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ENER CLIMA CONSOM TRANS LIMITE AGRI IND ENV COMPET FORETS

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MEETING DOCUMENT

From:	General Secretariat of the Council
To:	Working Party on Energy
Subject:	HU comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings)

Delegations will find in the annex the HU comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings).

Presidency compromise text	Drafting Suggestions	Comments
2021/0218 (COD)		
Proposal for a		
DIRECTIVE OF THE EUROPEAN		\mathbb{C}
PARLIAMENT AND OF THE COUNCIL		
amending Directive (EU) 2018/2001 of the		~
European Parliament and of the		
Council, Regulation (EU) 2018/1999 of the		
European Parliament and of the Council and		
Directive 98/70/EC of the European		
Parliament and of the Council as regards the		
promotion of energy from renewable sources,		
and repealing Council Directive (EU)		
2015/652		
Having regard to the Treaty on the Functioning		
of the European Union, and in particular		
Article 114 and 194(2) thereof,		
Having regard to the proposal from the		
European Commission,		

Presidency compromise text	Drafting Suggestions	Comments
After transmission of the draft legislative act to		
the national parliaments,		
Having and to the animizer of the Francesco		
Having regard to the opinion of the European		
Economic and Social Committee ¹ ,		
Having regard to the opinion of the Committee		
of the Regions ² ,		
Acting in accordance with the ordinary		
legislative procedure,		
Whereas:		
(1) The European Green Deal ³ establishes	That objective, and the objective of a 55%	Where more than one alternative solution is
the objective of the Union becoming climate	reduction in greenhouse gas emissions by 2030	possible to reach the 55% GHG reduction target,

OJ C , , p. . OJ C , , p. . 1

² 3

Communication from the Commission COM(2019) 640 final of 11.12.2019, The European Green Deal.

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neutral in 2050 in a manner that contributes to	as set out in the 2030 Climate Target Plan ⁷ that	there all possibilities must be open for the
the European economy, growth and job creation.	was endorsed both by the European Parliament ⁸	Member States to focus on the most appropriate
That objective, and the objective of a 55%	and by the European Council ⁹ , requires an	and cost-effective solution. Respect for the principles of fairness, fair transition and
reduction in greenhouse gas emissions by 2030	energy transition to significantly lower emission	technology neutrality and ensuring that no
as set out in the 2030 Climate Target Plan ⁴ that	energy sources including but not exclusively	Member State is disproportionately burdened in
was endorsed both by the European Parliament ⁵	significantly higher shares of renewable energy	achieving climate goals.
and by the European Council ⁶ , requires an	sources in an integrated energy system.	
energy transition and significantly higher shares		
of renewable energy sources in an integrated		
energy system.		
(2) Renewable energy plays a fundamental		
role in delivering the European Green Deal and		
for achieving climate neutrality by 2050, given		

⁴ Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climateneutral future for the benefit of our people

⁵ European Parliament resolution of 15 January 2020 on the European Green Deal (2019/2956(RSP))

⁶ European Council conclusions of 11 December 2020, <u>https://www.consilium.europa.eu/media/47296/1011-12-20-euco-conclusions-en.pdf</u>

⁷ Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climateneutral future for the benefit of our people

⁸ European Parliament resolution of 15 January 2020 on the European Green Deal (2019/2956(RSP))

⁹ European Council conclusions of 11 December 2020, <u>https://www.consilium.europa.eu/media/47296/1011-12-20-euco-conclusions-en.pdf</u>

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that the energy sector contributes over 75% of		
total greenhouse gas emissions in the Union. By		
reducing those greenhouse gas emissions,		\mathbb{C}
renewable energy also contributes to tackling		
environmental-related challenges such as		~
biodiversity loss.		
(3) Directive (EU) 2018/2001 of the		
European Parliament and of the Council ¹⁰ sets a		
binding Union target to reach a share of at least		
32 % of energy from renewable sources in the		
Union's gross final consumption of energy by		
2030. Under the Climate Target Plan, the share		
of renewable energy in gross final energy		
consumption would need to increase to 40% by		
2030 in order to achieve the Union's greenhouse		
gas emissions reduction target ¹¹ . Therefore, the		

⁷ Directive (EU) 2018/2001 of the European Parliament and of the Council of 11 December 2018 on the promotion of the use of energy from renewable sources, OJ L 328, 21.12.2018, p. 82–209

⁸ Point 3 of the Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

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target set out in Article 3 of that Directive needs		
to be increased.		
(4) There is a growing recognition of the		
need for alignment of bioenergy policies with		
the cascading principle of biomass use ¹² , with a		
view to ensuring fair access to the biomass raw		
material market for the development of		
innovative, high value-added bio-based		
solutions and a sustainable circular bioeconomy.		
When developing support schemes for		
bioenergy, Member States should therefore take		
into consideration the available sustainable		
supply of biomass for energy and non-energy		
uses and the maintenance of the national forest		
carbon sinks and ecosystems as well as the		
principles of the circular economy and the		

⁹ The cascading principle aims to achieve resource efficiency of biomass use through prioritising biomass material use to energy use wherever possible, increasing thus the amount of biomass available within the system. In line with the cascading principle, woody biomass should be used according to its highest economic and environmental added value in the following order of priorities: 1) wood-based products, 2) extending their service life, 3) re-use, 4) recycling, 5) bio-energy and 6) disposal.

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biomass cascading use, and the waste hierarchy		
established in Directive 2008/98/EC_of the		
European Parliament and of the Council ¹³ . For		
this, they should grant no support to the		
production of energy from saw logs, veener		~
logs, stumps and roots and avoid promoting the		
use of quality roundwood for energy except in		
well-defined circumstances. In line with the		
cascading principle, woody biomass should be		
used according to its highest economic and		
environmental added value in the following		
order of priorities: 1) wood-based products, 2)		
extending their service life, 3) re-use, 4)		
recycling, 5) bio-energy and 6) disposal. Where		
no other use for woody biomass is economically		
viable or environmentally appropriate, energy		
recovery helps to reduce energy generation from		
non-renewable sources. Member States' support		

¹³ Directive 2008/98/EC of the European Parliament and of the Council of 19 November 2008 on waste and repealing certain Directives (OJ L 312, 22.11.2008, p. 3).

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schemes for bioenergy should therefore be		
directed to such feedstocks for which little		
market competition exists with the material		
sectors, and whose sourcing is considered		
positive for both climate and biodiversity, in		~
order to avoid negative incentives for		
unsustainable bioenergy pathways, as identified		
in the JRC report 'The use of woody biomass		
for energy production in the EU' ¹⁴ . On the other		
hand, in defining the further implications of the		
cascading principle, it is necessary to recognise		
the national specificities which guide Member		
States in the design of their support schemes		
Waste prevention, reuse and recycling of waste		
should be the priority option. Member States		
should avoid creating support schemes which		
would be counter to targets on treatment of		
waste and which would lead to the inefficient		
use of recyclable waste. Moreover, in order to		

¹⁴ https://publications.jrc.ec.europa.eu/repository/handle/JRC122719

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ensure a more efficient use of bioenergy, from		
2026 on Member States should not give support		
anymore to electricity-only plants-, unless the		
installations are in regions with a specific use		
status as regards their transition away from		
fossil fuels or if the installations use carbon		
capture and storage.		
(5) The rapid growth and increasing cost-		
competitiveness of renewable electricity		
production can be used to satisfy a growing		
share of energy demand, for instance using heat		
pumps for space heating or low-temperature		
industrial processes, electric vehicles for		
transport, or electric furnaces in certain		
industries. Renewable electricity can also be		
used to produce synthetic fuels for consumption		
in hard-to-decarbonise transport sectors such as		
aviation and maritime transport. A framework		
for electrification needs to enable robust and		

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· · ·	Dratting Suggestions	Comments
efficient coordination and expand market		
mechanisms to match both supply and demand		
in space and time, stimulate investments in		
flexibility, and help integrate large shares of		
variable renewable generation. Member States		
should therefore ensure that the deployment of		
renewable electricity continues to increase at an		
adequate pace to meet growing demand. For		
this, Member States should establish a		
framework that includes market-compatible		
mechanisms to tackle remaining barriers to have		
secure and adequate electricity systems fit for a		
high level of renewable energy, as well as		
storage facilities, fully integrated into the		
electricity system. In particular, this framework		
should shall tackle remaining barriers, including		
non-financial ones such as insufficient digital		
and human resources of authorities to process a		
growing number of permitting applications.		

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(6) When calculating the share of		
renewables in a Member State, renewable fuels		
of non-biological origin should be counted in		
the sector where they are consumed (electricity,		
heating and cooling, or transport). To avoid		
double-counting, the renewable electricity used		
to produce these fuels should not be counted.		
This would result in a harmonisation of the		
accounting rules for these fuels throughout the		
Directive, regardless of whether they are		
counted for the overall renewable energy target		
or for any sub-target. It would also allow to		
count the real energy consumed, taking account		
of energy losses in the process to produce those		
fuels. Moreover, it would allow for the		
accounting of renewable fuels of non-biological		
origin imported into and consumed in the		
Union.		
(7) Member States' cooperation to promote		

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renewable energy can take the form of statistical		
transfers, support schemes or joint projects. It		
allows for a cost-efficient deployment of		
renewable energy across Europe and contributes		
to market integration. Despite its potential,		
cooperation has been very limited, thus leading		
to suboptimal results in terms of efficiency in		
increasing renewable energy. Member States		
should therefore be obliged to test cooperation		
through implementing a pilot project. Projects		
financed by national contributions under the		
Union renewable energy financing mechanism		
established by Commission Implementing		
Regulation (EU) 2020/1294 ¹⁵ would meet this		
obligation for the Member States involved.		
(8) The Offshore Renewable Energy		

¹⁵ Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
Strategy introduces an ambitious objective of		
300 GW of offshore wind and 40 GW of ocean		
energy across all the Union's sea basins by		c >
2050. To ensure this step change, Member		
States will need to work together across borders		~
at sea-basin level. Member States should		
therefore jointly define the amount of offshore		
renewable generation to be deployed within		
each sea basin by 2050, with intermediate steps		
in 2030 and 2040. These objectives should be		
reflected in the updated national energy and		
climate plans that will be submitted in 2023 and		
2024 pursuant to Regulation (EU) 2018/1999. In		
defining the amount, Member States should take		
into account the offshore renewable energy		
potential of each sea basin, environmental		
protection, climate adaptation and other uses of		
the sea, as well as the Union's decarbonisation		
targets. In addition, Member States should		
increasingly consider the possibility of		

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combining offshore renewable energy		
generation with transmission lines		
interconnecting several Member States, in the		
form of hybrid projects or, at a later stage, a		
more meshed grid. This would allow electricity		×
to flow in different directions, thus maximising		
socio-economic welfare, optimising		
infrastructure expenditure and enabling a more		
sustainable usage of the sea.		
(9) The market for renewable power		
purchase agreements is rapidly growing and		
provides a complementary route to the market		
of renewable power generation in addition to		
support schemes by Member States or to selling		
directly on the wholesale electricity market. At		
the same time, the market for renewable power		
purchase agreements is still limited to a small		
number of Member States and large companies,		
with significant administrative, technical and		

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financial barriers remaining in large parts of the		
Union's market. The existing measures in		
Article 15 to encourage the uptake of renewable		\mathbb{C}
power purchase agreements should therefore be		
strengthened further, by exploring the use of		~
credit guarantees to reduce these agreements'		
financial risks, taking into account that these		
guarantees, where public, should not crowd out		
private financing.		
(10) Overly complex and excessively long		
administrative procedures constitute a major		
barrier for the deployment of renewable energy.		
On the basis of the measures to improve		
administrative procedures for renewable energy		
installations that Member States are to report on		
by 15 March 2023 in their first integrated		
national energy and climate progress reports		

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pursuant to Regulation (EU) 2018/1999 of the		
European Parliament and of the Council ¹⁶ , the		
Commission should assess whether the		
provisions included in this Directive to		
streamline these procedures have resulted in		~
smooth and proportionate procedures. If that		
assessment reveals significant scope for		
improvement, the Commission should take		
appropriate measures to ensure Member States		
have streamlined and efficient administrative		
procedures in place.		
(11) Buildings have a large untapped		
potential to contribute effectively to the		
reduction in greenhouse gas emissions in the		
Union. The decarbonisation of heating and		

¹⁶ Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council (OJ L 328, 21.12.2018, p. 1).

