrify. The achievement of		
those targets should be ensured by obligations		
on fuel suppliers as well as by other measures		
included in [Regulation (EU) 2021/XXX on the		
use of renewable and low-carbon fuels in		
maritime transport - FuelEU Maritime and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Regulation (EU) 2021/XXX on ensuring a level		
playing field for sustainable air transport].		
Dedicated obligations on aviation fuel suppliers		
should be set only pursuant to [Regulation (EU)		
2021/XXX on ensuring a level playing field for		
sustainable air transport].		
(30) Electromobility will play an essential		
role in decarbonising the transport sector. To		
foster the further development of		
electromobility, Member States should establish		
a credit mechanism enabling operators of		
charging points accessible to the public to		
contribute, by supplying renewable electricity,		
towards the fulfilment of the obligation set up		
by Member States on fuel suppliers. While		
supporting electricity in transport through such a		
mechanism, it is important that Member States		
continue setting a high level of ambition for the		
decarbonisation of their liquid fuel mix in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
transport.		
(31) The Union's renewable energy policy		C* >>
aims to contribute to achieving the climate		
change mitigation objectives of the European		
Union in terms of the reduction of greenhouse		
gas emissions. In the pursuit of this goal, it is		
essential to also contribute to wider		
environmental objectives, and in particular the		
prevention of biodiversity loss, which is		
negatively impacted by the indirect land use		
change associated to the production of certain		
biofuels, bioliquids and biomass fuels.		
Contributing to these climate and environmental		
objectives constitutes a deep and longstanding		
intergenerational concern for Union citizens		
and the Union legislator. As a consequence, the		
changes in the way the transport target is		
calculated should not affect the limits		
established on how to account toward that target		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
certain fuels produced from food and feed crops		
on the one hand and high indirect land-use		
change-risk fuels on the other hand. In addition,		
in order not to create an incentive to use		
biofuels and biogas produced from food and		
feed crops in transport, Member States should		
continue to be able to choose whether to count		
them or not towards the transport target. If they		
do not count them, they may reduce the		
greenhouse gas intensity reduction target		
accordingly, assuming that food and feed crop-		
based biofuels save 50% greenhouse gas		
emissions, which corresponds to the typical		
values set out in an annex to this Directive for		
the greenhouse gas emission savings of the most		
relevant production pathways of food and feed		
crop-based biofuels as well as the minimum		
savings threshold applying to most installations		
producing such biofuels.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(32) Expressing the transport target as a		
greenhouse gas intensity reduction target makes		
it unnecessary to use multipliers to promote		
certain renewable energy sources. This is		
because different renewable energy sources save		
different amounts of greenhouse gas emissions		
and, therefore, contribute differently to a target.		
Renewable electricity should be considered to		
have zero emissions, meaning it saves 100%		
emissions compared to electricity produced		
from fossil fuels. This will create an incentive		
for the use of renewable electricity since		
renewable fuels and recycled carbon fuels are		
unlikely to achieve such a high percentage of		
savings. Electrification relying on renewable		
energy sources would therefore become the		
most efficient way to decarbonise road		
transport. In addition, in order to promote the		
use of advanced biofuels and biogas and		
renewable fuels of non-biological origin in the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
aviation and maritime transport modes, which		
are difficult to electrify, it is appropriate to keep		
the multiplier for those fuels supplied in those		
modes when counted towards the specific		
targets set for those fuels.		
(33) Direct electrification of end-use sectors,		
including the transport sector, contributes to the		
efficiency and facilitates the transition to an		
energy system based on renewable energy. It is		
therefore in itself an effective means to reduce		
greenhouse gas emissions. The creation of a		
framework on additionality applying		
specifically to renewable electricity supplied to		
electric vehicles in the transport sector is		
therefore not required.		
(34) Since renewable fuels of non-biological		
origin are to be counted as renewable energy		
regardless of the sector in which they are		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
consumed, the rules to determine their		
renewable nature when produced from		
electricity, which were applicable only to those		
fuels when consumed in the transport sector,		
should be extended to all renewable fuels of		
non-biological origin, regardless of the sector		
where in which they are consumed.		
(35) To ensure higher environmental		
effectiveness of the Union sustainability and		
greenhouse emissions saving criteria for solid		
biomass fuels in installations producing heating,		
electricity and cooling, the minimum threshold		
for the applicability of such criteria should be		
lowered from the current 20 MW to 5 MW.		
(36) Directive (EU) 2018/2001 strengthened		
the bioenergy sustainability and greenhouse gas		
savings framework by setting criteria for all		
end-use sectors. It set out specific rules for		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
biofuels, bioliquids and biomass fuels produced		
from forest biomass, requiring the sustainability		
of harvesting operations and the accounting of		
land-use change emissions. To achieve an		
enhanced protection of especially biodiverse		
and carbon-rich habitats, such as primary		
forests, highly biodiverse forests, grasslands and		
peat lands, exclusions and limitations to source		
forest biomass from those areas should be		
introduced, in line with the approach for		
biofuels, bioliquids and biomass fuels produced		
from agricultural biomass. In addition, the		
greenhouse gas emission saving criteria should		
also apply to existing biomass-based		
installations to ensure that bioenergy production		
in all such installations leads to greenhouse gas		
emission reductions compared to energy		
produced from fossil fuels.		
(37) In order to reduce the administrative		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
burden for producers of renewable fuels and		
recycled carbon fuels and for Member States,		
where voluntary or national schemes have been		
recognised by the Commission through an		
implementing act as giving evidence or		
providing accurate data regarding the		
compliance with sustainability and greenhouse		
gas emissions saving criteria as well as other		
requirements set in this Directive, Member		
States should accept the results of the		
certification issued by such schemes within the		
scope of the Commission's recognition. In order		
to reduce the burden on small installations,		
Member States should establish a simplified		
verification mechanism for installations with a		
total termal input of between 5 and 10MW.		
(38) The Union database to be set up by the		
Commission aims at enabling the tracing of		
liquid and gaseous renewable fuels and recycled		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
carbon fuels. Its scope should be extended from		
transport to all other end-use sectors in which		
such fuels are consumed. This should make a		
vital contribution to the comprehensive		
monitoring of the production and consumption		
of those fuels, mitigating risks of double-		
counting or irregularities along the supply		
chains covered by the Union database. In		
addition, to avoid any risk of double claims on		
the same renewable gas, a guarantee of origin		
issued for any consignment of renewable gas		
registered in the database should be cancelled.		
(38a) This Directive is based on Article		
194(2) of the Treaty on the Functioning of the		
European Union (TFEU), which provides the		
legal basis for proposing measures to develop		
new and renewable forms of energy, one of		
the goals of the Union's energy policy, set out		
in Article 194(1)(c) TFEU. Directive (EU)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2018/2001, which is amended by this		
Directive, was also adopted under Article		
194(2) TFEU. Article 114 TFEU, the internal		
market legal basis, is added in order to		
amend Directive 98/70/EC on fuel quality,		
which is based on that provision.		
(39) The Governance Regulation (EU)		
2018/1999 makes several references in a		
number of places to the Union-level binding		
target of at least 32 % for the share of renewable		
energy consumed in the Union in 2030. As that		
target needs to be increased in order to		
contribute effectively to the ambition to		
decrease greenhouse gas emissions by 55 % by		
2030, those references should be amended. Any		
additional planning and reporting requirements		
set will not create a new planning and reporting		
system, but should be subject to the existing		
planning and reporting framework under		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Regulation (EU) 2018/1999.		
(40) The scope of Directive 98/70/EC of the		
European Parliament and of the Council ¹⁵		
should be amended in order to avoid a		
duplication of regulatory requirements with		
regard to transport fuel decarbonisation		
objectives and align with Directive (EU)		
2018/2001.		
(41) The definitions of Directive 98/70/EC		
should be amended in order to align them with		
Directive (EU) 2018/2001 and thereby avoid		
different definitions being applied in those two		
acts.		
(42) The obligations regarding the		
greenhouse gas emissions reduction and the use		

Directive 98/70/EC of the European Parliament and of the Council of 13 October 1998 relating to the quality of petrol and diesel fuels and amending Council Directive 93/12/EEC (OJ L 350, 28.12.1998, p. 58).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of biofuels in Directive 98/70/EC should be		
deleted in order to streamline and avoid double		
regulation with regards to the strengthened		
transport fuel decarbonisation obligations which		
are provided for in Directive (EU) 2018/2001.		
(43) The obligations regarding the monitoring		
of and reporting on the greenhouse gas emission		
reductions set out in Directive 98/70/EC should		
be deleted to avoid regulating reporting		
obligations twice.		
(44) (2 11) (11) 2015 (52 11)		
(44) Council Directive (EU) 2015/652, which		
provides the detailed rules for the uniform		
implementation of Article 7a of Directive		
98/70/EC, should be repealed as it becomes		
obsolete with the repeal of Article 7a of		
Directive 98/70/EC by this Directive.		
(45) As regards bio-based components in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
diesel fuel, the reference in Directive 98/70/EC		
to diesel fuel B7, that is diesel fuel containing		
up to 7 % fatty acid methyl esters (FAME),		
limits available options to attain higher biofuel		
incorporation targets as set out in Directive		
(EU) 2018/2001. That is due to the fact that		
almost the entire Union supply of diesel fuel is		
already B7. For that reason the maximum share		
of bio-based components should be increased		
from 7% to 10%. Sustaining the market uptake		
of B10, that is diesel fuel containing up to 10 %		
fatty acid methyl esters (FAME), requires a		
Union-wide B7 protection grade for 7% FAME		
in diesel fuel due to the sizeable proportion of		
vehicles not compatible with B10 expected to be		
present in the fleet by 2030. This should be		
reflected in Article 4, paragraph 1, second		
subparagraph of Directive 98/70/EC as amended		
by this act.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
	2 tarong a tiggeon and	
(46) The transitional provisions should allow		
for an ordered continuation of data collection		
and the fulfilment of reporting obligations with		
respect to the articles of Directive 98/70/EC		
deleted by this Directive.		
(47) In accordance with the Joint Political		
Declaration of 28 September 2011 of Member		
States and the Commission on explanatory		
documents ¹⁶ , Member States have undertaken to		
accompany, in justified cases, the notification of		
their transposition measures with one or more		
documents explaining the relationship between		
the components of a directive and the		
corresponding parts of national transposition		
instruments. With regard to this Directive, the		
legislator considers the transmission of such		
documents to be justified, in particular		

¹⁶

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
following the judgment of the European Court		
of Justice in Case Commission vs Belgium ¹⁷		
(case C-543/17).		
HAVE ADOPTED THIS DIRECTIVE:		
Article 1		
Amendments to Directive (EU) 2018/2001		
Directive (EU) 2018/2001 is amended as		
follows:		
(1) in Article 2, the second paragraph is		
amended as follows:		
(a) point (4) is replaced by the following:		

Judgment of the Court of Justice of 8 July 2019, Commission v Belgium, C-543/17, ECLI: EU: C:2019:573.

Deadline:

Drafting Suggestions	Comments
	Dratting Suggestions

Deadline:

Drafting Suggestions	Comments
	Drafting Suggestions

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
defined in Article 2, point (65) of Regulation		
(EU) 2019/943 of the European Parliament and		
of the Council ¹⁸ ;		
(14b) 'smart metering system' means smart		
metering system as defined in Article 2, point		
(23) of Directive (EU) 2019/944 of the		
European Parliament and of the Council ¹⁹ ;		
(14c) 'recharging point' means recharging point		
as defined in point 33 of Article 2, point (33) of		
Directive (EU) No 2019/944;		
(14d) 'market participant' means market		
participant as defined in point (25) of Article 2,		
point (25) of Regulation (EU) 2019/943;		

Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (OJ L 158, 14.6.2019, p. 54).

Directive Regulation (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU (OJ L 158, 14.6.2019, p. 125).

Presidency compromise text	Drafting Suggestions	Comments
(14e) 'electricity market' means electricity		
market as defined in Article 2, point (9) of		
Directive 2019/944;		
(14f) 'domestic battery' means a stand-alone		
rechargeable battery of rated capacity greater		
than 2 kwh, which is suitable for installation and		
use in a domestic environment;		
(14g) 'electric vehicle battery' means an electric		
vehicle battery as defined in Article 2, point		
(12) of [the proposed Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020 ²⁰];		
(14h) 'industrial battery' means industrial		
battery as defined in Article 2. point (11) of [the		
proposed Regulation concerning batteries and		

Deadline:

Important: In order to guarantee that your comments appear accurately, please do not modify the table format by adding/removing/adjusting/merging/splitting cells and rows. This would hinder the consolidation of your comments.