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cooling in this sector through an increased share		
in production and use of renewable energy will		
be needed to meet the ambition set in the		
Climate Target Plan to achieve the Union		
objective of climate neutrality. However,		~
progress on the use of renewables for heating		
and cooling has been stagnant in the last decade,		
largely relying on increased use of biomass.		
Without the establishment of targets to increase		
the production and use of renewable energy in		
buildings, there will be no ability to track		
progress and identify bottlenecks in the uptake		
of renewables. Furthermore, the creation of		
targets will provide a long-term signal to		
investors, including for the period immediately		
after 2030. This will complement obligations		
related to energy efficiency and the energy		
performance of buildings. Therefore, indicative		
targets for the use of renewable energy in		
buildings should be set to guide and incentivise		

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Member States' efforts to exploit the potential		
of using and producing renewable energy in		
buildings, encourage the development of and		\mathbb{C}
integration of technologies which produce		
renewable energy while providing certainty for		~
investors and local level engagement.		
(12) Insufficient numbers of skilled workers,		
in particular installers and designers of		
renewable heating and cooling systems, slow		
down the replacement of fossil fuel heating		
systems by renewable energy based systems and		
is a major barrier to integrating renewables in		
buildings, industry and agriculture. Member		
States should cooperate with social partners and		
renewable energy communities to anticipate the		
skills that will be needed. A sufficient number		
of high-quality training programmes and		
certification possibilities ensuring proper		
installation and reliable operation of a wide		

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range of renewable heating and cooling systems		
should be made available and designed in a way		
to attract participation in such training		\mathbb{C}
programmes and certification systems. Member		
States should consider what actions should be		
taken to attract groups currently under-		
represented in the occupational areas in		
question. The list of trained and certified		
installers should be made public to ensure		
consumer trust and easy access to tailored		
designer and installer skills guaranteeing proper		
installation and operation of renewable heating		
and cooling.		
(13) Guarantees of origin are a key tool for		
consumer information as well as for the further		
uptake of renewable power purchase		
agreements. In order to establish a coherent		
Union base for the use of guarantees of origin		
and to provide access to appropriate supporting		

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evidence for persons concluding renewable		
power purchase agreements, all renewable		
energy producers should be able to receive a		\mathbb{C}
guarantee of origin without prejudice to		
Member States' obligation to take into account		~
the market value of the guarantees of origin if		
the energy producers receive financial support.		
(14) Infrastructure development for district		
heating and cooling networks should be stepped		
up and steered towards harnessing a wider range		
of renewable heat and cold sources in an		
efficient and flexible way in order to increase		
the deployment of renewable energy and deepen		
energy system integration. It is therefore		
appropriate to update the list of renewable		
energy sources that district heating and cooling		
networks should increasingly accommodate and		
to require the integration of thermal energy		
storage as a source of flexibility, greater energy		

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efficiency and more cost-effective operation.		
(15) With more than 30 million electric		
vehicles expected in the Union by 2030 it is		
necessary to ensure that they can fully		
contribute to the system integration of		
renewable electricity, and thus allow reaching		
higher shares of renewable electricity in a cost-		
optimal manner. The potential of electric		
vehicles to absorb renewable electricity at times		
when it is abundant and feed it back into a grid		
when there is scarcity has to be fully utilisedIt		
is therefore appropriate to introduce specific		
measures on electric vehicles and information		
about renewable energy and how and when to		
access it which complement those in Directive		
(EU) 2014/94 of the European Parliament and		

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of the Council ¹⁷ and the [proposed Regulation		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020].		
(16) In order for flexibility and balancing		
services from the aggregation of distributed		
storage assets to be developed in a competitive		
manner, real-time access to basic battery		
information such as state of health, state of		
charge, capacity and power set point should be		
provided under non-discriminatory terms and		
free of charge to the owners or users of the		
batteries and the entities acting on their behalf,		
such as building energy system managers,		
mobility service providers and other electricity		
market participants. It is therefore appropriate to		

¹⁷ Directive 2014/94/EU of the European Parliament and of the Council of 22 October 2014 on the deployment of alternative fuels infrastructure (OJ L 307, 28.10.2014, p. 1)

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introduce measures addressing the need of		
access to such data for facilitating the		
integration-related operations of domestic		
batteries and electric vehicles, complementing		
the provisions on access to battery data related		
to facilitating the repurposing of batteries in [the		
proposed Commission <u>R</u> regulation of the		
European Parliament and of the Council		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020]. The provisions		
on access to battery data of electric vehicles		
should apply in addition to any laid down in		
Union law on type approval of vehicles.		
(17) The increasing number of electric		
vehicles in road, rail, maritime and other		
transport modes will require that recharging		
operations are optimised and managed in a way		
that does not cause congestion and takes full		

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advantage of the availability of renewable		
electricity and low electricity prices in the		
system. In situations where bidirectional		
charging would assist further penetration of		
renewable electricity by electric vehicle fleets in		
transport and the electricity system in general,		
such functionality should also be made		
available. In view of the long life span of		
recharging points, requirements for charging		
infrastructure should be kept updated in a way		
that would cater for future needs and would not		
result in negative lock-in effects to the		
development of technology and services.		
(18) Electric vehicle users entering into		
contractual agreements with electromobility		
service providers and electricity market		
participants should have the right to receive		
information and explanations on how the terms		
of the agreement will affect the use of their		
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vehicle and the state of health of its battery.		
Electromobility service providers and electricity		
market participants should explain clearly to		C >
electric vehicle users how they will be		
remunerated for the flexibility, balancing and		Ť
storage services provided to the electricity		
system and market by the use of their electric		
vehicle. Electric vehicle users also need to have		
their consumer rights secured when entering		
into such agreements, in particular regarding the		
protection of their personal data such as location		
and driving habits, in connection to the use of		
their vehicle. Electric vehicle users' preference		
regarding the type of electricity purchased for		
use in their electric vehicle, as well as other		
preferences, can also be part of such		
agreements. For the above reasons, it is		
important that electric vehicle users can use		
their subscription at multiple recharging points.		
This will also allow the electric vehicle user's		

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service provider of choice to optimally integrate		
the electric vehicle in the electricity system,		
through predictable planning and incentives		
based on the electric vehicle user preferences		
This is also in line with the principles of a		Ť
consumer-centric and prosumer-based energy		
system, and the right of supplier choice of		
electric vehicle users as final customers as per		
the provisions of Directive (EU) 2019/944.		
(19) Distributed storage assets, such as		
domestic batteries and batteries of electric		
vehicles have the potential to offer considerable		
flexibility and balancing services to the grid		
through aggregation. In order to facilitate the		
development of such services, the regulatory		
provisions concerning connection and operation		
of the storage assets, such as tariffs,		
commitment times and connection		
specifications, should be designed in a way that		

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does not hamper the potential of all storage		
assets, including small and mobile ones, to offer		
flexibility and balancing services to the system		
and to contribute to the further penetration		
renewable electricity, in comparison with larger,		
stationary storage assets.		
(20) Recharging points where electric		
vehicles typically park for extended periods of		
time, such as where people park for reasons of		
residence or employment, are highly relevant to		
energy system integration, therefore smart		
charging functionalities need to be ensured. In		
this regard, the operation of non-publicly		
accessible normal charging infrastructure is		
particularly important for the integration of		
electric vehicles in the electricity system as it is		
located where electric vehicles are parked		
repeatedly for long periods of time, such as in		
buildings with restricted access, employee		

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parking or parking facilities rented out to natural		
or legal persons.		
(21) Industry accounts for 25% of the		y
Union's energy consumption, and is a major		
consumer of heating and cooling, which is		
currently supplied 91% by fossil fuels.		
However, 50% of heating and cooling demand		
is low-temperature (<200 °C) for which there		
are cost-effective renewable energy options,		
including through electrification. In addition,		
industry uses non-renewable sources as raw		
materials to produce products such as steel or		
chemicals. Industrial investment decisions today		
will determine the future industrial processes		
and energy options that can be considered by		
industry, so it is important that those		
investments decisions are future-proof.		
Therefore, benchmarks should be put in place to		
incentivise industry to switch to a renewables-		

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based production processes that not only are		
fueled by renewable energy, but also use		
renewable-based raw materials such as		\mathbb{C}
renewable hydrogen. Moreover, a common		
methodology for products that are labelled as		~
having been produced partially or fully using		
renewable energy or using renewable fuels of		
non-biological origin as feedstock is required,		
taking into account existing Union product		
labelling methodologies and sustainable product		
initiatives. This would avoid deceptive practices		
and increase consumers trust. Furthermore,		
given consumer preference for products that		
contribute to environmental and climate change		
objectives, it would stimulate a market demand		
for those products.		
(22) Renewable fuels of non-biological origin		
can be used for energy purposes, but also for		
non-energy purposes as feedstock or raw		

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material in industries such as steel or chemicals.		
The use of renewable fuels of non-biological		
origin for both purposes exploits their full		
potential to replace fossil fuels used as		
feedstock and to reduce greenhouse gas	\sim	
emissions in industry and should therefore be		
included in a target for the use of renewable		
fuels of non-biological origin. National		
measures to support the uptake of renewable		
fuels of non-biological origin in industry should		
not result in net pollution increases due to an		
increased demand for electricity generation that		
is satisfied by the most polluting fossil fuels,		
such as coal, diesel, lignite, oil, peat and oil		
shale.		
(23) Increasing ambition in the heating and		
cooling sector is key to delivering the overall		
renewable energy target given that heating and		
cooling constitutes around half of the Union's		
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energy consumption, covering a wide range of		
end uses and technologies in buildings, industry	0	
and district heating and cooling. To accelerate		
the increase of renewables in heating and		
cooling, an annual 1.1 percentage point increase		
at Member State level should be made binding		
as a minimum for all Member States. For those		
Member States, which already have renewable		
shares above 50% in the heating and cooling		
sector, it should remain possible to only apply		
half of the binding annual increase rate and		
Member States with 60% or above may count		
any such share as fulfilling the average annual		
increase rate in accordance with points b) and c)		
of paragraph 2 of Article 23. In addition,		
Member State-specific top-ups should be set,		
redistributing the additional efforts to the		
desired level of renewables in 2030 among		
Member States based on GDP and cost-		
effectiveness. A longer list of different measures		

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should also be included in Directive (EU)		
2018/2001 to facilitate increasing the share of		
renewables in heating and cooling. Member		
States may implement one or more measures		
from the list of measures.		
(24) To ensure that a greater role of district		
heating and cooling is accompanied by better		
information for consumers, it is appropriate to		
clarify and strengthen the disclosure of the		
renewables share and energy efficiency of these		
systems.		
(25) Modern renewable-based efficient		
district heating and cooling systems have		
demonstrated their potential to provide cost-		
effective solutions for integrating renewable		
energy, increased energy efficiency and energy		
system integration, facilitating the overall		
decarbonisation of the heating and cooling		

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sector. To ensure this potential is harnessed, the		
annual increase of renewable energy and/or		
waste heat in district heating and cooling should		\mathbb{C}
be raised from 1 percentage point to 2.1 without		
changing the indicative nature of this increase,		~
reflecting the uneven development of this type		
of network across the Union.		
(26) To reflect the increased importance of		
district heating and cooling and the need to steer		
the development of these networks towards the		
integration of more renewable energy, it is		
appropriate to set requirements to ensure the		
connection of third party suppliers of renewable		
energy and waste heat and cold with district		
heating or cooling networks systems above		
25MW.		
(27) Waste heat and cold are underused		
despite their wide availability, leading to a		