Presidency compromise text	Drafting Suggestions	Comments
waste batteries, repealing Directive 2006/66/EC		
and amending Regulation (EU) No 2019/1020];		
(14i) 'state of health' means state of health as		
defined in point (25) of Article 2, point (25) of		
[the proposal for a Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020 ²¹];		
(14j) 'state of charge' means state of charge as		
defined in Article 2, point (24) of [the proposal		
for a Regulation concerning batteries and waste		
batteries, repealing Directive 2006/66/EC and		
amending Regulation (EU) 2019/1020];		
(14k) 'power set point' means the dynamic		
information held in a battery's management		

the proposal for a Commission-Regulation of the European Parliament and of the repealing Directive 2006/66/EC and amending Regulation (EU) 2019/1020 (xxxx).

Council 'concerning batteries and waste batteries,

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
system prescribing the electric power settings at		
which the battery should optimally operates		
during a recharging s during a recharging or a		
discharging operation, so that its state of health		
and operational use are optimised;		
(14l) 'smart charging' means a recharging		
operation in which the intensity of electricity		
delivered to the battery is adjusted in real-time,		
based on information received through		
electronic communication;		
(14m) 'regulatory authority' means regulatory		
authority defined in Article 2, point (2) of		
Regulation (EU) 2019/943;		
_(14n) 'bidirectional charging' means smart		
charging where the direction of electric <u>current</u>		
eharge may be reversed, so that electric <u>power</u>		
is transferred eharge flows from the battery to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the recharging point it is connected to;		
(14o) 'normal power recharging point' means		(C)
'normal power recharging point' as defined in		
Article 2 point 31 of [the proposal for a		
Regulation concerning the deployment of		
alternative fuel infrastructure, repealing		
Directive 2014/94/EU];		
(18a) 'industry' means companies and products		
that fall <u>under</u> sections B, C, <u>and</u> F and <u>under</u>		
section `J, division (63) of the statistical		
classification of economic activities (NACE		
REV.2) ²² ;		
(18b) 'non-energy purpose' means the use of		
fuels as raw materials in an industrial process,		

Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).';

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
instead of being used to produce energy;		
(22a) 'renewable fuels' means biofuels,		
bioliquids, biomass fuels and renewable fuels of		
non-biological origin;		*
(44a) 'plantation forest' means a planted forest		
that is intensively managed and meets, at		
planting and stand maturity, all the following		
criteria: one or two species, even age class, and		
regular spacing. It includes short rotation		
plantations for wood, fibre and energy, and		
excludes forests planted for protection or		
ecosystem restoration, as well as forests		
established through planting or seeding which at		
stand maturity resemble or will resemble		
naturally regenerating forests;		
(44b) 'planted forest' means forest		
predominantly composed of trees established		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
through planting and/or deliberate seeding		
provided that the planted or seeded trees are		
expected to constitute more than fifty percent of		
the growing stock at maturity; it includes		
coppice from trees that were originally planted		
or seeded;';		
(2) Article 3 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. Member States shall collectively ensure that		
the share of energy from renewable sources in		
the Union's gross final consumption of energy		
in 2030 is at least 40%.';		
(b) paragraph 3 is replaced by the following:		
'3. Member States shall take measures to ensure		
that energy from biomass is produced in a way		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
that minimises undue distortive effects on the		
biomass raw material market and harmful		
impacts on biodiversity. To that end-, they shall		
take into account the waste hierarchy as set out		
in Article 4 of Directive 2008/98/EC and the		
cascading principle referred to in the third		
subparagraph.		
As part of the measures referred to in the first		
subparagraph:		
(a) Member States shall grant no support		
for:		
(i) the use of saw logs, veneer logs, stumps and	(i) the use of <i>primary forest biomass</i> saw logs,	
roots to produce energy.	veneer logs, stumps and roots to produce	
	energy.	
(ii) the production of renewable energy		
produced from the incineration of waste if the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
separate collection obligations laid down in		
Directive 2008/98/EC have not been complied		
with.		
	As an addition:	
	(iiia) to the production of renewable energy	
	produced from the co-firing of forest biomass	
	and fossil fuels.	
(iii) practices which are not in line with the		
delegated act referred to in the third		
subparagraph.		
(b) From 31 December 2026, and without	unless such electricity meets at least one of the	
prejudice to the obligations in the first sub-	following conditions:	
paragraph, Member States shall grant no new		
support, nor renew any support, to the		
production of electricity from forest biomass in		
electricity-only-installations, unless such		
electricity meets at least one of the following		
conditions:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(i) it is produced in a region identified in a	(i) it is produced in a region identified in a	
territorial just transition plan approved by the	territorial just transition plan approved by the	
European Commission, in accordance with	European Commission, in accordance with	
Regulation (EU) 2021/ of the European	Regulation (EU) 2021/ of the European	
Parliament and the Council establishing the Just	Parliament and the Council establishing the Just	
Transition Fund due to its reliance on solid	Transition Fund due to its reliance on solid	
fossil fuels, and meets the relevant	fossil fuels, and meets the relevant	
requirements set in Article 29(11) of this	requirements set in Article 29(11) of this	
<u>Directive</u> ;	Directive;	
(ii) it is produced applying Biomass CO ₂	(ii) it is produced applying Biomass CO2	
Capture and Storage and meets the requirements	Capture and Storage and meets the requirements	
set in Article 29(11), second subparagraph of	set in Article 29(11), second subparagraph of	
this Directive.	this Directive.	
By No later than one year after [the entry into	By No later than one year after [the entry into	
force of this amending Directive], the	force of this amending Directive], the	
Commission shall adopt a delegated act in	Commission shall adopt a delegated act	
accordance with Article 35 on how to apply the	guidelines in accordance with Article 35 on	
cascading principle for biomass, in particular on	how to apply the cascading principle for	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
how to minimise the use of quality roundwood	biomass, in particular on how to minimise the	
for energy production, with a focus on support	use of quality roundwood for energy production,	
schemes and with due regard to national	with a focus on support schemes and with due	
specificities.	regard to national specificities such as the	
	absence of suitable facility to transform the	
	forest biomass stemming from necessary forest	
	management activities, aimed notably at	
	ensuring wildfire prevention and salvage	
	logging following natural disturbances.	
This delegated act shall also set out the	This delegated act shall also set out the	
conditions under which Member States may	conditions under which Member States may	
not fully apply the cascading principle based	not fully apply the cascading principle based	
on national specificities. In particular, it	on national specificities. In particular, it	
shall provide that the cascading principle	shall provide that the cascading principle	
shall not fully apply when the local industry	shall not fully apply when the local industry	
is quantitatively or technically inadequate to	is quantitatively or technically inadequate to	
transform the forest biomass stemming from:	transform the forest biomass stemming from:	
(i) necessary forest management	(i) necessary forest management	
activities, aimed notably at ensuring wildfire	activities, aimed notably at ensuring wildfire	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
prevention;	prevention;	
(ii) salvage logging following natural	(ii) salvage logging following natural	
disturbances [as defined in Regulation	disturbances [as defined in Regulation	
2018/841];	2018/841 ;	
(iii) secondary species or certain wood	(iii) secondary species or certain wood	
qualities for which no local processing	qualities for which no local processing	
facilities exist.	facilities exist.	
By 2026 the Commission shall present a report		
on the impact of the Member States' support		
schemes for biomass, including on biodiversity		
and possible market distortions, and shall will		
assess the possibility for further limitations		
regarding support schemes to forest biomass.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall establish a framework,		
which may include support schemes and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
measures facilitating the uptake of renewable		
power purchase agreements, enabling the		
deployment of renewable electricity to a level		
that is consistent with the Member State's		
national contribution referred to in paragraph 2		
and at a pace that is consistent with the		
indicative trajectories referred to in Article		
4(a)(2) of Regulation (EU) 2018/1999. In		
particular, that framework shall tackle		
remaining barriers, including those related to		
permitting procedures, to a high level of		
renewable electricity supply. When designing		
that framework, Member States shall take into		
account the additional renewable electricity		
required to meet demand in the transport,		
industry, building and heating and cooling		
sectors and for the production of renewable		
fuels of non-biological origin.';		
(3) Article 7 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) in paragraph 1, the second subparagraph		
is replaced by the following:		♥ >
'With regard to the first subparagraph, point		
(a), (b), or (c), gas and electricity from		
renewable sources shall be considered only once		
for the purposes of calculating the share of gross		
final consumption of energy from renewable		
sources. Energy produced from renewable fuels		
of non-biological origin shall be accounted in		
the sector - electricity, heating and cooling or		
transport - where it is consumed.'		
Member States may agree, via a specific		
cooperation agreement, to account the		
renewable fuels of non-biological origin		
consumed in one Member State towards the		
share of gross final consumption of energy		
from renewable sources in the Member State		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
where they were produced. In order to		
monitor that the same renewable fuels of		
non-biological origin are not accounted in		
both the Member State where they are		
produced and in the Member State where		
they are consumed and to record the amount		
claimed, the Commission shall be notified of		
any such agreement, including the amount of		
RFNBOs to be counted in total and for each		
Member State and the date on which such		
agreement will become operational.		
(b) in paragraph 2, the first subparagraph is		
replaced by the following:		
'For the purposes of paragraph 1, first		
subparagraph, point (a), gross final consumption		
of electricity from renewable sources shall be		
calculated as the quantity of electricity produced		
in a Member State from renewable sources,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
including the production of electricity from		
renewables self-consumers and renewable		
energy communities and electricity from		
renewable fuels of non-biological origin and		
excluding the production of electricity in		
pumped storage units from water that has		
previously been pumped uphill as well as the		
electricity used to produce renewable fuels of		
non-biological origin.';		
(c) in paragraph 4, point (a) is replaced by		
the following:		
'(a) Final consumption of energy from		
renewable sources in the transport sector shall		
be calculated as the sum of all biofuels, biogas		
and renewable fuels of non-biological origin		
consumed in the transport sector.';		
(4) Article 9 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the following paragraph 1a is inserted:		
		C* >
'1a. By 31 December 2025, each Member State		
shall <u>endeavour to</u> agree <u>onto</u> establish <u>ing</u> at		
least one joint project with one or more other		
Member States for the production of renewable		
energy <u></u> -The Commission shall be notified of		
such an agreement, including the date on which		
the project is expected to become operational.		
Projects financed by national contributions		
under the Union renewable energy financing		
mechanism established by Commission		
Implementing Regulation (EU) 2020/1294 ²³		
shall be deemed to satisfy this obligation for the		
Member States involved.';		
(b) the following paragraph is inserted:		

Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union 303, 17.9.2020, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'7a. Member States bordering a sea basin shall	As an addition:	
agree to cooperate to jointly define on goals for	Where the cumulated objective does not	
the amount of offshore renewable generation to	amount to at least 340 GW of installed capacity	
be deployed within each energy they plan to	by 2050, or where intermediate steps are not in	
produce in that sea basin by 2050, with	line with the 2050 objective, the Commission	
intermediate steps in 2030 and 2040, in	shall take additional measures to facilitate the	
accordance with [Revised Regulation (EU)	roll-out of offshore renewable energy.	
No 347/2013]- They shall take into account the		
specificities and development in each region,		
the offshore renewable potential of the sea basin		
and the importance of ensuring the associated		
integrated grid planning. Member States shall		
notify that amount these goals in the updated		
integrated national energy and climate plans		
submitted pursuant to Article 14 of Regulation		
(EU) 2018/1999.';		
(5) Article 15 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) paragraph 2 is replaced as follows:		
'2. Member States shall clearly define any		
technical specifications which are to be met by		
renewable energy equipment and systems in		
order to benefit from support schemes. Where		
harmonised standards or European standards		
exist, including technical reference systems		
established by the European standardisation		
organisations, such technical specifications shall		
be expressed in terms of those standards.		
Precedence shall be given to harmonised		
standards, the references of which have been		
published in the Official Journal of the		
European Union in support of European		
legislation, in their absence, other harmonised		
standards and European standards shall be used,		
in that order. Such technical specifications shall		
not prescribe where the equipment and systems		
are to be certified and shall not impede the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
proper functioning of the internal market.;		
(b) paragraphs 4, 5, 6 and 7 are deleted:		
(c) paragraph 8 is replaced by the following:		
'8. Member States shall assess the regulatory		
and administrative barriers to long-term		
renewables power purchase agreements, and		
shall remove unjustified barriers to, and		
promote the uptake of, such agreements,		
including by exploring how to reduce the		
financial risks associated with them, in		
particular by using credit guarantees. Member		
States shall ensure that those agreements are not		
subject to disproportionate or discriminatory		
procedures or charges, and that any associated		
guarantees of origin can be transferred to the		
buyer of the renewable energy under the		
renewable power purchase agreement.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member States shall describe their policies and		
measures promoting the uptake of renewables		
power purchase agreements in their integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU) 2018/1999		
and progress reports submitted pursuant to		
Article 17 of that Regulation. They shall also		
provide, in those reports, an indication of the		
volume of renewable power generation		
supported by renewables power purchase		
agreements.';		
Following the assessment of Member States	Following the assessment of Member States	
under the first subparagraph, the	under the first subparagraph, and no later	
Commission shall analyse the barriers to	than 31 December 2024, the Commission shall	
long-term power purchase agreements and in	analyse the barriers to long-term power	
particular to the deployment of cross-border	purchase agreements and in particular to the	
renewable power purchase agreements and	deployment of cross-border renewable power	
issue guidance on the removal of these	purchase agreements and issue guidance on	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
barriers';	the removal of these barriers, including on	
	the establishment of derisking instruments';	
In the planning and permit-granting process,		
the deployment of energy from renewable		
sources and the related grid infrastructure is		
considered as being in the public interest and		
serving public safety without prejudice of		
Union and national laws on environmental		
protection.		
(d) the following paragraph 9 is added:		
	As an addition:	
	By 30 June 2024, and every five years	
	thereafter, Member States shall conduct a	
	spatial mapping assessment to identify the the	
	most suited zones and the less suited zones to	
	harness renewable energy sources for the	
	production of electricity while preserving	
	natural habitats and protecting interests of	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
	local communities. This assessment may be	
	conducted by regional and local authorities	
	and shall cover the entire territory of the	\mathcal{O} \gg
	Member State.	
	Within one year of entry into force of this	
	Directive, the Commission, in cooperation with	
	the European Environment Agency, shall	
	adopt guidelines to establish a methodology	
	and indicators to support Member States in	
	conducting the assessment.	
'9. By [one year] after the entry into force of	9. By [one year] after the entry into force of this	
this amending Directive, the Commission shall	amending Directive, the Commission shall	
review, and where appropriate, propose	review the effectiveness of Member States'	
modifications to, the rules on administrative	permitting procedures, based on a set a key	
procedures set out in Articles 15 (1) and (3), 16	performance indicators, and where appropriate,	
and 17 and their application, and may take	propose modifications to, the rules on	
<u>consider</u> additional measures to support	administrative procedures set out in Articles 15	
Member States in their implementation.';	(1) and (3), 16 and 17 and their application, and	
	may take consider additional measures to	
	support Member States in their	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
	implementation.';	
(6) the following Article <u>15a</u> is inserted:		
'Article 15a		
Mainstreaming renewable energy in		
buildings		
1. In order to promote the production and		
use of renewable energy in the building sector,		
Member States shall <u>define</u> set an indicative		
target for the share of renewables in final energy		
consumption in their buildings sector in 2030		
that is consistent with an indicative target of at		
least a [49] % share of energy from renewable		
sources in the buildings sector <u>at in</u> the Union's		
<u>level</u> final consumption of energy in 2030. The		
national indicative sharetarget shall be		
expressed in terms of share of national final		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
energy consumption and calculated in		
accordance with the methodology set out in		
Article 7. Member States shall include their		
sharetarget in the updated-integrated national		
energy and climate plans submitted-referred to		
in Articles 3 and pursuant to Article 14 of		
Regulation (EU) 2018/1999 as well as		
information on how they plan to achieve it.		
2. Member States shall introduce		
appropriate measures in their building		
regulations and codes and, where applicable, in		
their support schemes, to increase the share of		
electricity and heating and cooling from		
renewable sources in the building stock. This		
may, includeing national measures relating to		
substantial increases in renewables self-		
consumption, renewable energy communities		
and local energy storage, in combination with		
energy efficiency improvements relating to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cogeneration and passive, nearly zero-energy		
and zero-energy buildings.		
To achieve the indicative share of renewables		
set out in paragraph 1, Member States shall, in		
their building regulations and codes and, where		
applicable, in their support schemes or by other		
means with equivalent effect, require the use of		
minimum levels of energy from renewable		
sources in buildings, in line with the provisions		
of Directive 2010/31/EU. Member States shall		
allow those minimum levels to be fulfilled,		
among others, through efficient district heating		
and cooling.		
For existing buildings, the first subparagraph		
shall apply to the armed forces only to the		
extent that its application does not cause any		
conflict with the nature and primary aim of the		
activities of the armed forces and with the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
exception of material used exclusively for		
military purposes.		
3. Member States shall ensure that public		
buildings at national, regional and local level,		
fulfil an exemplary role as regards the share of		
renewable energy used, in accordance with the		
provisions of Article 9 of Directive 2010/31/EU		
and Article 5 of Directive 2012/27/EU. Member		
States may, among others, allow that obligation		
to be fulfilled by providing for the roofs of		
public or mixed private-public buildings to be		
used by third parties for installations that		
produce energy from renewable sources.		
4. In order to achieve the indicative share		
of renewable energy set out in paragraph 1,		
Member States shall promote the use of		
renewable heating and cooling systems and		
equipment. To that end, Member States shall		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
use all appropriate measures, tools and		
incentives, including, among others, energy		
labels developed under Regulation (EU)		
2017/1369 of the European Parliament and of		
the Council ²⁴ , energy performance certificates		
pursuant to Directive 2010/31/EU, or other		
appropriate certificates or standards developed		
at national or Union level, and shall ensure the		
provision of adequate information and advice on		
renewable, highly energy efficient alternatives		
as well as on financial instruments and		
incentives available to promote an increased		
replacement rate of old heating systems and an		
increased switch to solutions based on		
renewable energy.';		
(7) in Article 18, paragraphs 3 and 4 are		
replaced by the following:		

Regulation (EU) 2017/1369 of the European Parliament and of the Council of 4 July 2017 setting a framework for energy labelling and repealing Directive 2010/30/EU (OJ L 198, 28.7.2017, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'3. Member States shall ensure that certification		
schemes or equivalent qualification schemes		C \gg
are available for installers and designers of all		
forms of renewable heating and cooling systems		
in buildings, industry and agriculture, and for		
installers of solar photovoltaic systems. Those		
schemes may take into account existing schemes		
and structures as appropriate, and shall be based		
on the criteria laid down in Annex IV. Each		
Member State shall recognise the certification		
awarded by other Member States in accordance		
with those criteria.		
Member States shall set up the framework		
ensur <u>inge</u> that trained and qualified installers of		
renewable heating and cooling systems are		
available in sufficient numbers for the relevant		
technologies to service the growth of renewable		
heating and cooling required to contribute to the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
annual increase in the share of renewable energy		
in the heating and cooling sector as set out in		
Article 23.		
To achieve such sufficient numbers of installers		
and designers, Member States shall ensure that		
sufficient training programmes leading to		
qualification or certification covering renewable		
heating and cooling technologies, and their		
latest innovative solutions, are made available.		
Member States shall put in place measures to		
promote participation in such programmes, in		
particular by small and medium-sized		
enterprises and the self-employed. Member		
States may put in place voluntary agreements		
with the relevant technology providers and		
vendors to train sufficient numbers of installers,		
which may be based on estimates of sales, in the		
latest innovative solutions and technologies		
available on the market.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
4. Member States shall make information on the		
certification schemes or equivalent		$\langle C \rangle \gg$
qualification schemes referred to in paragraph		
3 available to the public. Member States shall		
ensure that the list of installers who are qualified		
or certified in accordance with paragraph 3 is		
regularly updated and made available to the		
public.';		
(8) Article 19 is amended as follows:		
(a) paragraph 2 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'To that end, Member States shall ensure that a		
guarantee of origin is issued in response to a		
request from a producer of energy from		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewable sources, unless Member States		
decide, for the purposes of accounting for the		
market value of the guarantee of origin, not		\mathcal{C}
to issue such a guarantee of origin to a		
producer that receives financial support from		
a support schemeMember States may arrange		
for guarantees of origin to be issued for energy		
from non-renewable sources. Issuance of		
guarantees of origin may be made subject to a		
minimum capacity limit. A guarantee of origin		
shall be of the standard size of 1 MWh. No		
more than one guarantee of origin shall be		
issued in respect of each unit of energy		
produced;		
By way of derogation to the paragraph		
above, Member States that have decided, for		
the purposes of accounting, not to issue such		
a guarantee of origin to a producer that		
receives financial support from a support		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
scheme, may continue to do so for a		
transitional period up to 31 December 2024';		
(ii) the fifth subparagraph is deleted;		
	As an addition:	
	In case of installations partly supported, this	
	decision shall be limited to the share of the	
	electricity that receives financial support from	
	a support scheme. Guarantees of origin shall	
	be issued for the share of the electricity traded	
	on the market or via PPA without public	
	support.	
(b) in paragraph 8, the first subparagraph is		
replaced by the following:		
'Where an electricity supplier is required to		
demonstrate the share or quantity of energy		
from renewable sources in its energy mix for the		
purposes of Article 3(9), point (a) of Directive		
2009/72/EC, it shall do so by using guarantees		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of origin except as regards the share of its		
energy mix corresponding to non-tracked		
commercial offers, if any, for which the supplier		
may use the residual mix.';		
	Paragraph (13) is amended as follows:	
	'The Commission shall adopt a report	
	assessing options delegated act to establish a	
	Union-wide green label with a view to	
	promoting the use of renewable energy coming	
	from new installations. The label shall	
	differentiate between different ambition levels	
	as regards the contribution to the additional	
	deployment of renewable energy. Suppliers	
	shall use the information contained in	
	guarantees of origin to demonstrate compliance	
	with the requirements of such a label.';	
(9) in Article 20, paragraph 3 is replaced by		
the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'3. Subject to their assessment included in the		
integrated national energy and climate plans in		
accordance with Annex I to Regulation (EU)		
2018/1999 on the necessity to build new		
infrastructure for district heating and cooling		
from renewable sources in order to achieve the		
Union target set in Article 3(1) of this Directive,		
Member States shall, where relevant, take the		
necessary steps with a view to developing		
efficient district heating and cooling		
infrastructure to promote heating and cooling		
from renewable energy sources, including solar		
energy, ambient energy, geothermal energy,		
biomass, biogas, bioliquids and waste heat and		
cold, in combination with thermal energy		
storage.';		
(10) the following Article 20a is inserted:		
'Article 20a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Facilitating system integration of renewable		
electricity		
'1. Member States shall require transmission		
system operators and, when appropriate,		
distribution system operators in their territory to		
make available information on the share of		
renewable electricity and the greenhouse gas		
emissions content of the electricity supplied in		
each bidding zone, as accurately as possible and		
as close to real time as possible but in time		
intervals of no more than one hour, with		
forecasting where available. This information		
shall be made available digitally in a manner		
that ensures it can be used by electricity market		
participants, aggregators, consumers and end-		
users, and that it can be read by electronic		
communication devices such as smart metering		
systems, electric vehicle recharging points,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
heating and cooling systems and building		
energy management systems.		
2. In addition to the requirements in [the		
proposal for a Regulation concerning batteries		
and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020], Member States shall ensure that		
manufacturers of domestic and industrial		
batteries enable real-time access to basic battery		
management system information, including		
battery capacity, state of health, state of charge		
and power set point, to battery owners and users		
as well as to third parties acting on their behalf,		
such as building energy management companies		
and electricity market participants, under non-		
discriminatory terms and at no cost.		
Member States shall ensure that vehicle		
manufacturers make available, in real-time, in-		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
vehicle data related to the battery state of health,		
battery state of charge, battery power set_point,		
battery capacity, as well as the location of		
electric vehicles to electric vehicle owners and		
users, as well as to third parties acting on the		
owners' and users' behalf, such as electricity		
market participants and electromobility service		
providers, under non-discriminatory terms and		
at no cost, in addition to further requirements in		
the type approval and market surveillance		
regulation.		
3In addition to the requirements in [the		
proposal for a Regulation concerning the		
deployment of alternative fuel infrastructure,		
repealing Directive 2014/94/EU], Member		
States shall ensure that non-publicly accessible		
normal power recharging points installed in		
their territory from [the transposition deadline of		
this amending Directive] can support smart		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
charging functionalities and, where appropriate		
based on assessment by the regulatory authority,		
bidirectional charging functionalities.		
4. Member States shall ensure that the national		
regulatory framework does not discriminate		
against participation in the electricity markets,		
including congestion management and the		
provision of flexibility and balancing services,		
of small or mobile systems such as domestic		
batteries and electric vehicles, both directly and		
through aggregation.';		
(11) the following Article 22a is inserted:		
'Article 22a		
Mainstreaming renewable energy in industry		
1. Member States shall endeavour to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
increase the share of renewable sources in the		
amount of energy sources used for final energy		
and non-energy purposes in the industry sector		
by an indicative {average minimum-annual		
increase of of at least 1.1 percentage points as		
an annual average calculated every 3 years		
by 2030] .		
	As an addition:	
	As a priority, Member States shall promote	
	renewable electrification where possible, i.e.	
	for low temperature industrial heat, and shall	
	ensure that renewable fuels of non-biological	
	origin are prioritized for hard to abate	
	applications.	
Member States shall include the measures		
planned and taken to achieve such indicative		
increase in their integrated national energy and		
climate plans and progress reports submitted		
pursuant to Articles 3, 14 and 17 of Regulation		
(EU) 2018/1999.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member States shall ensure that the contribution	Member States shall ensure that the contribution	
of renewable fuels of non-biological origin used	of renewable fuels of non-biological origin used	
for final energy and non-energy purposes shall	for final energy and non-energy purposes shall	
be [XX] % of the hydrogen used for final	be [20] % of the hydrogen used for final energy	
energy and non-energy purposes in industry by	and non-energy purposes in industry by [2026]	
[20XX] and [50] % by [20XX]. For the	and [50] % by [2030].	
calculation of that percentage, the following		
rules shall apply:		
(a) For the calculation of the denominator,		
the energy content of hydrogen for final energy		
and non-energy purposes shall be taken into		
account, excluding hydrogen used as		
intermediate products for the production of		
conventional transport fuels.		
(b) For the calculation of the numerator, the		
energy content of the renewable fuels of non-		
biological origin consumed in the industry		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sector for final energy and non-energy purposes		
shall be taken into account, excluding renewable		
fuels of non-biological origin used as		
intermediate products for the production of		
conventional transport fuels.		
(c) For the calculation of the numerator and		
the denominator, the values regarding the		
energy content of fuels set out in Annex III shall		
be used.		
2. Member States shall ensure that		
industrial products that are labelled or claimed		
to be produced with renewable energy and		
renewable fuels of non-biological origin shall		
indicate the percentage of renewable energy		
used or renewable fuels of non-biological origin		
used in the raw material acquisition and pre-		
processing, manufacturing and distribution		
stage, calculated on the basis of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
methodologies laid down in Recommendation		
2013/179/EU ²⁵ or, alternatively, ISO		
14067:2018.';		
(12) Article 23 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. In order to promote the use of renewable		
energy in the heating and cooling sector, each		
Member State-shall, increase the share of		
renewable energy in that sector by at least 1.1		
percentage points as an annual average		
calculated for the periods 2021 to 2025 and		
2026 to 2030, starting from the share of		
renewable energy in the heating and cooling		
sector in 2020, expressed in terms of national		
share of gross final energy consumption and		