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
waste of resources, lower energy efficiency in		
national energy systems and higher than		
necessary energy consumption in the Union.		
Requirements for closer coordination between		
district heating and cooling operators, industrial		~
and tertiary sectors, and local authorities could		
facilitate the dialogue and cooperation necessary		
to harness cost-effective waste heat and cold		
potentials via district heating and cooling		
systems.		
(28) To ensure district heating and cooling		
participate fully in energy sector integration, it		
is necessary to extend the cooperation with		
electricity distribution system operators to		
electricity transmission system operators and		
widen the scope of cooperation to grid		
investment planning and markets to better utilise		
the potential of district heating and cooling for		
providing flexibility services in electricity		

Presidency compromise text	Drafting Suggestions	Comments
markets. Further cooperation with gas network		
operators, including hydrogen and other energy		
networks, should also be made possible to		\mathbb{C}
ensure a wider integration across energy carriers		
and their most cost-effective use.		
(29) The use of renewable fuels and		
renewable electricity in transport can contribute		
to the decarbonisation of the Union transport		
sector in a cost-effective manner, and improve,		
amongst other matters, energy diversification in		
that sector while promoting innovation, growth		
and jobs in the Union economy and reducing		
reliance on energy imports. With a view to		
achieving the increased target for greenhouse		
gas emission savings defined by the Union, the		
level of renewable energy supplied to all		
transport modes in the Union should be		
increased. Expressing the transport target as a		
greenhouse gas intensity reduction target would		

Presidency compromise text	Drafting Suggestions	Comments
stimulate an increasing use of the most cost-		
effective and performing fuels, in terms of		
greenhouse gas savings, in transport. In		
addition, a greenhouse gas intensity reduction		
target would stimulate innovation and set out a		\sim
clear benchmark to compare across fuel types		
and renewable electricity depending on their		
greenhouse gas intensity. Complementary to		
this, increasing the level of the energy-based		
target on advanced biofuels and biogas and		
introducing a target for renewable fuels of non-		
biological origin would ensure an increased use		
of the renewable fuels with smallest		
environmental impact in transport modes that		
are difficult to electrify. The achievement of		
those targets should be ensured by obligations		
on fuel suppliers as well as by other measures		
included in [Regulation (EU) 2021/XXX on the		
use of renewable and low-carbon fuels in		
maritime transport - FuelEU Maritime and		
Presidency compromise text	Drafting Suggestions	Comments
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Regulation (EU) 2021/XXX on ensuring a level		
playing field for sustainable air transport].		
Dedicated obligations on aviation fuel suppliers		
should be set only pursuant to [Regulation (EU)		
2021/XXX on ensuring a level playing field for		~
sustainable air transport].		
(30) Electromobility will play an essential		
role in decarbonising the transport sector. To		
foster the further development of		
electromobility, Member States should establish		
a credit mechanism enabling operators of		
charging points accessible to the public to		
contribute, by supplying renewable electricity,		
towards the fulfilment of the obligation set up		
by Member States on fuel suppliers. While		
supporting electricity in transport through such a		
mechanism, it is important that Member States		
continue setting a high level of ambition for the		
decarbonisation of their liquid fuel mix in		

Presidency compromise text	Drafting Suggestions	Comments
transport.		
(31) The Union's renewable energy policy		
aims to contribute to achieving the climate		
change mitigation objectives of the European		
Union in terms of the reduction of greenhouse		
gas emissions. In the pursuit of this goal, it is		
essential to also contribute to wider		
environmental objectives, and in particular the		
prevention of biodiversity loss, which is		
negatively impacted by the indirect land use		
change associated to the production of certain		
biofuels, bioliquids and biomass fuels.		
Contributing to these climate and environmental		
objectives constitutes a deep and longstanding		
intergenerational concern for Union citizens		
and the Union legislator. As a consequence, the		
changes in the way the transport target is		
calculated should not affect the limits		
established on how to account toward that target		

Presidency compromise text	Drafting Suggestions	Comments
certain fuels produced from food and feed crops		
on the one hand and high indirect land-use		
change-risk fuels on the other hand. In addition,		
in order not to create an incentive to use		
biofuels and biogas produced from food and	~	
feed crops in transport, Member States should		
continue to be able to choose whether <u>to</u> count		
them or not towards the transport target. If they		
do not count them, they may reduce the		
greenhouse gas intensity reduction target		
accordingly, assuming that food and feed crop-		
based biofuels save 50% greenhouse gas		
emissions, which corresponds to the typical		
values set out in an annex to this Directive for		
the greenhouse gas emission savings of the most		
relevant production pathways of food and feed		
crop-based biofuels as well as the minimum		
savings threshold applying to most installations		
producing such biofuels.		

Presidency compromise text	Drafting Suggestions	Comments
(32) Expressing the transport target as a		
greenhouse gas intensity reduction target makes		
it unnecessary to use multipliers to promote		
certain renewable energy sources. This is		
•••		
because different renewable energy sources save		
different amounts of greenhouse gas emissions		
and, therefore, contribute differently to a target.		
Renewable electricity should be considered to		
have zero emissions, meaning it saves 100%		
emissions compared to electricity produced		
from fossil fuels. This will create an incentive		
for the use of renewable electricity since		
renewable fuels and recycled carbon fuels are		
unlikely to achieve such a high percentage of		
savings. Electrification relying on renewable		
energy sources would therefore become the		
most efficient way to decarbonise road		
transport. In addition, in order to promote the		
use of advanced biofuels and biogas and		
renewable fuels of non-biological origin in the		

Presidency compromise text	Drafting Suggestions	Comments
aviation and maritime transport modes, which		
are difficult to electrify, it is appropriate to keep		
the multiplier for those fuels supplied in those		C >
modes when counted towards the specific		
targets set for those fuels.		
(33) Direct electrification of end-use sectors,		
including the transport sector, contributes to the		
efficiency and facilitates the transition to an		
energy system based on renewable energy. It is		
therefore in itself an effective means to reduce		
greenhouse gas emissions. The creation of a		
framework on additionality applying		
specifically to renewable electricity supplied to		
electric vehicles in the transport sector is		
therefore not required.		
(34) Since renewable fuels of non-biological		
origin are to be counted as renewable energy		
regardless of the sector in which they are		

Presidency compromise text	Drafting Suggestions	Comments
consumed, the rules to determine their		
renewable nature when produced from		
electricity, which were applicable only to those		
fuels when consumed in the transport sector,		
should be extended to all renewable fuels of		~
non-biological origin, regardless of the sector		
where in which they are consumed.		
(35) To ensure higher environmental		
effectiveness of the Union sustainability and		
greenhouse emissions saving criteria for solid		
biomass fuels in installations producing heating,		
electricity and cooling, the minimum threshold		
for the applicability of such criteria should be		
lowered from the current 20 MW to 5 MW.		
(36) Directive (EU) 2018/2001 strengthened		
the bioenergy sustainability and greenhouse gas		
savings framework by setting criteria for all		
end-use sectors. It set out specific rules for		

Prosidency compromise text	Drafting Suggestions	Comments
Presidency compromise text	Drafting Suggestions	Comments
biofuels, bioliquids and biomass fuels produced		
from forest biomass, requiring the sustainability		
of harvesting operations and the accounting of		
land-use change emissions. To achieve an		
enhanced protection of especially biodiverse		
and carbon-rich habitats, such as primary		
forests, highly biodiverse forests, grasslands and		
peat lands, exclusions and limitations to source		
forest biomass from those areas should be		
introduced, in line with the approach for		
biofuels, bioliquids and biomass fuels produced		
from agricultural biomass. In addition, the		
greenhouse gas emission saving criteria should		
also apply to existing biomass-based		
installations to ensure that bioenergy production		
in all such installations leads to greenhouse gas		
emission reductions compared to energy		
produced from fossil fuels.		
(37) In order to reduce the administrative		

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
burden for producers of renewable fuels and		
recycled carbon fuels and for Member States,		
where voluntary or national schemes have been		$C \gg$
recognised by the Commission through an		
implementing act as giving evidence or		~
providing accurate data regarding the		
compliance with sustainability and greenhouse		
gas emissions saving criteria as well as other		
requirements set in this Directive, Member		
States should accept the results of the		
certification issued by such schemes within the		
scope of the Commission's recognition. In order		
to reduce the burden on small installations,		
Member States should establish a simplified		
verification mechanism for installations with a		
total termal input of between 5 and 10MW.		
(38) The Union database to be set up by the		
Commission aims at enabling the tracing of		
liquid and gaseous renewable fuels and recycled		

Presidency compromise text	Drafting Suggestions	Comments
carbon fuels. Its scope should be extended from		
transport to all other end-use sectors in which		
such fuels are consumed. This should make a		
vital contribution to the comprehensive		
monitoring of the production and consumption		~
of those fuels, mitigating risks of double-		
counting or irregularities along the supply		
chains covered by the Union database. In		
addition, to avoid any risk of double claims on		
the same renewable gas, a guarantee of origin		
issued for any consignment of renewable gas		
registered in the database should be cancelled.		
(38a) This Directive is based on Article		
<u>194(2) of the Treaty on the Functioning of the</u>		
European Union (TFEU), which provides the		
legal basis for proposing measures to develop		
new and renewable forms of energy, one of		
the goals of the Union's energy policy, set out		
in Article 194(1)(c) TFEU. Directive (EU)		

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Presidency compromise text	Drafting Suggestions	Comments
2018/2001, which is amended by this		
Directive, was also adopted under Article		
194(2) TFEU. Article 114 TFEU, the internal		\mathbb{C}
market legal basis, is added in order to		
amend Directive 98/70/EC on fuel quality,		
which is based on that provision.		
(39) The Governance Regulation (EU)		
2018/1999 makes several references in a		
number of places to the Union-level binding		
target of at least 32 % for the share of renewable		
energy consumed in the Union in 2030. As that		
target needs to be increased in order to		
contribute effectively to the ambition to		
decrease greenhouse gas emissions by 55 % by		
2030, those references should be amended. Any		
additional planning and reporting requirements		
set will not create a new planning and reporting		
system, but should be subject to the existing		
planning and reporting framework under		

Presidency compromise text	Drafting Suggestions	Comments
Regulation (EU) 2018/1999.		
(40) The scope of Directive 98/70/EC of the		
European Parliament and of the Council ¹⁸		
should be amended in order to avoid a		
duplication of regulatory requirements with		
regard to transport fuel decarbonisation		
objectives and align with Directive (EU)		
2018/2001.		
(41) The definitions of Directive 98/70/EC		
should be amended in order to align them with		
Directive (EU) 2018/2001 and thereby avoid		
different definitions being applied in those two		
acts.		
(42) The obligations regarding the		
greenhouse gas emissions reduction and the use		

¹⁸ Directive 98/70/EC of the European Parliament and of the Council of 13 October 1998 relating to the quality of petrol and diesel fuels and amending Council Directive 93/12/EEC (OJ L 350, 28.12.1998, p. 58).

Presidency compromise text	Drafting Suggestions	Comments
of biofuels in Directive 98/70/EC should be		
deleted in order to streamline and avoid double		
regulation with regards to the strengthened		
transport fuel decarbonisation obligations which		
are provided for in Directive (EU) 2018/2001.		
(42) TI 11; (* 1; (4)		
(43) The obligations regarding the monitoring		
of and reporting on the greenhouse gas emission		
reductions set out in Directive 98/70/EC should		
be deleted to avoid regulating reporting		
obligations twice.		
(44) Coursell Directions (EU) 2015/(52) achief		
(44) Council Directive (EU) 2015/652, which		
provides the detailed rules for the uniform		
implementation of Article 7a of Directive		
98/70/EC, should be repealed as it becomes		
obsolete with the repeal of Article 7a of		
Directive 98/70/EC by this Directive.		
(45) As regards bio-based components in		

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
diesel fuel, the reference in Directive 98/70/EC		
to diesel fuel B7, that is diesel fuel containing		
up to 7 % fatty acid methyl esters (FAME),		
limits available options to attain higher biofuel		
incorporation targets as set out in Directive		
(EU) 2018/2001. That is due to the fact that		
almost the entire Union supply of diesel fuel is		
already B7. For that reason the maximum share		
of bio-based components should be increased		
from 7% to 10%. Sustaining the market uptake		
of B10, that is diesel fuel containing up to 10%		
fatty acid methyl esters (FAME), requires a		
Union-wide B7 protection grade for 7% FAME		
in diesel fuel due to the sizeable proportion of		
vehicles not compatible with B10 expected to be		
present in the fleet by 2030. This should be		
reflected in Article 4, paragraph 1, second		
subparagraph of Directive 98/70/EC as amended		
by this act.		

Presidency compromise text	Drafting Suggestions	Comments
(46) The transitional provisions should allow		
for an ordered continuation of data collection		
and the fulfilment of reporting obligations with		$C \gg$
respect to the articles of Directive 98/70/EC		
deleted by this Directive.		
(47) In accordance with the Joint Political		
Declaration of 28 September 2011 of Member		
States and the Commission on explanatory		
documents ¹⁹ , Member States have undertaken to		
accompany, in justified cases, the notification of		
their transposition measures with one or more		
documents explaining the relationship between		
the components of a directive and the		
corresponding parts of national transposition		
instruments. With regard to this Directive, the		
legislator considers the transmission of such		
documents to be justified, in particular		

¹⁹ OJ C 369, 17.12.2011, p. 14.

Presidency compromise text	Drafting Suggestions	Comments
following the judgment of the European Court		
of Justice in Case Commission vs Belgium ²⁰		
(case C-543/17).		
HAVE ADOPTED THIS DIRECTIVE:		~
Article 1		
Amendments to Directive (EU) 2018/2001		
Directive (EU) 2018/2001 is amended as		
follows:		
(1) in Article 2 the second nerograph is		
(1) in Article 2, the second paragraph is amended as follows:		
(a) <u>point (4) is replaced by the following:</u>		

²⁰ Judgment of the Court of Justice of 8 July 2019, Commission v Belgium, C-543/17, ECLI: EU: C:2019:573.

Presidency compromise text	Drafting Suggestions	Comments
<u>'gross final consumption of energy' means</u>		
the energy commodities delivered for energy		
purposes to industry, transport, households,		$C \gg$
services including public services,		
agriculture, forestry and fisheries, the		~
consumption of electricity and heat by the		
energy branch for electricity and heat and		
transport fuel production, and losses of		
electricity and heat in distribution and		
<u>transmission</u>		
(a) point (36) is replaced by the following:		
(36) 'renewable fuels of non-biological origin'		
means liquid and gaseous fuels the energy		
content of which is derived from renewable		
sources other than biomass;';		
(b) point (47) is replaced by the following:		

Presidency compromise text	Drafting Suggestions	Comments
(47) 'default value' means a value		
derived from a typical value by the application		
of pre-determined factors and that may, in		
circumstances specified in this Directive, be		
used in place of an actual value;';		~
(c) the following points are added:		
(1a) 'quality roundwood' means roundwood		
felled or otherwise harvested and removed,		
whose characteristics, such as species,		
dimensions, rectitude, and node density, make it		
suitable for industrial use, as defined and duly		
justified by Member States according to the		
relevant forest conditions. This does not include		
pre-commercial thinning operations or trees		
extracted from forests affected by fires, pests,		
diseases or damage due to abiotic factors ;		
(14a) 'bidding zone' means a bidding zone as		

Presidency compromise text	Drafting Suggestions	Comments
defined in Article 2, point (65) of Regulation		<u></u>
(EU) 2019/943 of the European Parliament and		
of the Council ²¹ ;		
(14b) 'smart metering system' means smart		
metering system as defined in Article 2, point		
(23) of Directive (EU) 2019/944 of the		
European Parliament and of the Council ²² ;		
(14c) 'recharging point' means recharging point		
as defined in point 33 of Article 2, point (33) of		
Directive (EU) No 2019/944;		
(14d) 'market participant' means market		
participant as defined in point (25) of Article 2,		
point (25) of Regulation (EU) 2019/943;		

Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (OJ L 158, 14.6.2019, p. 54).

²² Directive Regulation (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU (OJ L 158, 14.6.2019, p. 125).

Important: In order to guarantee that your comments appear accurately, please do not modify the table format by adding/removing/adjusting/merging/splitting cells and rows. This would hinder the consolidation of your comments.

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
(14e) 'electricity market' means electricity		
market as defined in Article 2, point (9) of		
Directive 2019/944;		
(14f) 'domestic battery' means a stand-alone		
rechargeable battery of rated capacity greater		
than 2 kwh, which is suitable for installation and		
use in a domestic environment;		
(14g) 'electric vehicle battery' means an electric		
vehicle battery as defined in Article 2, point		
(12) of [the proposed Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020 ²³];		
(14h) 'industrial battery' means industrial		
battery as defined in Article 2. point (11) of [the		
proposed Regulation concerning batteries and		

²³ COM(2020) 798 final

Presidency compromise text	Drafting Suggestions	Comments
waste batteries, repealing Directive 2006/66/EC		
and amending Regulation (EU) No 2019/1020];		
(14i) 'state of health' means state of health as		
defined in point (25) of Article 2, point (25) of		
[the proposal for a Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020 ²⁴];		
(14j) 'state of charge' means state of charge as		
defined in Article 2, point (24) of [the proposal		
for a Regulation concerning batteries and waste		
batteries, repealing Directive 2006/66/EC and		
amending Regulation (EU) 2019/1020];		
(14k) 'power set point' means the <u>dynamic</u>		
information held in a battery's management		

the proposal for a Commission-Regulation of the European Parliament and of the
_____repealing Directive 2006/66/EC and amending Regulation (EU) 2019/1020 (xxxx).

Presidency compromise text	Drafting Suggestions	Comments
system prescribing the electric power settings at		
which the battery should optimally operates		
during a recharging s during a recharging or a		
discharging operation, so that its state of health		
and operational use are optimised;		~
(141) 'smart charging' means a recharging		
operation in which the intensity of electricity		
delivered to the battery is adjusted in real-time,		
based on information received through		
electronic communication;		
(14m) 'regulatory authority' means regulatory		
authority defined in Article 2, point (2) of		
Regulation (EU) 2019/943;		
(14n) 'bidirectional charging' means smart		
charging where the direction of electric <u>current</u>		
charge may be reversed, so that electric power		
is transferred -charge flows from the battery to		

Presidency compromise text	Drafting Suggestions	Comments
the recharging point it is connected to;		
(14o) 'normal power recharging point' means		
'normal power recharging point' as defined in		
Article 2 point 31 of [the proposal for a	· · · · · · · · · · · · · · · · · · ·	
Regulation concerning the deployment of		
alternative fuel infrastructure, repealing		
Directive 2014/94/EU];		
(18a) 'industry' means companies and products		
that fall <u>under</u> sections B, C, <u>and F</u> and <u>under</u>		
section `J, division (63) of the statistical		
classification of economic activities (NACE		
REV.2) ²⁵ ;		
(18b) 'non-energy purpose' means the use of		
fuels as raw materials in an industrial process,		

²⁵ Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).';

Presidency compromise text	Drafting Suggestions	Comments
instead of being used to produce energy;		
(22a) 'renewable fuels' means biofuels,	22.a) renewable and low carbon fuels	In addition to RFNBO, all low-carbon hydrogen
bioliquids, biomass fuels and renewable fuels of		production modes that can meet the 70% GHG
non-biological origin;	new 22b)'Low-carbon hydrogen' is	savings obligation for RFNBOs, including
	hydrogen, the energy content of which is	yellow hydrogen (with nuclear energy), blue
	derived from non-renewable sources, which	hydrogen (with CCS technology) and innovative
	meets a greenhouse gas emission reduction	hydrogen production methods should be
	threshold of 70%;	accepted. Consequently energy carriers
		produced by fully or partly low-emission
		technologies should be managed in the same
		manner like renewable fuels.
(44a) 'plantation forest' means a planted forest		
that is intensively managed and meets, at		
planting and stand maturity, all the following		
criteria: one or two species, even age class, and		
regular spacing. It includes short rotation		
plantations for wood, fibre and energy, and		
excludes forests planted for protection or		

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Presidency compromise text	Drafting Suggestions	Comments
ecosystem restoration, as well as forests		
established through planting or seeding which at		
stand maturity resemble or will resemble		
naturally regenerating forests;		
(44b) 'planted forest' means forest		
predominantly composed of trees established		
through planting and/or deliberate seeding		
provided that the planted or seeded trees are		
expected to constitute more than fifty percent of		
the growing stock at maturity; it includes		
coppice from trees that were originally planted		
or seeded;';		
(2) Article 3 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. Member States shall collectively ensure that		scrutiny reservation on the 40 % ambition level,
the share of energy from renewable sources in		depending on calculation rules

Presidency compromise text	Drafting Suggestions	Comments
the Union's gross final consumption of energy		
in 2030 is at least 40%.';		
		\bigcirc
(b) paragraph 3 is replaced by the following:		
'3. Member States shall take measures to ensure		
that energy from biomass is produced in a way		
that minimises undue distortive effects on the		
biomass raw material market and harmful		
impacts on biodiversity. To that end-, they shall		
take into account the waste hierarchy as set out		
in Article 4 of Directive 2008/98/EC and the		
cascading principle referred to in the third		
subparagraph.		
As part of the measures referred to in the first		
subparagraph:		
(a) Member States shall grant no support		
for:		

Presidency compromise text	Drafting Suggestions	Comments
(i) the use of saw logs, veneer logs, stumps and		
roots to produce energy.		
(ii) the production of renewable energy		
produced from the incineration of waste if the		
separate collection obligations laid down in		
Directive 2008/98/EC have not been complied		
with.		
(iii) practices which are not in line with the		
delegated act referred to in the third		
subparagraph.		
(b) From 31 December 2026, and without		
prejudice to the obligations in the first sub-		
paragraph, Member States shall grant no <u>new</u>		
support, nor renew any support, to the		
production of electricity from forest biomass in		
electricity-only-installations, unless such		

Presidency compromise text	Drafting Suggestions	Comments
electricity meets at least one of the following		
conditions:		
		C
(i) it is produced in a region identified in a		
territorial just transition plan approved by the		*
European Commission, in accordance with		
Regulation (EU) 2021/ of the European		
Parliament and the Council establishing the Just		
Transition Fund due to its reliance on solid		
fossil fuels, and meets the relevant		
requirements set in Article 29(11) of this		
<u>Directive;</u>		
(ii) it is produced applying Biomass CO ₂		
Capture and Storage and meets the requirements		
set in Article 29(11), second subparagraph <u>of</u>		
this Directive.		
<u>By</u>No later than one year after [the entry into	Suggest to delete this sentence, the	Too rigid application of the biomass cascade
force of this amending Directive], the	empowerment of the commission to adopt	principle may ignore other important social and

Presidency compromise text	Drafting Suggestions	Comments
Commission shall adopt a delegated act in	delegated act on cascading.	environmental aspects, such as local demand.
accordance with Article 35 on how to apply the		According to the first principle of guideline for
cascading principle for biomass, in particular on		the biomass cascade published by the European
how to minimise the use of quality roundwood		Commission in 2018, beside the cascade
for energy production, with a focus on support		solutions promote the highest economic added
schemes and with due regard to national		value must also take into account the impact on
specificities.		other two pillars of sustainability, social and
		environmental aspects. However, the current
		wording of the proposal would oblige Member
		States to implement the principle of biomass
		cascading in a different way from the definitions
		and targets already adopted. It is therefore
		appropriate to correct the wording here in order
		to better apply the principle of subsidiarity.
This delegated act shall also set out the		
conditions under which Member States may		
not fully apply the cascading principle based		
on national specificities. In particular, it		
shall provide that the cascading principle		

Presidency compromise text	Drafting Suggestions	Comments
shall not fully apply when the local industry		
is quantitatively or technically inadequate to		
transform the forest biomass stemming from:		
(i) necessary forest management		
activities, aimed notably at ensuring wildfire		
prevention;		
(ii) salvage logging following natural		
disturbances [as defined in Regulation		
2018/841];		
(iii) secondary species or certain wood		
qualities for which no local processing		
facilities exist.		
By 2026 the Commission shall present a report		
on the impact of the Member States' support		
schemes for biomass, including on biodiversity		
and possible market distortions, and shall will		
assess the possibility for further limitations		
regarding support schemes to forest biomass.';		
regarding support schemes to forest biomass.		