²⁵ 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
calculated in accordance with the methodology		
set out in Article 7.		
That increase shall be of [1.5] percentage points		
for Member States where waste heat and cold is		
used. In that case, Member States may count		
waste heat and cold up to 40 % of the average		
annual increase.		
Member States may count waste heat and		
cold towards the average annual increase		
referred to in the first subparagraph, up to a		
limit of 0.4 percentage points. If they decide		
to do so, the average annual increase shall		
increase by half of the waste heat and cold		
percentage points used to an upper limit of		
1.3 percentage points.		
Member States shall inform the Commission		
about their intention to count waste heat and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cold and the estimated amount in their		
integrated national energy and climate plans		
submitted pursuant to Articles 3 and 14 of		
Regulation (EU) 2018/1999. In addition to the		
minimum 1.1 percentage points annual increase		
referred to in the first subparagraph, each		
Member State shall endeavour to increase the		
share of renewable energy in their heating and		
cooling sector by the <u>resulting shares as</u>		
amount set out in Annex 1a.		
(b) the following paragraph 1a is inserted:		
'1a. Member States shall carry out an		
assessment of their potential of energy from		
renewable sources and of the use of waste heat		
and cold in the heating and cooling sector		
including, where appropriate, an analysis of		
areas suitable for their deployment at low		
ecological risk and of the potential for small-		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
scale household projects. The assessment shall		
set out milestones and measures to in increase		
renewables in heating and cooling and, where		
appropriate, the use of waste heat and cold		
through district heating and cooling with a view		
of establishing a long-term national strategy to		
decarbonise heating and cooling. The		
assessment shall be part of the integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU)		
2018/1999, and shall accompany the		
comprehensive heating and cooling assessment		
required by Article 14(1) of Directive		
2012/27/EU.';		
(c) in paragraph 2, first subparagraph, point		
(a) is deleted.		
(d) paragraph 4 is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'4. To achieve the average annual increase		
referred to in paragraph 1, first subparagraph,		
Member States may implement one or more of		
the following measures:		
(a) physical incorporation of renewable		
energy or waste heat and cold in the energy		
sources and fuels supplied for heating and		
cooling;		
(b) installation of highly efficient renewable		
heating and cooling systems in buildings, or use		
of renewable energy or waste heat and cold in		
industrial heating and cooling processes;		
(c) measures covered by tradable certificates		
proving compliance with the obligation laid		
down in paragraph 1, first subparagraph,		
through support to installation measures under		
point (b) of this paragraph, carried out by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
another economic operator such as an		
independent renewable technology installer or		
an energy service company providing renewable		
installation services;		
(d) capacity building for national and local		
authorities to plan and implement renewable		
projects and infrastructures;		
(e) creation of risk mitigation frameworks to		
reduce the cost of capital for renewable heat and		
cooling projects;		
(f) promotion of heat purchase agreements		
for corporate consumers and collective small		
consumers;		
(g) planned replacement schemes of fossil		
heating systems or fossil phase-out schemes		
with milestones;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(h) <u>requirements at local and regional</u>		
level concerning renewable heat planning,		
encompassing cooling, requirements at local and		
regional level;		
(i) other policy measures, with an		
equivalent effect, including fiscal measures,		
support schemes or other financial incentives.		
When adopting and implementing those		
measures, Member States shall ensure their		
accessibility to all consumers, in particular those		
in low-income or vulnerable households, who		
would not otherwise possess sufficient up-front		
capital to benefit.';		
(13) Article 24 is amended as follows:		
(a) paragraph 1 is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'1. Member States shall ensure that		
information on the energy performance and the		
share of renewable energy in their district		
heating and cooling systems is provided to final		
consumers in an easily accessible manner, such		
as on bills or on the suppliers' websites and on		
request. The information on the renewable		
energy share shall be expressed at least as a		
percentage of gross final energy consumption of		
heating and cooling assigned to the customers of		
a given district heating and cooling system,		
including information on how much energy was		
used to deliver one unit of heating to the		
customer or end-user.';		
(b) paragraph 4 is replaced by the following:		
'4. Member States shall endeavour to increase		
the share of energy from renewable sources and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
from waste heat and cold in district heating and		
cooling by [at least 2.1] percentage points as an		
annual average calculated for the period 2021 to		
2025 and for the period 2026 to 2030, starting		
from the share of energy from renewable		
sources and from waste heat and cold in district		
heating and cooling in 2020, and shall lay down		
the measures necessary to that end. The share of		
renewable energy shall be expressed in terms of		
share of gross final energy consumption in		
district heating and cooling adjusted to normal		
average climatic conditions.		
Member States with a share of energy from		
renewable sources and from waste heat and cold		
in district heating and cooling above 60 % may		
count any such share as fulfilling the average		
annual increase referred to in the first		
subparagraph. Member States with a share of		
energy from renewable sources and from		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
waste heat and cold in district heating and		
cooling above 50% and up to 60 % may		
count any such share as fulfilling half of the		C1>
average annual increase referred to in the		
first subparagraph.		
Member States shall lay down the necessary		
measures to implement the average annual		
increase referred to in the first subparagraph in		
their integrated national energy and climate		
plans pursuant to Annex I to Regulation (EU)		
2018/1999.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall ensure that operators		
of district heating or cooling systems above 25		
MWth capacity are obliged to connect third		
party suppliers of energy from renewable		
sources and from waste heat and cold or are		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
obliged to offer to connect and purchase heat or		
cold from renewable sources and from waste		
heat and cold from third-party suppliers based		
on non-discriminatory criteria set by the		
competent authority of the Member State		
concerned, where such operators need to do one		
or more of the following:		
(a) meet demand from new customers;		
(b) replace existing heat or cold generation		
capacity;		
(c) expand existing heat or cold generation		
capacity.';		
(d) paragraphs 5 and 6 are replaced by the		
following:		
'5. Member States may allow an operator of a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
district heating or cooling system to refuse to		
connect and to purchase heat or cold from a		
third-party supplier in any of the following		
situations:		
(a) the system lacks the necessary capacity		
due to other supplies of heat or cold from		
renewable sources or of waste heat and cold;		
(b) the heat or cold from the third-party		
supplier does not meet the technical parameters		
necessary to connect and ensure the reliable and		
safe operation of the district heating and cooling		
system;		
(c) the operator can demonstrate that		
providing access would lead to an excessive		
heat or cold cost increase for final customers		
compared to the cost of using the main local		
heat or cold supply with which the renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
source or waste heat and cold would compete;		
(d) the operator's system meets the		
definition of efficient district heating and		
cooling set out in [Article x of the proposed		
recast of the Energy Efficiency Directive].		
Member States shall ensure that, when an		
operator of a district heating or cooling system		
refuses to connect a supplier of heating or		
cooling pursuant to the first subparagraph,		
information on the reasons for the refusal, as		
well as the conditions to be met and measures to		
be taken in the system in order to enable the		
connection, is provided by that operator to the		
competent authority. Member States shall		
ensure that an appropriate process is in place to		
remedy unjustified refusals.		
6. Member States shall put in place a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
coordination framework between district heating		
and cooling system operators and the potential		
sources of waste heat and cold in the industrial		
and tertiary sectors to facilitate the use of waste		
heat and cold. That coordination framework		
shall ensure dialogue as regards the use of waste		
heat and cold involving at least:		
(a) district heating and cooling system		
operators;		
(b) industrial and tertiary sector enterprises		
generating waste heat and cold that can be		
economically recovered via district heating and		
cooling systems, such as data centres, industrial		
plants, large commercial buildings and public		
transport; and		
(c) local authorities responsible for		
planning and approving energy infrastructures.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(e) paragraphs 8, 9 and 10 are replaced by		
the following:		(C) >
'8. Member States shall establish a framework		
under which electricity distribution system		
operators will assess, at least every four years,		
in cooperation with the operators of district		
heating and cooling systems in their respective		
areas, the potential for district heating and		
cooling systems to provide balancing and other		
system services, including demand response and		
thermal storage of excess electricity from		
renewable sources, and whether the use of the		
identified potential would be more resource- and		
cost-efficient than alternative solutions.		
Member States shall ensure that electricity		
transmission and distribution system operators		
take due account of the results of the assessment		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
required under the first subparagraph in grid		
planning, grid investment and infrastructure		
development in their respective territories.		
Member States shall facilitate coordination		
between operators of district heating and		
cooling systems and electricity transmission and		
distribution system operators to ensure that		
balancing, storage and other flexibility services,		
such as demand response, provided by district		
heating and district cooling system operators,		
can participate in their electricity markets.		
Member States may extend the assessment and		
coordination requirements under the first and		
third subparagraphs to gas transmission and		
distribution system operators, including		
hydrogen networks and other energy networks.		
9. Member States shall ensure that the rights of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
consumers and the rules for operating district		
heating and cooling systems in accordance with		
this Article are clearly defined, publicly		
available and enforced by the competent		
authority.		
10. A Member State shall not be required to		
apply paragraphs 2 to and 9 where at least one		
of the following conditions is met:		
of the following conditions is fleet.		
(a) its share of district heating and cooling		
was less than or equal to 2 % of the gross final		
energy consumption in heating and cooling on		
24 December 2018;		
24 December 2018,		
(b) its share of district heating and cooling is		
increased above 2 % of the gross final energy		
consumption in heating and cooling on 24		
December 2018 by developing new efficient		
district heating and cooling based on its		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
integrated national energy and climate plan		
pursuant to Annex I to Regulation (EU)		
2018/1999 and the assessment referred to in		
Article 23(1a) of this Directive;		
(c) 90 % of the gross final energy		
consumption in district heating and cooling		
systems takes place in district heating and		
cooling systems meeting the definition laid		
down in [Article x of the proposed recast of the		
Energy Efficiency Directive].';		
(14) Article 25 is replaced by the following:		
'Article 25		
Greenhouse gas intensity reduction in		
the transport sector from the use of		
renewable energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
1. Each Member State shall set an		
obligation on fuel suppliers to ensure that:		
(a) the amount of renewable fuels and		
renewable electricity supplied to the transport		
sector leads to a greenhouse gas intensity		
reduction of at least [13] % by 2030, compared		
to the baseline set out in Article 27(1), point (b),		
in accordance with an indicative trajectory set		
by the Member State;		
(b) the share of advanced biofuels and	(b) the share of advanced biofuels and	
biogas produced from the feedstock listed in	biogas produced from the feedstock listed in	
Part A of Annex IX in the energy supplied to the	Part A of Annex IX in the energy supplied to the	
transport sector is at least 0,2 % in 2022, 0,5 %	transport sector is at least 0,2 % in 2022, 0,5 %	
in 2025 and [2,2] % in 2030, and the share of	in 2025 and [2,2] % in 2030, and the share of	
renewable fuels of non-biological origin is at	renewable fuels of non-biological origin is at	
least [2,6] % in 2030.	least [2,6] % in 2030 .	
For the calculation of the reduction		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
referred to in point (a) and the share referred to		
in point (b), Member States shall take into		
account renewable fuels of non-biological origin		
also when they are used as intermediate		
products for the production of conventional		
<u>transport</u> fuels. For the calculation of the		
reduction referred to in point (a), Member States		
may take into account recycled carbon fuels.		
When setting the obligation on fuel suppliers,		
Member States may exempt fuel suppliers		
supplying electricity or renewable liquid and		
gaseous transport fuels of non-biological origin		
from the requirement to comply with the		
minimum share of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX with respect to those fuels.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
ensure the achievement of the targets set out		
therein, Member States may do so by means		
of measures targeting volumes, energy		
content or greenhouse gas emissions,		
provided that it is demonstrated that the		
greenhouse gas intensity reduction and		
minimum shares referred to in points (a) and		
(b) of the first subparagraph are achieved.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		
ensure the achievement of the targets set out		
therein, Member States may distinguish		
between different energy carriers.		
2. Member States shall establish a		
mechanism allowing fuel suppliers in their		
territory to exchange credits for supplying		
renewable energy to the transport sector.		
Economic operators that supply renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
electricity to electric vehicles through public		
recharging stations shall receive credits,		
irrespectively of whether the economic		
operators are subject to the obligation set by the		
Member State on fuel suppliers, and may sell		
those credits to fuel suppliers, which shall be		
allowed to use the credits to fulfil the obligation		
set out in paragraph 1, first subparagraph.';		
(15) Article 26 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'For the calculation of a Member State's gross	'For the calculation of a Member State's gross	
final consumption of energy from renewable	final consumption of energy from renewable	
sources referred to in Article 7 and of the	sources referred to in Article 7 and of the	
greenhouse gas intensity reduction target	greenhouse gas intensity reduction target	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
referred to in Article 25(1), first subparagraph,	referred to in Article 25(1), first subparagraph,	
point (a), the share of biofuels and bioliquids, as	point (a), the share of biofuels and bioliquids, as	
well as of biomass fuels consumed in transport,	well as of biomass fuels consumed in transport,	
where produced from food and feed crops, shall	where produced from food and feed crops, shall	
be no more than one percentage point higher	be no more than one percentage point higher	
than the share of such fuels in the final	than the share of such fuels in the final	
consumption of energy in the transport sector in	consumption of energy in the transport sector in	
2020 in that Member State, with a maximum of	2020 in that Member State, with a maximum of	
7 % of final consumption of energy in the	7 % of final consumption of energy in the	
transport sector in that Member State.';	transport sector in that Member State.';	
	The share of biofuels and bioliquids, as well as	
	of biomass fuels produced from food and feed	
	crops contributing towards the renewable	
	energy share of a Member State and the targets	
	referred to in Articles 3(1),15a(1), 22a(1),	
	23(1) and 24(4) of this Directive shall be no	
	more than the share of such fuels in the final	
	consumption of energy in 2020 in that Member	
	State.	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(ii) the fourth subparagraph is replaced by		
the following:		○ >
'Where the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
produced from food and feed crops in a		
Member State is limited to a share lower than		
7 % or a Member State decides to limit the share		
further, that Member State may reduce the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), accordingly, in view of the		
contribution these fuels would have made in		
terms of greenhouse gas emissions saving. For		
that purpose, Member States shall consider		
those fuels save 50 % greenhouse gas		
emissions.';		
(b) in paragraph 2, first and fifth		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
subparagraphs, 'the minimum share referred to		
in the first subparagraph of Article 25(1)' is		
replaced by 'the greenhouse gas intensity		
emission reduction target referred to in Article		
25(1), first subparagraph, point (a)';		
(16) Article 27 is amended as follows:		
(a) the title is replaced by the following:		
'Calculation rules in the transport sector and		
with regard to renewable fuels of non-biological		
origin regardless of their end use';		
(b) paragraph 1 is replaced by the following:		
'1. For the calculation of the greenhouse gas		
intensity reduction referred to in Article 25(1),		
first subparagraph, point (a), the following rules		
shall apply:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the greenhouse gas emissions savings		
shall be calculated as follows:		$\langle C \rangle \gg$
(i) for biofuel and biogas, by multiplying the		
amount of these fuels supplied to all transport		
modes by their emissions savings determined in		
accordance with Article 31;		
(ii) for renewable fuels of non-biological origin		
and recycled carbon fuels, by multiplying the		
amount of these fuels that is supplied to all		
transport modes by their emissions savings		
determined in accordance with delegated acts		
adopted pursuant to Article 29a(3);		
(iii) for renewable electricity, by multiplying the		
amount of renewable electricity that is supplied		
to all transport modes by the fossil fuel		
comparator $EC_{F(e)}$ set out in in Annex V;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) the baseline referred to in Article 25(1)		
shall be calculated by multiplying the amount of		
energy supplied to-the transport modes sector		
by the fossil fuel comparator $E_{F(t)}$ set out in		
Annex V;		
(c) for the calculation of the relevant		
amounts of energy, the following rules shall		
apply:		
(i) in order to determine the amount of energy		
supplied to the transport sector, the values		
regarding the energy content of transport fuels		
set out in Annex III shall be used;		
(ii) in order to determine the energy content of		
transport fuels not included in Annex III, the		
Member States shall use the relevant European		
standards for the determination of the calorific		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
values of fuels. Where no European standard		
has been adopted for that purpose, the relevant		
ISO standards shall be used;		
(iii) the amount of renewable electricity		
supplied to the transport sector is determined by		
multiplying the amount of electricity supplied to		
that sector by the average share of renewable		
electricity supplied in the territory of the		
Member State in the two previous years. By		
way of exception, where electricity is obtained		
from a direct connection to an installation		
generating renewable electricity and supplied to		
the transport sector, that electricity shall be fully		
counted as renewable;		
(iv) the share of biofuels and biogas produced	(iv) the share of biofuels and biogas produced	
from the feedstock listed in Part B of Annex IX	from the feedstock listed in Part B of Annex IX	
in the energy content of fuels and electricity	and from animal fats category 3 as defined in	
supplied to the transport sector shall, except in	Regulation (1069/2009) in the energy content of	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Cyprus and Malta, be limited to 1,7 %;	fuels and electricity supplied to the transport	
	sector shall, except in Cyprus and Malta, be	
	limited to 1,7 %;	
(d) the greenhouse gas intensity reduction	Member States may take into account	
from the use of renewable energy is determined	recycled carbon fuels.	
by dividing the greenhouse gas emissions saving		
from the use of biofuels, biogas, renewables		
fuels of non-biological origin -and renewable		
electricity supplied to all transport modes by the		
baseline. Member States may take into		
account recycled carbon fuels.		
The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by adapting the		
energy content of transport fuels, as set out in		
Annex III, in accordance with scientific and		
technical progress;';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(c) the following paragraph 1a is inserted:		
'1a. For the calculation of the targets referred to		
in Article 25(1), first subparagraph, point (b),		
the following rules shall apply:		
(a) for the calculation of the denominator,		
that is the amount of energy consumed in the		
transport sector, all fuels and electricity supplied		
to the transport sector shall be taken into		
account;		
(b) for the calculation of the numerator, the		
energy content of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX and renewable fuels of non-biological		
origin supplied to all transport modes in the		
territory of the Union shall be taken into		
account;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(c) the shares of advanced biofuels and		
biogas produced from the feedstock listed in		
Part A of Annex IX and of renewable fuels of		
non-biological origin supplied in the aviation		
and maritime modes shall be considered to be		
1,2 times their energy content.';		
(d) paragraph 2 is deleted.		
(<u>ed</u>) paragraph 3 is amended as follows:		
(i) the first, second and third subparagraphs		
are deleted;		
(ii) the fourth subparagraph is replaced by		
the following:		
'Where electricity is used for the		
production of renewable fuels of non-biological		
origin, either directly or for the production of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
intermediate products, the average share of		
electricity from renewable sources in the		
country of production, as measured two years		
before the year in question, shall be used to		
determine the share of renewable energy.';		
(iii) in the fifth subparagraph, the		
introductory phrase is replaced by the following:		
'However, electricity obtained from direct		
connection to an installation generating		
renewable electricity may be fully counted as		
renewable electricity where it is used for the		
production of renewable fuels of non-biological		
origin, provided that the installation:';		
(17) Article 28 is amended as follows:		
(a) paragraphs 2, 3 and 4 are deleted.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) paragraph 5 is replaced by the following:		
'By 31 December 2024, the Commission shall		C* >
adopt delegated acts in accordance with		
Article 35 to supplement this Directive by		
specifying the methodology to determine the		
share of biofuel, and biogas for transport,		
resulting from biomass being processed with		
fossil fuels in a common process.';		
(c) in paragraph 7, 'laid down in the fourth		
subparagraph of Article 25(1)' is replaced by		
'laid down in Article 25(1), first subparagraph,		
point (b)';		
(18) Article 29 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) in the first subparagraph, point (a) is		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
replaced by the following:		
'(a) contributing towards the renewable energy		
shares of Member States and the targets referred		
to in Articles 3(1),15a(1), 22a(1), 23(1), 24(4),		
and 25(1) of this Directive;';		
(ii) the fourth subparagraph is replaced by		
the following:		
'Biomass fuels shall fulfil the sustainability and		
greenhouse gas emissions saving criteria laid		
down in paragraphs 2 to 7 and 10 if used,		
– (a) in the case of solid biomass fuels, in	– (a) in the case of solid biomass fuels, in	
installations producing electricity, heating and	installations producing electricity, heating and	
cooling with a total rated thermal input equal to	cooling with a total rated thermal input equal to	
or exceeding [5-10] MW,	or exceeding [5] MW,	
– (b) in the case of gaseous biomass fuels,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
in installations producing electricity, heating		
and cooling with a total rated thermal input		
equal to or exceeding 2 MW,		
 (c) in the case of installations producing 		
gaseous biomass fuels with the following		
average biomethane flow rate:		
(i) above 200 m3 methane equivalent/h		
measured at standard conditions of temperature		
and pressure (i.e. 0°C and 1 bar atmospheric		
pressure);		
(ii) if biogas is composed of a mixture of		
methane and non-combustible other gases, for		
the methane flow rate, the threshold set out in		
point (i), recalculated proportionally to the		
volumetric share of methane in the mixture;		
(iii) the following subparagraph is inserted		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
after the fourth subparagraph:		
'Member States may apply the sustainability		
and greenhouse gas emissions saving criteria to		
installations with lower total rated thermal input		
or biomethane flow rate.';		
(b) in paragraph 3, the following		
subparagraph is inserted after the first		
subparagraph:		
'This paragraph, with the exception of the first		
subparagraph, point (c), also applies to biofuels,		
bioliquids and biomass fuels produced from		
forest biomass.';		
in paragraph 6, first subparagraph, point (a),		
the following point (vi) is inserted:		
« (vi) that forests in which the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		\mathcal{O}
paragraph 3 point (b), paragraph 3 point		
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs.";		
(c) in paragraph 4, the following		
subparagraph is added:		
'The first subparagraph, with the exception of		
points (b) and (c), and the second subparagraph		
also apply to biofuels, bioliquids and biomass		
fuels produced from forest biomass.';		
in paragraph 6, first subparagraph, point (b),		
the following point (vi) is inserted:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
« (vi) that forests in which the		
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
paragraph 3 point (b), paragraph 3 point		
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs."		
(d) paragraph 5 is replaced by the following:		
'5. Biofuels, bioliquids and biomass fuels		
produced from agricultural or forest biomass		
taken into account for the purposes referred to in		
paragraph 1, first subparagraph, points (a), (b)		
and (c), shall not be made from raw material		
obtained from land that was peatland in January		
2008, unless evidence is provided that the		
cultivation and harvesting of that raw material		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
does not involve drainage of previously		
undrained soil.';		
(e) in paragraph 6, first subparagraph, point		
(a), point (iv) is replaced by the following:		
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
principles , with the aim of minimising negative		
impacts, in a way that avoids harvesting of		
stumps and roots, degradation of primary forests		
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(f) in paragraph 6, first subparagraph, point		
(b), point (iv) is replaced by the following:		
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
principles , with the aim of minimising negative		
impacts, in a way that avoids harvesting of		
stumps and roots, degradation of primary forests		
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(g) in paragraph 10, first subparagraph,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
point (d) is replaced by the following:		
'(d) at least 70 % for electricity, heating and		C1>
cooling production from biomass fuels used in		
installations until 31 December 2025, and at		
least 80 % from 1 January 2026.' starting		
operation from 1 January 2021 until 31		
December 2025, at least 80 % from 1		
January 2026 for all installations having		
started operation after the entry into force of		
this directive, and 80% for all installations		
having started operation before the entry into		
force of this directive once they reach 15		
years of operation.';		
	As an addition:	
	Member states shall also establish socio-	
	economic criteria related to, among others,	
	poverty reduction, protection of labor rights	
	and protection of local economies and	
	populations, to further improve the	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
	sustainability of biomass fuel production.	
	Member states shall report about the	
	implementation of these socio-economic	
	criteria in their national energy and climate	
	plans.	
(19) the following Article 29a is inserted:		
'Article 29a		
Greenhouse gas emissions saving criteria for		
renewable fuels of non-biological origin and		
recycled carbon fuels		
1. Energy from renewable fuels of non-		
biological origin shall be counted towards		
Member States' shares of renewable energy and		
the targets referred to in Articles 3(1), 15a(1),		
22a(1), 23(1), 24(4) and 25(1) only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70 %.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2. Energy from recycled carbon fuels may		
be counted towards the greenhouse gas		\bigcirc
emissions reduction target referred to in Article		
25(1), first subparagraph, point (a), only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70%.		
3. The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by specifying the		
methodology for assessing greenhouse gas		
emissions savings from renewable fuels of non-		
biological origin and from recycled carbon		
fuels. The methodology shall ensure that credit		
for avoided emissions is not given for CO ₂ the		
capture of which has already received an		
emission credit under other provisions of law.		
The methodology shall cover the life-cycle		
GHG emissions that must include indirect		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
emissions.';		
(20) Article 30 is amended as follows:		
(a) in paragraph 1, first subparagraph, the		
introductory phrase is replaced by the following:		
'Where renewable fuels and recycled carbon		
fuels are to be counted towards the targets		
referred to in Articles 3(1), 15a(1), 22a(1),		
23(1), 24(4) and 25(1), Member States shall		
require economic operators to show that the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2) for renewable fuels		
and recycled-carbon fuels have been fulfilled.		
For that purpose, they shall require economic		
operators to use a mass balance system which:';		
(b) in paragraph 3, the first and second		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
subparagraphs are replaced by the following:		
'Member States shall take measures to ensure		
that economic operators submit reliable		
information regarding the compliance with the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2), and that economic		
operators make available to the relevant		
Member State, upon request, the data used to		
develop that information. Member States shall		
require economic operators to arrange for an		
adequate standard of independent auditing of		
the information submitted, and to provide		
evidence that this has been done. In order to		
comply with point (a) of Article 29(6) and		
point (a) of Article 29(7), the first or second		
party auditing may be used up to the first		
gathering point of the forest biomass. The		
auditing shall verify that the systems used by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
economic operators are accurate, reliable and		
protected against fraud, including		
verification ensuring that materials are not		
intentionally modified or discarded so that		
the consignment or part thereof could		
become a waste or residue. It shall evaluate		
the frequency and methodology of sampling		
and the robustness of the data.		
The obligations laid down in this paragraph		
shall apply regardless of whether renewable		
fuels and recycled carbon fuels are produced		
within the Union or are imported. Information		
about the geographic origin and feedstock type		
of biofuels, bioliquids and biomass fuels per		
fuel supplier shall be made available to		
consumers on the websites of operators,		
suppliers or the relevant competent authorities		
and shall be updated on an annual basis.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(c) in paragraph 4, the first subparagraph is		
replaced by the following:		
		(2)
'The Commission may decide that voluntary		
national or international schemes setting		
standards for the production of renewable fuels		