Presidency compromise text	Drafting Suggestions	Comments
(c) the following paragraph 4a is inserted:		
		\bigcirc
'4a. Member States shall establish a framework,	'4a. Member States shall establish a framework,	For security of supply the integration of
which may include support schemes and	which may include support schemes and	weather-dependent power plants into the
measures facilitating the uptake of renewable	measures facilitating the uptake of renewable	electricity system can only take place in line with the development of system management
power purchase agreements, enabling the	power purchase agreements, in line with the	and network capabilities.
deployment of renewable electricity to a level	development of system management and	
that is consistent with the Member State's	network capabilities enabling the deployment	
national contribution referred to in paragraph 2	of renewable electricity to a level that is	
and at a pace that is consistent with the	consistent with the Member State's national	
indicative trajectories referred to in Article	contribution referred to in paragraph 2 and at a	
4(a)(2) of Regulation (EU) 2018/1999. In	pace that is consistent with the indicative	
particular, that framework shall tackle	trajectories referred to in Article 4(a)(2) of	
remaining barriers, including those related to	Regulation (EU) 2018/1999. In particular, that	
permitting procedures, to a high level of	framework shall tackle remaining barriers,	
renewable electricity supply. When designing	including those related to permitting procedures,	
that framework, Member States shall take into	to a high level of renewable electricity supply.	
account the additional renewable electricity	When designing that framework, Member States	
required to meet demand in the transport,	shall take into account the additional renewable	

Presidency compromise text	Drafting Suggestions	Comments
industry, building and heating and cooling	electricity required to meet demand in the	
sectors and for the production of renewable	transport,	
fuels of non-biological origin.';		\mathbf{C}
(3) Article 7 is amended as follows:		
(a) in paragraph 1, the second subparagraph		
is replaced by the following:		
'With regard to the first subparagraph, point		
(a), (b), or (c), gas and electricity from		
renewable sources shall be considered only once		
for the purposes of calculating the share of gross		
final consumption of energy from renewable		
sources. Energy produced from renewable fuels		
of non-biological origin shall be accounted in		
the sector - electricity, heating and cooling or		
transport - where it is consumed.'		
<u>Member States may agree, via a specific</u>		

Presidency compromise text	Drafting Suggestions	Comments
cooperation agreement, to account the		
renewable fuels of non-biological origin		
consumed in one Member State towards the		
share of gross final consumption of energy		
from renewable sources in the Member State		~
where they were produced. In order to		
monitor that the same renewable fuels of		
non-biological origin are not accounted in		
both the Member State where they are		
produced and in the Member State where		
they are consumed and to record the amount		
claimed, the Commission shall be notified of		
any such agreement, including the amount of		
RFNBOs to be counted in total and for each		
Member State and the date on which such		
agreement will become operational.		
(b) in paragraph 2, the first subparagraph is		
replaced by the following:		

Presidency compromise text	Drafting Suggestions	Comments
'For the purposes of paragraph 1, first		
subparagraph, point (a), gross final consumption		
of electricity from renewable sources shall be		
calculated as the quantity of electricity produced		
in a Member State from renewable sources,		\sim
including the production of electricity from		
renewables self-consumers and renewable		
energy communities and electricity from		
renewable fuels of non-biological origin and		
excluding the production of electricity in		
pumped storage units from water that has		
previously been pumped uphill as well as the		
electricity used to produce renewable fuels of		
non-biological origin.';		
(c) in paragraph 4, point (a) is replaced by		
the following:		
'(a) Final consumption of energy from		
renewable sources in the transport sector shall		

Presidency compromise text	Drafting Suggestions	Comments
be calculated as the sum of all biofuels, biogas		
and renewable fuels of non-biological origin		
consumed in the transport sector.';		
(4) Article 9 is amended as follows:		
(a) the following paragraph 1a is inserted:		
'1a. By 31 December 2025, each Member State		
shall <u>endeavour to agree</u> onto establishing at		
least one joint project with one or more other		
Member States for the production of renewable		
energy <u></u> -The Commission shall be notified of		
such an agreement, including the date on which		
the project is expected to become operational.		
Projects financed by national contributions		
under the Union renewable energy financing		

Presidency compromise text	Drafting Suggestions	Comments
mechanism established by Commission		
Implementing Regulation (EU) 2020/1294 ²⁶		
shall be deemed to satisfy this obligation for the		
Member States involved.';		
(b) the following paragraph is inserted:		
⁶ 7a. Member States bordering a sea basin shall		
agree to cooperate to jointly define on goals for		
the amount of offshore renewable generation to		
be deployed within each energy they plan to		
produce in that sea basin by 2050, with		
intermediate steps in 2030 and 2040, in		
accordance with [Revised Regulation (EU)		
No 347/2013]- They shall take into account the		
specificities and development in each region,		
the offshore renewable potential of the sea basin		
and the importance of ensuring the associated		

²⁶ Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

Presidency compromise text	Drafting Suggestions	Comments
integrated grid planning. Member States shall		
notify that amount these goals in the updated		
integrated national energy and climate plans		
submitted pursuant to Article 14 of Regulation		
(EU) 2018/1999.';		~
(5) Article 15 is amended as follows:		
(a) paragraph 2 is replaced as follows:		
⁶ 2. Member States shall clearly define any		
technical specifications which are to be met by		
renewable energy equipment and systems in		
order to benefit from support schemes. Where		
harmonised standards or European standards		
exist, including technical reference systems		
established by the European standardisation		
organisations, such technical specifications shall		
be expressed in terms of those standards.		
Precedence shall be given to harmonised		
Presidency compromise text	Drafting Suggestions	Comments
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standards, the references of which have been		
published in the Official Journal of the		
European Union in support of European		
legislation, in their absence, other harmonised		
standards and European standards shall be used,		~
in that order. Such technical specifications shall		
not prescribe where the equipment and systems		
are to be certified and shall not impede the		
proper functioning of the internal market.';		
(b) paragraphs 4, 5, 6 and 7 are deleted:		
(c) paragraph 8 is replaced by the following:		
'8. Member States shall assess the regulatory		
and administrative barriers to long-term		
renewables power purchase agreements, and		
shall remove unjustified barriers to, and		
promote the uptake of, such agreements,		
including by exploring how to reduce the		

Presidency compromise text	Drafting Suggestions	Comments
financial risks associated with them, in		
particular by using credit guarantees. Member		
States shall ensure that those agreements are not		
subject to disproportionate or discriminatory		
procedures or charges, and that any associated		~
guarantees of origin can be transferred to the		
buyer of the renewable energy under the		
renewable power purchase agreement.		
Member States shall describe their policies and		
measures promoting the uptake of renewables		
power purchase agreements in their integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU) 2018/1999		
and progress reports submitted pursuant to		
Article 17 of that Regulation. They shall also		
provide, in those reports, an indication of the		
volume of renewable power generation		
supported by renewables power purchase		
agreements.';		

Presidency compromise text	Drafting Suggestions	Comments
Following the assessment of Member States		
under the first subparagraph, the		
Commission shall analyse the barriers to		
long-term power purchase agreements and in		
particular to the deployment of cross-border		
renewable power purchase agreements and		
issue guidance on the removal of these		
<u>barriers';</u>		
In the planning and permit-granting process,	This addition requires further scrutiny and	
the deployment of energy from renewable	clarification.	
sources and the related grid infrastructure is		
considered as being in the public interest and		
serving public safety without prejudice of		
<u>Union and national laws on environmental</u>		
protection.		
(d) the following paragraph 9 is added:		

Presidency compromise text	Drafting Suggestions	Comments
'9. By [one year] after the entry into force of	'9. By [two years] after the entry into force of	In our view, the 1-year period in the proposal is
this amending Directive, the Commission shall	this amending Directive, the Commission shall	sufficient only to examine and evaluate the
review, and where appropriate, propose	review, and where appropriate, propose	results for the rules that have already earlier
modifications to, the rules on administrative	modifications to, the rules on administrative	entered into force. The provisions contained in
procedures set out in Articles 15 (1) and (3), 16	procedures set out in Articles 15 (1) and (3), 16	this amendment will have to be transposed by
and 17 and their application, and may take	and 17 and their application, and may take	the Member States after their entry into force
consider additional measures to support	consider additional measures to support	and can only be applied after that, so the 1-year
Member States in their implementation.';	Member States in their implementation.	deadline for examining the results is certainly
		not applicable in these cases, we propose to
		amend it.
(6) the following Article <u>15a</u> is inserted:		
'Article 15a		
Mainstreaming renewable energy in		
buildings		
1. In order to promote the production and	delete	The decarbonisation and the increased use of
use of renewable energy in the building sector,		renewable energy in buildings is tackled in the new EPBD which sets high standards for the

Presidency compromise text	Drafting Suggestions	Comments
Member States shall <u>define</u> set an indicative target for the share of renewables in final energy consumption in their buildings sector in 2030 that is consistent with an indicative target of at least a [49]% share of energy from renewable sources in the buildings sector <u>at in</u> the Union's <u>level</u> final consumption of energy in 2030. The national <u>indicative sharetarget</u> shall be expressed in terms of share of national final energy consumption and_calculated in accordance with the methodology set out in Article 7. Member States shall include their <u>sharetarget</u> in the updated -integrated national energy and climate plans submitted <u>referred</u> to <u>in Articles 3 and pursuant to Article</u> 14 of Regulation (EU) 2018/1999 as well as information on how they plan to achieve it.		building stock and proposes to prepare a National Renovation Plan which implies a comprehensive approach for the decarbonisation of buildings. It would be a parallel obligation to set a new share only for renewables in the NECPs , its added value is doubtful in proportion with the administrative burden. (data colleaction, separate methodology, parallel planning and monitoring) In case it stays, we propose to change the target to indicative national contribution to the decarbonisation of the building stock without mentioning any number. Clarify the provision to ensure that the distinction between new and existing buildings under Article 4 (1) of Directive 2010/31 / EU can be applied by Member States.
2. Member States shall introduce <u>appropriate</u> measures in their building		

Presidency compromise text	Drafting Suggestions	Comments
regulations and codes and, where applicable, in		
their support schemes, to increase the share of		
electricity and heating and cooling from		
renewable sources in the building stock. This		
<u>may</u> , includ <u>eing</u> national measures relating to		~
substantial increases in renewables self-		
consumption, renewable energy communities		
and local energy storage, in combination with		
energy efficiency improvements relating to		
cogeneration and passive, nearly zero-energy		
and zero-energy buildings.		
To achieve the indicative share of renewables	To achieve the indicative share of renewables	We do not support the provision for EPC
set out in paragraph 1, Member States shall, in	set out in paragraph 1, Member States may	requirement values in the RED. This issue
their building regulations and codes and, where	shall, in their building regulations and codes	should be resolved in the EPBD recast
applicable, in their support schemes or by other	and, where applicable, in their support schemes	discussion. However, the incentive and
means with equivalent effect, require the use of	or by other means with equivalent effect, require	opportunity to show this is also important in the
minimum levels of energy from renewable	the use of minimum levels of energy from	case of the deletion of (1).
sources in buildings, in line with the provisions	renewable sources in buildings, in line with the	
of Directive 2010/31/EU. Member States shall	provisions of Directive 2010/31/EU. Member	