and recycled carbon fuels, provide accurate data		
on greenhouse gas emission savings for the		
purposes of Articles 29(10) and 29a (1) and (2),		
demonstrate compliance with Articles 27(3) and		
31a(5), or demonstrate that consignments of		
biofuels, bioliquids and biomass fuels comply		
with the sustainability criteria laid down in		
Article 29(2) to (7). When demonstrating that		
the criteria laid down in Article 29(6) and (7)		
are met, the operators may provide the required		
evidence directly at sourcing area level. The		
Commission may recognise areas for the		
protection of rare, threatened or endangered		
ecosystems or species recognised by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
international agreements or included in lists		
drawn up by intergovernmental organisations or		
the International Union for the Conservation of		
Nature for the purposes of Article 29(3), first		
subparagraph, point (c)(ii).';		
(d) paragraph 6 is replaced by the		
following:		
'6. Member States may set up national schemes		
where compliance with the sustainability and		
greenhouse gas emissions saving criteria laid		
down in Articles 29(2) to (7) and (10) and		
29a(1) and (2), in accordance with the		
methodology developed under Article 29a(3), is		
verified throughout the entire chain of custody		
involving competent national authorities. Those		
schemes may also be used to verify the accuracy		
and completeness of the information included		
by economic operators in the Union database, to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
demonstrate compliance with Article 27(3) and		
for the certification of biofuels, bioliquids and		
biomass fuels with low indirect land-use		
change-risk.		
A Member State may notify such a national		
scheme to the Commission. The Commission		
shall give priority to the assessment of such a		
scheme in order to facilitate mutual bilateral and		
multilateral recognition of those schemes. The		
Commission may decide, by means of		
implementing acts, whether such a notified		
national scheme complies with the conditions		
laid down in this Directive. Those implementing		
acts shall be adopted in accordance with the		
examination procedure referred to in Article		
34(3).		
Where the decision is positive, other schemes		
recognised by the Commission in accordance		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
with this Article shall not refuse mutual		
recognition with that Member State's national		
scheme as regards verification of compliance		
with the criteria for which it has been		
recognised by the Commission.		
For installations producing electricity, heating	For installations producing electricity, heating	
and cooling with a total rated thermal input	and cooling with a total rated thermal input	
between [5 10 and 10 20 MW], Member States	between [5 and 10] MW, Member States shall	
shall-may establish simplified national	may establish simplified national verification	
verification schemes to ensure the fulfillment of	schemes	
the sustainability and greenhouse gas emissions		
criteria set out in paragraphs (2) to (7) and (10)		
of Article 29. For the same installations, the		
implementing acts provisioned in Article 30		
paragraph 8 shall set out the uniform		
conditions for simplified voluntary		
verification schemes to ensure the fulfilment		
of the sustainability and greenhouse gas		
emissions criteria set out in paragraphs (2) to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(7) and (10) of Article 29. ';		
(e) in paragraph 9, the first subparagraph is		C1>
replaced by the following:		
'Where an economic operator provides evidence		
or data obtained in accordance with a scheme		
that has been the subject of a decision pursuant		
to paragraph 4 or 6, a Member State shall not		
require the economic operator to provide further		
evidence of compliance with the elements		
covered by the scheme for which the scheme		
has been recognised by the Commission.';		
(f) paragraph 10 is replaced by the		
following:		
'At the request of a Member State, which may		
be based on the request of an economic		
operator, the Commission shall, on the basis of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
all available evidence, examine whether the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Article 29(2) to (7)		
and (10) and Article 29a(1) and (2) in relation to		
a source of renewable fuels and recycled carbon		
fuels have been met.		
Within six months of receipt of such a request		
and in accordance with the examination		
procedure referred to in Article 34(3), the		
Commission shall, by means of implementing		
acts, decide whether the Member State		
concerned may either:		
(a) take into account the renewable fuels		
and recycled carbon fuels from that source for		
the purposes referred to in points (a), (b) and (c)		
of the first subparagraph of Article 29(1); or		
(b) by way of derogation from paragraph 9		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of this Article, require suppliers of the source of		
renewable fuels and recycled carbon fuels to		
provide further evidence of compliance with		
those sustainability and greenhouse gas		
emissions saving criteria and those greenhouse		
gas emissions savings thresholds.';		
(21) in Article 31, paragraphs 2, 3 and 4 are		
deleted:		
(22) the following Article <u>31a</u> is inserted:		
'Article 31a		
Union database		
1. The Commission shall ensure that a		
Union database is set up to enable the tracing of		
liquid and gaseous renewable fuels and recycled		
carbon fuels.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2. Member States shall require the relevant		
economic operators to enter in a timely manner		
accurate information into that database on the		
transactions made and the sustainability		
characteristics of the fuels subject to those		
transactions, including their life-cycle		
greenhouse gas emissions, starting from their		
point of production to the moment it is		
consumed in the Union. Information on whether		
support has been provided for the production of		
a specific consignment of fuel, and if so, on the		
type of support scheme, shall also be included in		
the database.		
Where appropriate to improve traceability of		
data along the entire supply chain, the		
Commission is empowered to adopt delegated		
acts in accordance with Article 35 to further		
extend the scope of the information to be		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
included in the Union database to cover relevant		
data from the point of production or collection		
of the raw material used for the fuel production.		
Member States shall require fuel suppliers to		
enter the information necessary to verify		
compliance with the requirements laid down in		
Article 25(1), first subparagraph, into the Union		
database.		
3. Member States shall have access to the		
Union database for the purposes of monitoring		
and data verification.		
4. If guarantees of origin have been issued		
for the production of a consignment of		
renewable gases, Member States shall ensure		
that those guarantees of origin are cancelled		
before the consignment of renewable gases can		
be registered in the database.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
5. Member States shall ensure that the		
accuracy and completeness of the information		
included by economic operators in the database		
is verified, for instance by using voluntary or		
national schemes.		
For data verification, voluntary or		
national schemes recognised by the Commission		
pursuant to Article 30(4), ($\underline{\bf 5f}$) and (6) may use		
third party information systems as		
intermediaries to collect the data, provided that		
such use has been notified to the Commission.		
Member States may set up a national		
database that can be used by economic		
operators as an intermediary tool for		
collecting and uploading data in the Union		
Database, provided that:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the national database fully complies with		
the Union Database including in terms of the		
timeliness of data transmission, the typology		
of data sets transferred, and the protocols for		
data quality and data verification;		
(b) Member States ensure that the		
information entered in the national database		
is instantly transferred to the Union		
database.		
The verification of the data quality, the		
sustainability characteristics related to that		
data, and the final approval of transactions		
entered into the Union Database shall be		
performed solely through the Union		
Database.		
Member States shall notify the Commission		
an application containing the detailed		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
features of their national database. The		
Commission shall assess if the notified		
database fulfils the requirements of		
subparagraphs (a) and (b), and if needed		
may require Member States to take		
appropriate steps to ensure that the		
requirements are met.		
(23) Article 35 is amended as follows:		
(a) paragraph 2 is replaced by the following:		
'The power to adopt delegated acts referred to in		
Article 3(3)(b), second subparagraph, Article		
7(3), Article 8(3), second subparagraph, Article		
25 (2), second paragraph, Article 29a(3),		
Article 26(2), fourth subparagraph, Article 26(2)		
fifth subparagraph, Article 27(1), second		
subparagraph, Article 27(3), fourth seventh		
subparagraph, Article 28(5), Article 28(6),		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
second subparagraph, Article 29a(3), Article		
31(5), second subparagraph, and Article 31a(2),		
second subparagraph, shall be conferred on the		
Commission for a period of five years from [the		
entry into force of this amending Directive]. The		
Commission shall draw up a report in respect of		
the delegation of power not later than nine		
months before the end of the five-year period.		
The delegation of power shall be tacitly		
extended for periods of an identical duration,		
unless the European Parliament or the Council		
opposes such extension not later than three		
months before the end of each period.';		
(b) paragraph 4 is replaced by the following:		
'The delegation of power referred to in <u>Article</u>		
3(3)(b), second subparagraph, Article 7(3),		
<u>fifth subparagraph</u> , Article 8(3), second		
subparagraph, Article 25 (2), second		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
paragraph, Article 29a(3), Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, may be revoked		
at any time by the European Parliament or by		
the Council. A decision to revoke shall put an		
end to the delegation of the power specified in		
that decision. It shall take effect the day		
following the publication of the decision in		
the Official Journal of the European Union or at		
a later date specified therein. It shall not affect		
the validity of any delegated acts already in		
force.';		
(c) paragraph 7 is replaced by the following:		
'A delegated act adopted pursuant to Article		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 29a(3), Article 25 (2),		
second paragraph, Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, shall enter into		
force only if no objection has been expressed		
either by the European Parliament or the		
Council within a period of two months of		
notification of that act to the European		
Parliament and to the Council or if, before the		
expiry of that period, the European Parliament		
and the Council have both informed the		
Commission that they will not object. That		
period shall be extended by two months at the		
initiative of the European Parliament or of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Council.';		
(24) the Annexes are amended in accordance		
with the Annexes to this Directive.		
Article 2		
Amendments to Regulation (EU) 2018/1999		
(1) Article 2 is amended as follows:		
(a) point 11 is replaced by the following:		
((11) (the Unions 2020 tengets for energy and		
'(11) 'the Union's 2030 targets for energy and		
climate' means the Union-wide binding target of		
at least 40 % domestic reduction in economy-		
wide greenhouse gas emissions as compared to		
1990 to be achieved by 2030, the Union's		
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2018/2001, the Union-level headline target of at		
least 32,5 % for improving energy efficiency in		
2030, and the 15 % electricity interconnection		
target for 2030 or any subsequent targets in this		
regard agreed by the European Council or by the		
European Parliament and by the Council for		
2030.';		
(b) in point 20, point (b) is replaced by the		
following:		
'(b) in the context of Commission		
recommendations based on the assessment		
pursuant to point (b) of Article 29(1) with		
regard to energy from renewable sources, a		
Member State's early implementation of its		
contribution to the Union's binding target for		
renewable energy in 2030 as referred to in		
Article 3 of Directive (EU) 2018/2001 as		
measured against its national reference points		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
for renewable energy;';		
(2) In Article 4, point (a)(2) is replaced by		(*)
the following:		
'(2) with respect to renewable energy:		
With a view to achieving the Union's binding		
target for renewable energy in 2030 as referred		
to in Article 3 of Directive (EU) 2018/2001, a		
contribution to that target in terms of the		
Member State's share of energy from renewable		
sources in gross final consumption of energy in		
2030, with an indicative trajectory for that		
contribution from 2021 onwards. By 2022, the		
indicative trajectory shall reach a reference		
point of at least 18 % of the total increase in the		
share of energy from renewable sources		
between that Member State's binding 2020		
national target, and its contribution to the 2030		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
target. By 2025, the indicative trajectory shall		
reach a reference point of at least 43 % of the		
total increase in the share of energy from		
renewable sources between that Member State's		
binding 2020 national target and its contribution		
to the 2030 target. By 2027, the indicative		
trajectory shall reach a reference point of at least		
65 % of the total increase in the share of energy		
from renewable sources between that Member		
State's binding 2020 national target and its		
contribution to the 2030 target.		
By 2030, the indicative trajectory shall reach at		
least the Member State's planned contribution. If		
a Member State expects to surpass its binding		
2020 national target, its indicative trajectory		
may start at the level it is projected to achieve.		
The Member States' indicative trajectories,		
taken together, shall add up to the Union		
reference points in 2022, 2025 and 2027 and to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the Union's binding target for renewable energy		
in 2030 as referred to in Article 3 of Directive		
(EU) 2018/2001. Separately from its		
contribution to the Union target and its		
indicative trajectory for the purposes of this		
Regulation, a Member State shall be free to		
indicate higher ambitions for national policy		
purposes.';		
(3) In Article 5, paragraph 2 is replaced by		
the following:		
'2. Member States shall collectively		
ensure that the sum of their contributions		
amounts to at least the level of the Union's		
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001.';		
(4) In Article 29, paragraph 2 is replaced by		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the following:		
'2. In the area of renewable energy, as part of its		
assessment referred to in paragraph 1, the		
Commission shall assess the progress made in		
the share of energy from renewable sources in		
the Union's gross final consumption on the basis		
of an indicative Union trajectory that starts from		
20 % in 2020, reaches reference points of at		
least 18 % in 2022, 43 % in 2025 and 65 % in		
2027 of the total increase in the share of energy		
from renewable sources between the Union's		
2020 renewable energy target and the Union's		
2030 renewable energy target, and reaches the		
Union's binding target for renewable energy in		
2030 as referred to in Article 3 of Directive		
(EU) 2018/2001.';		
Article 3		
<u>, </u>		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Amendments to Directive 98/70/EC		
Directive 98/70/EC is amended as follows:		
(1) Article 1 is replaced by the following:		
(A		
'Article 1		
Scope		
This Directive sets, in respect of road vehicles,		
and non-road mobile machinery (including		
inland waterway vessels when not at sea),		
agricultural and forestry tractors, and		
recreational craft when not at sea, technical		
specifications on health and environmental		
grounds for fuels to be used with positive		
ignition and compression-ignition engines,		
taking account of the technical requirements of		
those engines.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(2) Article 2 is amended as follows:		
(a) points 1, 2 and 3 are replaced by the		
following:		
'1. 'petrol' means any volatile mineral oil		
intended for the operation of internal		
combustion positive-ignition engines for the		
propulsion of vehicles and falling within CN		
codes 2710 12 41, 2710 12 45 and 2710 12 49;		
2. 'diesel fuels' means gas oils falling within		
CN code 2710 19 43 ²⁶ as referred to in		
Regulation (EC) No 715/2007 of the European		
Parliament and the Council ²⁷ and Regulation		

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(EC) 595/2009 of the European Parliament and		
of the Council ²⁸ and used for self-propelling		
vehicles;		
'3. 'gas oils intended for use by non-road		
mobile machinery (including inland waterway		
vessels), agricultural and forestry tractors, and		
recreational craft' means any petroleum-derived		
liquid, falling within CN codes 27101943 ²⁹ ,		
referred to in Directive 2013/53/EU of the		
European Parliament and of the Council ³⁰ ,		
Regulation (EU) 167/2013 of the European		
Parliament and of the Council ³¹ and Regulation		

Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC (OJ L 188, 18.7.2009, p. 1);

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).

Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(EU) 2016/1628 of the European Parliament and		
of the Council ³² and intended for use in		
compression ignition engines.';		
(b) points 8 and 9 are replaced by the		
following:		
'8. 'supplier' means 'fuel supplier' as defined in		
Article 2, first paragraph, point (38) of Directive		
(EU) 2018/2001 of the European Parliament and		
of the Council ³³ ;		
'9. 'biofuels' means 'biofuels' as defined in		
Article 2, first paragraph, point (33) of Directive		
(EU) 2018/2001;;		

Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC, (OJ L 354 of 28.12.2013, p.53).

Directive (EU) 2018/2001 of the European Parliament and of the Council on the promotion of the use of energy from renewable sources, (OJ L 328 of 21.12.2018, p. 82.)

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(3) Article 4 is amended as follows:		
(a) In paragraph 1, the second subparagraph		C* >
is replaced by the following:		
'Member States shall require suppliers to ensure		
the placing on the market of diesel with a fatty		
acid methyl ester (FAME) content of up to 7%.'		
(b) Paragraph 2 is replaced by the following:		
'2, Member States shall ensure that the		
maximum permissible sulphur content of gas		
oils intended for use by non-road mobile		
machinery (including inland waterway vessels),		
agricultural and forestry tractors and		
recreational craft is 10 mg/kg. Member States		
shall ensure that liquid fuels other than those gas		
oils may be used in inland waterway vessels and		
recreational craft only if the sulphur content of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
those liquid fuels does not exceed the maximum		
permissible content of those gas oils.';		
(4) Articles 7a to 7e are deleted.		
(5) Article 9 is amended as follows:		
(a) in paragraph 1, points (g), (h), (i) and (k)		
are deleted;		
(b) paragraph 2 is deleted;		
(6) Annexes I, II, IV and V are amended in		
accordance with Annex I to this Directive.		
Article 4		
Transitional provisions		
(1) Member States shall ensure that the data		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
collected and reported to the authority		
designated by the Member State with respect to		
the year [OP]: replace by calendar year during		
which the repeal takes effect] or a part thereof in		
accordance with Article 7a(1), third		
subparagraph, and Article 7a(7) of Directive		
98/70/EC, which are deleted by Article 3(4) of		
this Directive, are submitted to the Commission.		
(2) The Commission shall include the data		
referred to in paragraph 1 of this Article in any		
report it is obliged to submit under Directive		
98/70/EC.		
Article 5		
Transposition		
1. Member States shall bring into force the		
laws, regulations and administrative provisions		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
necessary to comply with this Directive by 31		
December 2024 at the latest. They shall		
forthwith communicate to the Commission the		
text of those provisions.		
When Member States adopt those provisions,		
they shall contain a reference to this Directive or		
be accompanied by such a reference on the		
occasion of their official publication. Member		
States shall determine how such reference is to		
be made.		
Member States shall communicate to the		
Commission the text of the main provisions of		
national law which they adopt in the field		
covered by this Directive.		
A :: 1 . C		
Article 6		
Repeal		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Production of the production o		
Council Directive (EU) 2015/652 ³⁴ is repealed		
with effect from [OJ: replace by calendar year		
during which the repeal takes effect].		
Article 7		
Entry into force		
This Directive shall enter into force on the		
twentieth day following that of its publication in		
the Official Journal of the European Union.		
This Directive is addressed to the Member		
States.		
Done at Brussels,		

Council Directive (EU) 2015/652 of 20 April 2015 laying down calculation methods and reporting requirements pursuant to Directive 98/70/EC of the European Parliament and of the Council relating to the quality of petrol and diesel fuels, OJ L 107, 25.4.2015, p. 26–67

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
For the European Parliament		
For the Council		
The President The		
President		
ANNEX I		
The Annexes to Directive (EU) 2018/2001 are		
amended as follows:		
(1) in Annex I, the final row in the table is		
deleted;		
(2) the following Annex 1a is inserted:		
'ANNEX 1a		
ANNUAL NATIONAL HEATING AND COOLING		
SHARES OF ENERGY FROM RENEWABLE		

Presidency compromise text	Drafting Suggestions	Comments
SOURCES IN GROSS FINAL CONSUMPTION OF		
ENERGY FOR 2020-2030		
Baseline shares increase (in		
percentage. points)		
(REF20/NECPs)		
Additional top ups to Article 23(1) (in		
percentage points) ³⁵		
Resulting shares including top ups without		
waste heat (in percentage points) renewable		
heating and cooling shares in 2030 in		
percentage points including top ups (at least)		
Belgium 0,3% 1,4%		
Bulgaria <u>0,3</u> <u>0,9%</u> 1,4%		

³⁵ The flexibilities of Article 23 (2) (b) and (c) where taken into account when calculating the top ups and resulting shares.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Czech Republic <u>0,3</u> 0,5% 1,4%		
Denmark <u>0,3</u> 0,9% 1,4%		
Germany <u>0,4 0,9%</u> 1,5%		
Estonia <u>0,4</u> <u>1,2%</u> 1,5%		
Ireland <u>1,8-2,%</u> 2,9%		
Greece <u>0,9</u> 1, 6% 2,0 %		
Spain <u>0,3</u> 1,1% 1,4%		
France <u>0,7</u> 1,4% 1,8%		
Croatia <u>0.3</u> 0.7% 1,4%		
Italy <u>0,5</u> 1, 2% 1,6 %		

Deadline:

Presid	ency compr	omise text	Dra	afting Suggestion	is	Comments	
Cyprus	0,5% 1,6%						
T 4 ' 0 45 0 4	00/ 1.00/						
Latvia <u>0,45</u> 0,	8% 1,0%						
Lithuania	<u>0,9</u> 1, 6%	2,0%					
Luxembourg	1,6 2,0%	2,7%					
Hungary	0,4 0,9%	1,5%					
Malta <u>0,4</u> 0,59	% 1,5 %						
Netherlands	0,3 0,7%	1,4%					
Austria	<u>0,4</u> 0,7%	1,5%					
Poland	0,4 1,0%	1,5%					
Portugal	<u>0,3</u> 1,0%	1,4%					