Presidency compromise text	Drafting Suggestions	Comments
allow those minimum levels to be fulfilled,	States shall allow those minimum levels to be	
among others, through efficient district heating	fulfilled, among others, through efficient district	
and cooling.	heating and cooling.	
For existing buildings, the first subparagraph	delete	When using the term may (instead of shall), it is
shall apply to the armed forces only to the		not necessary to define the scope of the
extent that its application does not cause any		exception.
conflict with the nature and primary aim of the		
activities of the armed forces and with the		
exception of material used exclusively for		
military purposes.		
3. Member States shall ensure that public		
buildings at national, regional and local level,		
fulfil an exemplary role as regards the share of		
renewable energy used, in accordance with the		
provisions of Article 9 of Directive 2010/31/EU		
and Article 5 of Directive 2012/27/EU. Member		
States may, among others, allow that obligation		
to be fulfilled by providing for the roofs of		

Presidency compromise text	Drafting Suggestions	Comments
public or mixed private-public buildings to be		
used by third parties for installations that		
produce energy from renewable sources.		
4. In order to achieve the indicative share	In order to achieve the indicative share of	We propose to delete paragraph 1.
of renewable energy set out in paragraph 1,	renewable energy set out in paragraph 1,	
Member States shall promote the use of	Member States shall promote the use of	
renewable heating and cooling systems and	renewable heating and cooling systems and	
equipment. To that end, Member States shall	equipment. To that end, Member States shall	
use all appropriate measures, tools and	use all appropriate measures, tools and	
incentives, including, among others, energy	incentives, including, among others, energy	
labels developed under Regulation (EU)	labels developed under Regulation (EU)	
2017/1369 of the European Parliament and of	2017/1369 of the European Parliament and of	
the Council ²⁷ , energy performance certificates	the Council ²⁸ , energy performance certificates	
pursuant to Directive 2010/31/EU, or other	pursuant to Directive 2010/31/EU, or other	
appropriate certificates or standards developed	appropriate certificates or standards developed	
at national or Union level, and shall ensure the	at national or Union level, and shall ensure the	

²⁷ Regulation (EU) 2017/1369 of the European Parliament and of the Council of 4 July 2017 setting a framework for energy labelling and repealing Directive 2010/30/EU (OJ L 198, 28.7.2017, p. 1).

²⁸ Regulation (EU) 2017/1369 of the European Parliament and of the Council of 4 July 2017 setting a framework for energy labelling and repealing Directive 2010/30/EU (OJ L 198, 28.7.2017, p. 1).

Presidency compromise text	Drafting Suggestions	Comments
provision of adequate information and advice on	provision of adequate information and advice on	
renewable, highly energy efficient alternatives	renewable, highly energy efficient alternatives	
as well as on financial instruments and	as well as on financial instruments and	
incentives available to promote an increased	incentives available to promote an increased	
replacement rate of old heating systems and an	replacement rate of old heating systems and an	
increased switch to solutions based on	increased switch to solutions based on	
renewable energy.';	renewable energy.';	
(7) in Article 18, paragraphs 3 and 4 are		
replaced by the following:		
³ . Member States shall ensure that certification		
schemes or equivalent qualification schemes		
are available for installers and designers of all		
forms of renewable heating and cooling systems		
in buildings, industry and agriculture, and for		
installers of solar photovoltaic systems. Those		
schemes may take into account existing schemes		
and structures as appropriate, and shall be based		
on the criteria laid down in Annex IV. Each		

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	Comments
Member State shall recognise the certification		
awarded by other Member States in accordance		
with those criteria.		\mathbb{C}
Member States shall set up the framework		
ensur ing e that trained and qualified installers of		
renewable heating and cooling systems are		
available in sufficient numbers for the relevant		
technologies to service the growth of renewable		
heating and cooling required to contribute to the		
annual increase in the share of renewable energy		
in the heating and cooling sector as set out in		
Article 23.		
To achieve such sufficient numbers of installers		
and designers, Member States shall ensure that		
sufficient training programmes leading to		
qualification or certification covering renewable		
heating and cooling technologies, and their		
latest innovative solutions, are made available.		

Presidency compromise text	Drafting Suggestions	Comments
Member States shall put in place measures to		
promote participation in such programmes, in		
particular by small and medium-sized		
enterprises and the self-employed. Member		
States may put in place voluntary agreements		
with the relevant technology providers and		
vendors to train sufficient numbers of installers,		
which may be based on estimates of sales, in the		
latest innovative solutions and technologies		
available on the market.		
4. Member States shall make information on the		
certification schemes or equivalent		
qualification schemes referred to in paragraph		
3 available to the public. Member States shall		
ensure that the list of installers who are qualified		
or certified in accordance with paragraph 3 is		
regularly updated and made available to the		
public.';		

Presidency compromise text	Drafting Suggestions	Comments
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(8) Article 19 is amended as follows:		<u></u>
(a) paragraph 2 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'To that end, Member States shall ensure that a		
guarantee of origin is issued in response to a		
request from a producer of energy from		
renewable sources, <u>unless Member States</u>		
decide, for the purposes of accounting for the		
market value of the guarantee of origin, not		
to issue such a guarantee of origin to a		
producer that receives financial support from		
a support schemeMember States may arrange		
for guarantees of origin to be issued for energy		
from non-renewable sources. Issuance of		
guarantees of origin may be made subject to a		
minimum capacity limit. A guarantee of origin		

Presidency compromise text	Drafting Suggestions	Comments
shall be of the standard size of 1 MWh. No		
more than one guarantee of origin shall be		
issued in respect of each unit of energy		
produced;		
By way of derogation to the paragraph		
above, Member States that have decided, for		
the purposes of accounting, not to issue such		
a guarantee of origin to a producer that		
receives financial support from a support		
scheme, may continue to do so for a		
transitional period up to 31 December 2024';		
-(ii) the fifth subparagraph is deleted;		
(b) in paragraph 8, the first subparagraph is		
replaced by the following:		
'Where an electricity supplier is required to		
demonstrate the share or quantity of energy		

Presidency compromise text	Drafting Suggestions	Comments
from renewable sources in its energy mix for the		
purposes of Article 3(9), point (a) of Directive		
2009/72/EC, it shall do so by using guarantees		\mathbb{C}
of origin except as regards the share of its		
energy mix corresponding to non-tracked		~
commercial offers, if any, for which the supplier		
may use the residual mix.';		
(9) in Article 20, paragraph 3 is replaced by		
the following:		
'3. Subject to their assessment included in the	'3. Subject to their assessment included in the	We propose to extend the scope of this Article
integrated national energy and climate plans in	integrated national energy and climate plans in	to renovation/ modernization of district heating
accordance with Annex I to Regulation (EU)	accordance with Annex I to Regulation (EU)	networks in order to incentivize the investments
2018/1999 on the necessity to build new	2018/1999 on the necessity to build new or	in existing infrastructure as well. Decarbonising
infrastructure for district heating and cooling	modernize existing infrastructure for district	existing fossil based district heating systems is
from renewable sources in order to achieve the	heating and cooling from renewable sources in	quite a challenge. Modernisation of existing
Union target set in Article 3(1) of this Directive,	order to achieve the Union target set in Article	infrastructure is the most cost efficient tool to
Member States shall, where relevant, take the	3(1) of this Directive, Member States shall,	increase renewable sources in district heating
necessary steps with a view to developing	where relevant, take the necessary steps with a	systems. Such step should be recognised by the
		systems. Such step should be recognised by the

Presidency compromise text	Drafting Suggestions	Comments
efficient district heating and cooling	view to developing efficient district heating and	legislation. According to the Commission
infrastructure to promote heating and cooling	cooling infrastructure to promote heating and	decision on state aid in the form of public
from renewable energy sources, including solar	cooling from renewable energy sources,	interest, significant infrastructure development
energy, ambient energy, geothermal energy,	including solar energy, ambient energy,	is a precondition for applying state aid for more
biomass, biogas, bioliquids and waste heat and	geothermal energy, biomass, biogas, bioliquids	than a 10 years period. We propose to
cold, in combination with thermal energy	and waste heat and cold, in combination with	supplement the wording with a reference to
storage.';	thermal energy storage. Such investment may	significant development in order to ensure that
	be considered as significant investment in the	such development may receive state support
	state aid procedure';	where necessary.
(10) the following Article 20a is inserted:		
'Article 20a		
Facilitating system integration of renewable		
electricity		
'1. Member States shall require transmission	1. Member States shall require transmission	the disclosure of data as suggested in this

Presidency compromise text	Drafting Suggestions	Comments
system operators and, when appropriate,	system operators and, when appropriate,	provision for each bidding zone and close to real
distribution system operators in their territory to	distribution system operators in their territory to	time, is an expensive requirement for network
make available information on the share of	make available information on the share of	operators which will ultimately lead to a rise in
renewable electricity and the greenhouse gas	renewable electricity and the greenhouse gas	costs for the customer. Furthermore, the RES
emissions content of the electricity supplied in	emissions content of the electricity supplied in	percentage is difficult to disclose when the
each bidding zone, as accurately as possible and	each bidding zone, as accurately and timely as	generation is not directly connected to the DSO
as close to real time as possible but in time	possible and as close to real time as possible but	grid. The data providing should be linked to the
intervals of no more than one hour, with	in time intervals of no more than one hour, with	maturity of the market, as markets are different.
forecasting where available. This information	forecasting where available. This information	
shall be made available digitally in a manner	shall be made available digitally in a manner	
that ensures it can be used by electricity market	that ensures it can be used by electricity market	
participants, aggregators, consumers and end-	participants, aggregators, consumers and end-	
users, and that it can be read by electronic	users, and that it can be read by electronic	
communication devices such as smart metering	communication devices such as smart metering	
systems, electric vehicle recharging points,	systems, electric vehicle recharging points,	
heating and cooling systems and building	heating and cooling systems and building	
energy management systems.	energy management systems.	
2. In addition to the requirements in [the	taking into accont sensitive data	We recommend to refer to the sensitive data
proposal for a Regulation concerning batteries	protection.	protection and data ownership.

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Presidency compromise text	Drafting Suggestions	Comments
and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020], Member States shall ensure that		
manufacturers of domestic and industrial		
batteries enable real-time access to basic battery		×
management system information, including		
battery capacity, state of health, state of charge		
and power set point, to battery owners and users		
as well as to third parties acting on their behalf,		
such as building energy management companies		
and electricity market participants, under non-		
discriminatory terms and at no cost.		
Member States shall ensure that vehicle		
manufacturers make available, in real-time, in-		
vehicle data related to the battery state of health,		
battery state of charge, battery power set_point,		
battery capacity, as well as the location of		
electric vehicles to electric vehicle owners and		
users, as well as to third parties acting on the		

Presidency compromise text	Drafting Suggestions	Comments
owners' and users' behalf, such as electricity		
market participants and electromobility service		
providers, under non-discriminatory terms and		\mathbb{C}
at no cost, in addition to further requirements in		
the type approval and market surveillance		
regulation.		
3In addition to the requirements in [the		
proposal for a Regulation concerning the		
deployment of alternative fuel infrastructure,		
repealing Directive 2014/94/EU], Member		
States shall ensure that non-publicly accessible		
normal power recharging points installed in		
their territory from [the transposition deadline of		
this amending Directive] can support smart		
charging functionalities and, where appropriate		
based on assessment by the regulatory authority,		
bidirectional charging functionalities.		
4. Member States shall ensure that the national		

Presidency compromise text	Drafting Suggestions	Comments
regulatory framework does not discriminate		
against participation in the electricity markets,		
including congestion management and the		C >
provision of flexibility and balancing services,		
of small or mobile systems such as domestic		× · · · · · · · · · · · · · · · · · · ·
batteries and electric vehicles, both directly and		
through aggregation.';		
(11) the following Article 22a is inserted:		
'Article 22a		
Mainstreaming renewable energy in industry	DELETE	
1. Member States shall endeavour to		We suggest a bottom up approach based on the
increase the share of renewable sources in the		next NECP review where Member States could
amount of energy sources used for final energy		introduce a minimum industrial target for
and non-energy purposes in the industry sector		renewable source increase on a voluntary basis.
by an indicative f average minimum-annual		All carbon-free and low-carbon hydrogen
increase of of at least 1.1 percentage points as		production methods that can help to achieve at

Presidency compromise text	Drafting Suggestions	Comments
an annual average calculated every 3 years		least 70% GHG savings obligation from the use
by 2030] .		of applied fuels should be considered. I
		Let's not forget that other technologies, such as
		electrification and applying CCS technology to
		reduce the CO2 emissions from combustion
		could also play a role in decarbonising industry.
		The Regulation of the Emissions Trading
		Scheme (ETS) is an effective tool for industrial
		decarbonisation; we do not support double,
		technology specific regulation.
		The rethinking and implementation of
		regulatory and support programs of industry
		only for renewables is a time-consuming
		process, their impact is periodic and their
		growth is not linear.
		High priority should be given to ensuring that
		eco-labeling clearly highlights the real GHG
		emissions of the products. The eco-label should
		be clear.

Presidency compromise text	Drafting Suggestions	Comments
Member States shall include the measures		
planned and taken to achieve such indicative		\mathbb{C}
increase in their integrated national energy and		
climate plans and progress reports submitted		~
pursuant to Articles 3, 14 and 17 of Regulation		
(EU) 2018/1999.		
Member States shall ensure that the contribution	Member States shall ensure that the contribution	All low-carbon hydrogen production methods
of renewable fuels of non-biological origin used	of renewable fuels of non-biological origin and	that can achieve the 70% GHG savings
for final energy and non-energy purposes shall	low-carbon hydrogen used for final energy and	obligation required for RFNBOs emission
be [XX] % of the hydrogen used for final	non-energy purposes shall be [25] % of the	reduction should be taken into account.
energy and non-energy purposes in industry by	hydrogen used for final energy and non-energy	Including yellow hydrogen (by nuclear energy),
[20XX] and [50] % by [20XX]. For the	purposes in industry by [2030]. and [50] % by	blue hydrogen (by CCS technology) and
calculation of that percentage, the following	<mark> 20XX .</mark> .	innovative hydrogen production methods.
rules shall apply:	or	
	Delete	In our opinion, a 50% RFNBO share
		requirement for the industry is not feasible.
		Companies and countries conducting advanced
		research in the field of industry are much ahead

Presidency compromise text	Drafting Suggestions	Comments
		of the others, so perhaps they will meet the set
		goals. However, even if a Member State
		transfers the right to use hydrogen-based new
		technologies than sharing knowledge (eg in the
		steel industry), introduction and adaptation to
		local specificities can be measured in years.
		Thus, we propose a minimum derogation in this
		area.
(a) For the calculation of the denominator,		
the energy content of hydrogen for final energy		
and non-energy purposes shall be taken into		
account, excluding hydrogen used as		
intermediate products for the production of		
conventional transport fuels.		
(b) For the calculation of the numerator, the		
energy content of the renewable fuels of non-		
biological origin consumed in the industry		
sector for final energy and non-energy purposes		

Presidency compromise text	Drafting Suggestions	Comments
shall be taken into account, excluding renewable fuels of non-biological origin used as intermediate products for the production of conventional transport fuels.		
(c) For the calculation of the numerator and the denominator, the values regarding the energy content of fuels set out in Annex III shall be used.	 (c) For the calculation of the numerator and the denominator, the values regarding the energy content of fuels set out in Annex III shall be used. For the contribution referred to in Article 22a (1), third subparagraph, Member States may take into account low-carbon hydrogen. 	
2. Member States shall ensure that industrial products that are labelled or claimed to be produced with renewable energy and renewable fuels of non-biological origin shall indicate the percentage of renewable energy used or renewable fuels of non-biological origin used in the raw material acquisition and pre-		

Presidency compromise text	Drafting Suggestions	Comments
processing, manufacturing and distribution		
stage, calculated on the basis of the		
methodologies laid down in Recommendation		
2013/179/EU ²⁹ or, alternatively, ISO		
14067:2018.';		
(12) Article 23 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. In order to promote the use of renewable	1. In order to promote the use of renewable	We do not support a mandatory renewable sub-
energy in the heating and cooling sector, each	energy in the heating and cooling sector, each	target, but instead encourage decarbonisation as
Member State- <u>shall</u> , increase the share of	Member State-shall, endeavour to increase the	a guiding principle.
renewable energy in that sector by at least 1.1	share of renewable energy in that sector by at	
percentage points as an annual average	least 1.1 percentage points as an annual average	
calculated for the periods 2021 to 2025 and	calculated for the periods 2021 to 2025 and	
2026 to 2030, starting from the share of	2026 to 2030, starting from the share of	
renewable energy in the heating and cooling	renewable energy in the heating and cooling	

²⁹ 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210

Presidency compromise text	Drafting Suggestions	Comments
sector in 2020, expressed in terms of national	sector in 2020, expressed in terms of national	
share of gross final energy consumption and	share of gross final energy consumption and	
calculated in accordance with the methodology	calculated in accordance with the methodology	
set out in Article 7.	set out in Article 7.	
That increase shall be of [1.5] percentage points	That increase shall be of [1.5] percentage points	This is redundant in view of the next paragraph
for Member States where waste heat and cold is	for Member States where waste heat and cold is	Waste heat should be treated at equal level with
used. In that case, Member States may count	used. In that case, Member States may count	renewable energy in line with the energy
waste heat and cold up to 40 % of the average	waste heat and cold up to 40 % of the average	efficiency firs principle.
annual increase.	annual increase.	
Member States may count waste heat and	Member States may count waste heat and	Waste heat should be treated at equal level with
cold towards the average annual increase	cold towards the average annual increase	renewable energy in line with the energy
referred to in the first subparagraph, up to a	referred to in the first subparagraph, up to a	efficiency firs principle.
limit of 0.4 percentage points. If they decide	limit of 0.4 percentage points. <mark>If they decide</mark>	
to do so, the average annual increase shall	to do so, the average annual increase shall	
increase by half of the waste heat and cold	increase by half of the waste heat and cold	
percentage points used to an upper limit of	percentage points used to an upper limit of	
1.3 percentage points.	1.3 percentage points.	

Presidency compromise text	Drafting Suggestions	Comments
Member States shall inform the Commission		In case the target remains indicative, as we
about their intention to count waste heat and	delete:	suggest it, the top ups are redundant, this would
cold and the estimated amount in their	In addition to the minimum 1.1 percentage	create a too complicated system with little
integrated national energy and climate plans	points annual increase referred to in the first	added value.
submitted pursuant to Articles 3 and 14 of	subparagraph, each Member State shall	
Regulation (EU) 2018/1999. In addition to the	endeavour to increase the share of renewable	
minimum 1.1 percentage points annual increase	energy in their heating and cooling sector by	
referred to in the first subparagraph, each	the resulting shares as amount set out in	
Member State shall endeavour to increase the	Annex 1a.	
share of renewable energy in their heating and		
cooling sector by the resulting shares as		
amount set out in Annex 1a.		
(b) the following paragraph 1a is inserted:		
'1a. Member States shall carry out an		
assessment of their potential of energy from		
renewable sources and of the use of waste heat		
and cold in the heating and cooling sector		
including, where appropriate, an analysis of		

Presidency compromise text	Drafting Suggestions	Comments
areas suitable for their deployment at low		
ecological risk and of the potential for small-		
scale household projects. The assessment shall		
set out milestones and measures to in increase		
renewables in heating and cooling and, where	×	
appropriate, the use of waste heat and cold		
through district heating and cooling with a view		
of establishing a long-term national strategy to		
decarbonise heating and cooling. The		
assessment shall be part of the integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU)		
2018/1999, and shall accompany the		
comprehensive heating and cooling assessment		
required by Article 14(1) of Directive		
2012/27/EU.';		
(c) in paragraph 2, first subparagraph, point		
(a) is deleted.		

Presidency compromise text	Drafting Suggestions	Comments
(d) paragraph 4 is replaced by the following:		
'4. To achieve the average annual increase		
referred to in paragraph 1, first subparagraph,		
Member States may implement one or more of		
the following measures:		
(c) where is a line of some state of some state		
(a) physical incorporation of renewable		
energy or waste heat and cold in the energy		
sources and fuels supplied for heating and		
cooling;		
(b) installation of highly efficient renewable		
heating and cooling systems in buildings, or use		
of renewable energy or waste heat and cold in		
industrial heating and cooling processes;		
(c) measures covered by tradable certificates		
proving compliance with the obligation laid		
down in paragraph 1, first subparagraph,		

Presidency compromise text	Drafting Suggestions	Comments
	Dratting Suggestions	
through support to installation measures under		
point (b) of this paragraph, carried out by		
another economic operator such as an		
independent renewable technology installer or		
an energy service company providing renewable		~
installation services;		
(d) capacity building for national and local		
authorities to plan and implement renewable		
projects and infrastructures;		
(e) creation of risk mitigation frameworks to		
reduce the cost of capital for renewable heat and		
cooling projects;		
(f) promotion of heat purchase agreements		
for corporate <u>consumers</u> and collective small		
consumers;		
consumers,		
(g) planned replacement schemes of fossil		

Presidency compromise text	Drafting Suggestions	Comments
heating systems or fossil phase-out schemes		
with milestones;		
(h) requirements at local and regional		
level concerning renewable heat planning,		
encompassing cooling, requirements at local and		
regional level;		
(i) other policy measures, with an		
equivalent effect, including fiscal measures,		
support schemes or other financial incentives.		
When adopting and implementing those		
measures, Member States shall ensure their		
accessibility to all consumers, in particular those		
in low-income or vulnerable households, who		
would not otherwise possess sufficient up-front		
capital to benefit.';		
(13) Article 24 is amended as follows:		

Presidency compromise text	Drafting Suggestions	Comments
(a) paragraph 1 is replaced by the following:		
		\mathbb{C}^{*}
'1. Member States shall ensure that	'1. Member States shall ensure that	We propose specifying the primary energy
information on the energy performance and the	information on the energy performance and/or	demand of the final use in order to inform the
share of renewable energy in their district	specifying the primary energy demand of the	consumer in addition to the share of renewables.
heating and cooling systems is provided to final	final use and the share of renewable energy in	
consumers in an easily accessible manner, such	their district heating and cooling systems is	
as on bills or on the suppliers' websites and on	provided to final consumers in an easily	
request. The information on the renewable	accessible manner, such as on bills or on the	
energy share shall be expressed at least as a	suppliers' websites and on request. The	
percentage of gross final <u>energy</u> consumption of	information on the renewable energy share shall	
heating and cooling assigned to the customers of	be expressed at least as a percentage of gross	
a given district heating and cooling system,	final energy consumption of heating and	
including information on how much energy was	cooling assigned to the customers of a given	
used to deliver one unit of heating to the	district heating and cooling system, including	
customer or end-user.';	information on how much energy was used to	
	deliver one unit of heating to the customer or	
	end-user.';	