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Romania <u>0,3</u> 0,6% 1,4%		
Slovenia <u>0.3</u> 0,7% 1,4%		
Slovakia 0,3% 1,4%		
Finland 0.35 0.5% 0.8%		
Sweden <u>0,6</u> 0,3% 0,6%		
(3) Annex III is replaced by the following:		
ENERGY CONTENT OF FUELS		
Fuel Energy content by weight (lower calorific value, MJ/kg) Energy content by		
volume (lower calorific value, MJ/l)		
FUELS FROM BIOMASS AND/OR		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
BIOMASS PROCESSING OPERATIONS		
Bio-Propane 46 24		
Pure vegetable oil (oil produced from oil plants		
through pressing, extraction or comparable		
procedures, crude or refined but chemically		
unmodified) 37 34		
Biodiesel - fatty acid methyl ester (methyl-ester		
produced from oil of biomass origin) 37 33		
Biodiesel - fatty acid ethyl ester (ethyl-ester		
produced from oil of biomass origin) 38 34		
Biogas that can be purified to natural gas quality		
50 —		
Hydrotreated (thermochemically treated with		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
hydrogen) oil of biomass origin, to be used for		
replacement of diesel 44 34		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of petrol 45 30		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of jet fuel 44 34		
Hydrotreated oil (thermochemically treated with		
hydrogen) of biomass origin, to be used for		
replacement of liquefied petroleum gas 46		
24		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin to be used for		
replacement of diesel 43 36		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
petrol 44 32		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
jet fuel 43 33		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
liquefied petroleum gas 46 23		
RENEWABLE FUELS THAT CAN BE		
PRODUCED FROM VARIOUS		
RENEWABLE SOURCES, INCLUDING		
BIOMASS		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Methanol from renewable sources 20 16		
		C1>
Ethanol from renewable sources 27 21		
Propanol from renewable sources 31 25		
Butanol from renewable sources 33 27		
Fischer-Tropsch diesel (a synthetic hydrocarbon		
or mixture of synthetic hydrocarbons to be used		
for replacement of diesel) 44 34		
Fischer-Tropsch petrol (a synthetic hydrocarbon	1	
or mixture of synthetic hydrocarbons produced		
from biomass, to be used for replacement of		
petrol) 44 33		
Fischer-Tropsch jet fuel (a synthetic		
hydrocarbon or mixture of synthetic		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
hydrocarbons produced from biomass, to be		
used for replacement of jet fuel) 44 33		
Fischer-Tropsch liquefied petroleum gas (a		
synthetic hydrocarbon or mixture of synthetic		
hydrocarbons, to be used for replacement of		
liquefied petroleum gas 46 24		
DME (dimethylether) 28 19		
Hydrogen from renewable sources 120 —		
ETBE (ethyl-tertio-butyl-ether produced on the		
basis of ethanol) 36 (of which 37 % from		
renewable sources) 27 (of which 37 % from		
renewable sources)		
MTBE (methyl-tertio-butyl-ether produced on		
the basis of methanol) 35 (of which 22 % from		
renewable sources) 26 (of which 22 % from		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewable sources)		
TAEE (tertiary-amyl-ethyl-ether produced on		C* >>
the basis of ethanol) 38 (of which 29 % from		
renewable sources) 29 (of which 29 % from		
renewable sources)		
TAME (tertiary-amyl-methyl-ether produced on		
the basis of methanol) 36 (of which 18 % from		
renewable sources) 28 (of which 18 % from		
renewable sources)		
THxEE (tertiary-hexyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 25 % from		
renewable sources) 30 (of which 25 % from		
renewable sources)		
THxME (tertiary-hexyl-methyl-ether produced		
on the basis of methanol) 38 of which 14 %		
from renewable sources) 30 (of which 14 %		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
from renewable sources)		
NON-RENEWABLE FUELS		
Petrol 43 32		
Diesel 43 36		
Dieser 43 30		
Jet Fuel [43] [34]		
Hydrogen from non-renewable sources 120		
(4) Annex IV is amended as follows:		
a) the title is replaced by the following:		
'TRAINING AND CERTIFICATION OF INSTALLERS		
AND DESIGNERS OF RENEWABLE ENERGY INSTALLATIONS'		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
b) the introductory sentence and the first		
point are replaced by the following:		
'The certification schemes and training		
programmes referred to in Article 18(3) shall be		
based on the following criteria:		
1. The certification process shall be transparent		
and clearly defined by the Member States or by		
the administrative body that they appoint.';		
c) The following points 1a and 1b are		
inserted:		
'1a. The certificates issued by certification		
bodies shall be clearly defined and easy to		
identify for workers and professionals seeking		
certification.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
1b. The certification process shall enable		
installers to acquire the necessary theoretical		
and practical knowledge and guarantee the		
existence of skills needed to put in place high		
quality installations that operate reliably.';		
d) Points 2 and 3 are replaced by the		
following:		
'2. Installers of systems using biomass, heat		
pump, shallow geothermal, solar photovoltaic		
and solar thermal energy shall be certified by an		
accredited training programme or training		
provider.'		
3. The accreditation of the training programme		
or provider shall be effected by Member States		
or by the administrative body that they appoint.		
The accrediting body shall ensure that the		
training programme offered by the training		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
provider has continuity and regional or national		
coverage.		
The training provider shall have adequate		
technical facilities to provide practical training,		
including sufficient laboratory equipment or		
corresponding facilities to provide practical		
training.		
The training provider shall offer, in addition to		
the basic training, shorter refresher and		
upskilling courses organised in training modules		
allowing installers and designers to add new		
competences, widen and diversify their skills		
across several technologies and their		
combinations. The training provider shall ensure		
adaptation of training to new renewable		
technologies in the context of buildings,		
industry and agriculture. Training providers		
shall recognise acquired relevant skills.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
The training programmes and modules shall be		
designed to enable life-long learning in		
renewable installations and be compatible with		
vocational training for first time job seekers and		
adults seeking reskilling or new employment.		
The training programmes shall be designed in		
order to facilitate acquiring qualification in		
different technologies and solutions and avoid		
limited specialisation in a specific brand or		
technology. The training provider may be the		
manufacturer of the equipment or system,		
institutes or associations.';		
e) In point 6(c) the following points (iv)		
and (v) are added:		
'(iv) an understanding of feasibility and design		
studies;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(v) an understanding of drilling, in the case		
of geothermal heat pumps.';		
(5) In Annex V, part C is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practices based on data of a group of farms, as		
an alternative to using actual values.';		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crops and crop/rotation, the use of		
cover crops, including crop residue		
management, and the use of organic soil		
improver (e.g. compost, manure fermentation		
digestate), shall be taken into account only if		
they do not risk to negatively affect biodiversity.		
Further, solid and verifiable evidence shall be		
provided that the soil carbon has increased or		
that it is reasonable to expect to have increased		
over the period in which the raw materials		
concerned were cultivated while taking into		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
account the emissions where such practices lead		
to increased fertiliser and herbicide use ³⁶ .';		
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
18. For the purposes of the calculations		
referred to in point 17, the emissions to be		
divided shall be eec + el + esca + those fractions		
of ep, etd, and eccs and eccr that take place up		
to and including the process step at which a co-		
product is produced. If any allocation to co-		
products has taken place at an earlier process		
step in the life-cycle, the fraction of those		
emissions assigned in the last such process step		
to the intermediate fuel product shall be used for		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
those purposes instead of the total of those		
emissions. In the case of biofuels biogas and		
bioliquids biomethane, all co-products that do		
not fall under the scope of point 7 shall be taken		
into account for the purposes of that calculation.		
No emissions shall be allocated to wastes and		
residues. Co-products that have a negative		
energy content shall be considered to have an		
energy content of zero for the purposes of the		
calculation. Wastes and residues including all		
wastes and residues included in Annex IX shall		
be considered to have zero life-cycle greenhouse		
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. Residues that		
are not included in Annex IX and fit for use in		
the food or feed-market chain shall be		
considered to have the same amount of		
emissions from the extraction, harvesting or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cultivation of raw materials, eecas their closest		
substitute in the food and feed market that is		
included in the table in part D as the feedstock		
group they are typically replacing in the food		
or feed chain. For this purpose the following		
averages shall be used: 13 CO2 eq/MJ for		
substitutes for sugars and 26 CO2 eq/MJ for		
substitutes of cereals and other starch-rich		
crops as well as oil crops. In the case of		
biomass fuels produced in refineries, other than		
the combination of processing plants with		
boilers or cogeneration units providing heat		
and/or electricity to the processing plant, the		
unit of analysis for the purposes of the		
calculation referred to in point 17 shall be the		
refinery';		
(6) In Annex VI, part B is amended as		
follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practises based on data of a group of farms, as		
an alternative to using actual values.'		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crop/rotation, the use of cover crops,		
including crop residue management, and the use		
of organic soil improver (e.g. compost, manure		
fermentation digestate), shall be taken into		
account only if they do not risk to negatively		
affect biodiversity. Further, solid and verifiable		
evidence shall be provided that the soil carbon		
has increased or that it is reasonable to expect to		
have increased over the period in which the raw		
materials concerned were cultivated while		
taking into account the emissions where such		
practices lead to increased fertiliser and		
herbicide use ^{37.} ';		
b) point 15 is deleted:		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
c) point 18 is replaced by the following:		
'18. For the purposes of the calculations referred		
to in point 17, the emissions to be divided shall		
be $e_{ec} + e_l + e_{sca} + $ those fractions of e_p , e_{td} , \underline{and}		
eccs and eeer that take place up to and including		
the process step at which a co-product is		
produced. If any allocation to co-products has		
taken place at an earlier process step in the life-		
cycle, the fraction of those emissions assigned		
in the last such process step to the intermediate		
fuel product shall be used for those purposes		
instead of the total of those emissions.		
In the case of biogas and biomethane, all co-		
products that do not fall under the scope of point		
<u>1</u> 7 shall be taken into account for the purposes		
of that calculation. No emissions shall be		
allocated to wastes and residues. Co-products		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
that have a negative energy content shall be		
considered to have an energy content of zero for		
the purposes of the calculation.		
Wastes and residues including all wastes and		
residues included in Annex IX shall be		
considered to have zero life-cycle greenhouse		
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. Residues that		
are not included in Annex IX and fit for use in		
the food or feed marketchain shall be		
considered to have the same amount of		
emissions from the extraction, harvesting or		
cultivation of raw materials, eec as their closest		
substitute in the food and feed market that is		
included in the table in part D of Annex V as		
the feedstock group they are typically		
replacing in the food or feed chain. For this		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
purpose the following averages shall be used:		
13 CO2 eq/MJ for substitutes for sugars and		
26 CO2 eq/MJ for substitutes of cereals and		
other starch-rich crops as well as oil crops.		
In the case of biomass fuels produced in		
refineries, other than the combination of		
processing plants with boilers or cogeneration		
units providing heat and/or electricity to the		
processing plant, the unit of analysis for the		
purposes of the calculation referred to in point		
17 shall be the refinery'		
(7) in Annex VII, in the definition of		
'Q _{usable} ', the reference to Article 7(4) is replaced		
by a reference to Article 7(3).		
(8) Annex IX is amended as follows:		
(a) in Part A, the introductory phrase is		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
replaced by the following:		
'Feedstocks for the production of biogas for		
transport and advanced biofuels:'		
(b) In Part B, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biofuels and		
biogas for transport, the contribution of which		
towards the greenhouse gas emissions reduction		
target established in Article 25(1), first		
subparagraph, point (a), shall be limited:';		
ANNEX II		
Annexes I, II, IV and V to Directive 98/70/EC		
are amended as follows:		
(1) Annex I is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the text of footnote 1 is replaced by the		
following:		\mathcal{O}
'(1) Test methods shall be those specified in EN		
228:2012+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 228:2012+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		
(b) the text of footnote 2 is replaced by the		
following:		
'(2) the values quoted in the		
specification are 'true values'. In the		
establishment of their limit values, the terms of		
EN ISO 4259-1:2017/A1:2021 'Petroleum and		
related products — Precision of measurement		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
methods and results – Part 1: Determination of		
precision data in relation to methods of test'		
have been applied and in fixing a minimum		
value, a minimum difference of 2R above zero		
has been taken into account (R =		
reproducibility). The results of individual		
measurements shall be interpreted on the basis		
of the criteria described in EN ISO 4259-		
2:2017/A1:2019.';		
(c) the text of footnote 6 is replaced by the		
following:		
'(6) Other mono-alcohols and ethers with a final		
boiling point no higher than that stated in EN		
228:2012 +A1:2017.'		
(2) Annex II is amended as follows:		
(a) in the last line of the table, 'FAME		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
content – EN 14078, the entry in the last column		
'Limits' 'Maximum', '7,0' is replaced by		
'10.0';		
(b) the text of footnote 1 is replaced by the		
following:		
'(1) Test methods shall be those specified in EN		
590:2013+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 590:2013+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		
(c) the text of footnote 2 is replaced by the		
following:		
'(2) The values quoted in the specification are		
'true values'. In the establishment of their limit		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
values, the terms of EN ISO 4259-		
1:2017/A1:2021 'Petroleum and related		
products — Precision or measurement methods		
and results – Part 1: Determination of precision		
data in relation to methods of test' have been		
applied and in fixing a minimum value, a		
minimum difference of 2R above zero has been		
taken into account (R = reproducibility). The		
results of individual measurements shall be		
interpreted on the basis of the criteria described		
in EN ISO 4259-2:2017/A1:2019.';		
(3) Annexes IV and V are deleted.		
	End	End