Presidency compromise text	Drafting Suggestions	Comments
(b) paragraph 4 is replaced by the following:		
'4. Member States shall endeavour to increase	'4. Member States shall endeavour to increase	The renewable target for district heating (2.1% /
the share of energy from renewable sources and	the share of energy from renewable sources and	year increase) is more than double the value set
from waste heat and cold in district heating and	from waste heat and cold in district heating and	in 2018. According to our calculations such
cooling by [at least 2.1] percentage points as an	cooling by [at least 1%] percentage points as an	increase is unrealistic, especially for the period
annual average calculated for the period 2021 to	annual average calculated for the period 2021 to	2021-2025 taking into account the possible
2025 and for the period 2026 to 2030, starting	2025 and for the period 2026 to 2030, starting	entry into force of RED3. We propose to
from the share of energy from renewable	from the share of energy from renewable	maintain existing level of the indicative target.
sources and from waste heat and cold in district	sources and from waste heat and cold in district	
heating and cooling in 2020, and shall lay down	heating and cooling in 2020, and shall lay down	
the measures necessary to that end. The share of	the measures necessary to that end. The share of	
renewable energy shall be expressed in terms of	renewable energy shall be expressed in terms of	
share of gross final energy consumption in	share of gross final energy consumption in	
district heating and cooling adjusted to normal	district heating and cooling adjusted to normal	
average climatic conditions.	average climatic conditions.	
Member States with a share of energy from		
renewable sources and from waste heat and cold		
in district heating and cooling above 60 % may		

Presidency compromise text	Drafting Suggestions	Comments
count any such share as fulfilling the average		
annual increase referred to in the first		
subparagraph. Member States with a share of		c »
energy from renewable sources and from		
waste heat and cold in district heating and		Ť.
cooling above 50% and up to 60 % may		
count any such share as fulfilling half of the		
average annual increase referred to in the		
<u>first subparagraph.</u>		
Member States shall lay down the necessary		
measures to implement the average annual		
increase referred to in the first subparagraph in		
their integrated national energy and climate		
plans pursuant to Annex I to Regulation (EU)		
2018/1999.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall ensure that operators	'4a. Member States shall ensure that operators	We do not agree that the criteria for the

Presidency compromise text	Drafting Suggestions	Comments
of district heating or cooling systems above 25	of district heating or cooling systems above 25	mandatory purchase of heat from RES and
MWth capacity are obliged to connect third	MWth capacity are obliged to connect third	waste heat should be set by the Member State's
party suppliers of energy from renewable	party suppliers of energy from renewable	competent authority. We believe that the
sources and from waste heat and cold or are	sources and from waste heat and cold or are	purchase of heat should primarily be an
obliged to offer to connect and purchase heat or	obliged to offer to connect and purchase heat or	agreement of the relevant parties.
cold from renewable sources and from waste	cold from renewable sources and from waste	The mechanism of third party access is unclear.
heat and cold from third-party suppliers based	heat and cold from third-party suppliers based	We support CZ proposal.
on non-discriminatory criteria set by the	on non-discriminatory criteria set by the	
competent authority of the Member State	competent authority of the Member State	
concerned, where such operators need to do one	concerned, where such operators need to do one	
or more of the following:	or more of the following:	
(a) meet demand from new customers;		
(b) replace existing heat or cold generation		
capacity;		
(c) expand existing heat or cold generation capacity.';		
1 5 7		

Presidency compromise text	Drafting Suggestions	Comments
(d) paragraphs 5 and 6 are replaced by the		
following:		
		\mathbb{C}
'5. Member States may allow an operator of a		
district heating or cooling system to refuse to		
connect and to purchase heat or cold from a		
third-party supplier in any of the following		
situations:		
(a) the system lacks the necessary capacity		
due to other supplies of heat or cold from		
renewable sources or of waste heat and cold;		
(b) the heat or cold from the third-party		
supplier does not meet the technical parameters		
necessary to connect and ensure the reliable and		
safe operation of the district heating and cooling		
system;		
(c) the operator can demonstrate that		

Presidency compromise text	Drafting Suggestions	Comments
providing access would lead to an excessive		
heat or cold cost increase for final customers		
compared to the cost of using the main local		
heat or cold supply with which the renewable		
source or waste heat and cold would compete;		~
(d) the operator's system meets the		
definition of efficient district heating and		
cooling set out in [Article x of the proposed		
recast of the Energy Efficiency Directive].		
Member States shall ensure that, when an		
operator of a district heating or cooling system		
refuses to connect a supplier of heating or		
cooling pursuant to the first subparagraph,		
information on the reasons for the refusal, as		
well as the conditions to be met and measures to		
be taken in the system in order to enable the		
connection, is provided by that operator to the		
competent authority. Member States shall		
Presidency compromise text	Drafting Suggestions	Comments
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ensure that an appropriate process is in place to		
remedy unjustified refusals.		
6. Member States shall put in place a	6. where applicable Member States will put in	We support the launch of a dialogue between
coordination framework between district heating	place a coordination framework between district	district heating /cooling systems and industrial
and cooling system operators and the potential	heating and cooling system operators and the	sectors to recover waste heat. However, the
sources of waste heat and cold in the industrial	potential sources of waste heat and cold in the	coordination framework needs to be clarified.
and tertiary sectors to facilitate the use of waste	industrial and tertiary sectors to facilitate the use	Coordination should be determined taking into
heat and cold. That coordination framework	of waste heat and cold. That coordination	account Member States' specificities, resources
shall ensure dialogue as regards the use of waste	framework shall ensure dialogue as regards the	and administrative burdens
heat and cold involving at least:	use of waste heat and cold involving at least:	
(a) district heating and cooling system		
operators;		
(b) industrial and tertiary sector enterprises		
generating waste heat and cold that can be		
economically recovered via district heating and		
cooling systems, such as data centres, industrial		
plants, large commercial buildings and public		

Presidency compromise text	Drafting Suggestions	Comments
transport; and		
(c) local authorities responsible for		C
planning and approving energy infrastructures.';		
(e) paragraphs 8, 9 and 10 are replaced by		
the following:		
'8. Member States shall establish a framework	Member States shall establish a framework	Current wording creates heavy administrative
under which electricity distribution system	under which Eelectricity distribution system	burden on MS and the operators. Control over
operators will assess, at least every four years,	operators will assess, at least every four years,	the investment plans of companies in this field,
in cooperation with the operators of district	in cooperation with the operators of district	often joint-stock, that is too direct conflicts with
heating and cooling systems in their respective	heating and cooling systems in their respective	principles of private and public interaction, and
areas, the potential for district heating and	areas, to assess will monitor the potential for	may result in general avoidance of such
cooling systems to provide balancing and other	district heating and cooling systems to provide	coordination.
system services, including demand response and	balancing and other system services, including	We support PL proposal.
thermal storage of excess electricity from	demand response and thermal storage of excess	
renewable sources, and whether the use of the	electricity from renewable sources, in line with	
identified potential would be more resource- and	to the existing provisions in Directive	
cost-efficient than alternative solutions.	<u>2019/944</u> .	

Presidency compromise text	Drafting Suggestions	Comments
Member States shall ensure that electricity		It is not clear how the TSO should take due
transmission and distribution system operators		account of the results of the assessment required
take due account of the results of the assessment		under the first subparagraph above.
required under the first subparagraph in grid		Ť
planning, grid investment and infrastructure		
development in their respective territories.		
Member States shall facilitate coordination		It is not clear how the Member States will be
between operators of district heating and		involved in facilitating coordination between the
cooling systems and electricity transmission and		named bodies
distribution system operators to ensure that		
balancing, storage and other flexibility services,		
such as demand response, provided by district		
heating and district cooling system operators,		
can participate in their electricity markets.		
Member States may extend the assessment and		
coordination requirements under the first and		
third subparagraphs to gas transmission and		

Presidency compromise text	Drafting Suggestions	Comments
distribution system operators, including		
hydrogen networks and other energy networks.		
9. Member States shall ensure that the rights of		
consumers and the rules for operating district		
heating and cooling systems in accordance with		
this Article are clearly defined, publicly		
available and enforced by the competent		
authority.		
10. A Member State shall not be required to		
apply paragraphs 2 to and 9 where at least one		
of the following conditions is met:		
(a) its share of district heating and cooling		
was less than or equal to 2 % of the gross final		
energy consumption in heating and cooling on		
24 December 2018;		
(b) its share of district heating and cooling is		

Presidency compromise text	Drafting Suggestions	Comments
increased above 2 % of the gross final energy		
consumption in heating and cooling on 24		
December 2018 by developing new efficient		\mathbb{C}
district heating and cooling based on its		
integrated national energy and climate plan		~
pursuant to Annex I to Regulation (EU)		
2018/1999 and the assessment referred to in		
Article 23(1a) of this Directive;		
(c) 90 % of the gross final energy		
consumption in district heating and cooling		
systems takes place in district heating and		
cooling systems meeting the definition laid		
down in [Article x of the proposed recast of the		
Energy Efficiency Directive].';		
(14) Article 25 is replaced by the following:		
'Article 25		

Presidency compromise text	Drafting Suggestions	Comments
Greenhouse gas intensity reduction in		The CO2 emission performance standards (EU
the transport sector from the use of		2019/631 and 2019/1242) and this draft are not
renewable energy		in line with each other. Perfect fulfillment of the
		RED does not ensure medium- and long-term
		fulfillment of vehicle CO2 regulations.
		Conversely, fulfillment of the RED III Directive
		may not be ensure the fulfillment of the CO2
		emission regulations.
1. Each Member State shall set an		
obligation on fuel suppliers to ensure that:		
(a) the amount of renewable fuels and		We welcome to swich to GHG reduction based
renewable electricity supplied to the transport		calculation compared to the previous renewable
sector leads to a greenhouse gas intensity		share. We are scrutinising the target number.
reduction of at least [13] % by 2030, compared		However, more flexibility for Member States
to the baseline set out in Article 27(1), point (b),		would be necessary to choose the most cost
in accordance with an indicative trajectory set		optimal measures to decarbonise the trasport
by the Member State;		sector. The directive cannot pre-determine, pick
		and chose technology. It should respect

Presidency compromise text	Drafting Suggestions	Comments
		technology-neutrality, and aknowlage and
		account all alternative and carbon free fuels,
		especially nuclear based electricity.
(b) the share of advanced biofuels and	(b) the share of advanced biofuels and	The 2.6% RFNBO target for 2030 is unrealistic
biogas produced from the feedstock listed in	biogas produced from the feedstock listed in	as this target will require drastic renewable
Part A of Annex IX in the energy supplied to the	Part A of Annex IX in the energy supplied to the	electricity demands. Electromobility should be
transport sector is at least 0,2 % in 2022, 0,5 %	transport sector is at least 0,2 % in 2022, 0,5 %	further promoted, and industry should be
in 2025 and [2,2] % in 2030, and the share of	in 2025 and [2,2] % in 2030, and an indicative	decarbonised to a large extent with green
renewable fuels of non-biological origin is at	share of renewable fuels of non-biological	hydrogen. Electrification will also spread to
least [2,6] % in 2030.	origin is at least [x] % in the energy supplied	other segments. This makes the rapid greening
	to the transport sector in 2030.	of transport by RFNBO a major challenge.
		Therefore, in order to decarbonise the transport
		sector, all low-carbon and carbon-free methods
		that can contribute to meeting at least 70%
		GHG savings obligation and to the uptake of
		carbon-free and low-carbon hydrogen should be
		considered.Including yellow hydrogen (by
		nuclear energy), blue hydrogen (by CCS
		technology) and innovative hydrogen

Presidency compromise text	Drafting Suggestions	Comments
		production methods.
		In view of the above, we recommend that
		Member States could introduce a minimum
		RFNBO target on a voluntary basis.
		Current electricity infrastructure cannot
		sufficiently connect regions with high
		renewable potential to where this new electricity
		will be needed, and relocation of these
		industries to regions with high renewable
		potential would be inefficient, would put at risk
		jobs, and would mean an unacceptable
		discrimination against regions with lower
		potential.
For the calculation of the reduction	For the calculation of the reduction referred to	In order to ensure a more harmonised approach
referred to in point (a) and the share referred to	in point (a) and the share referred to in point (b),	across the Union, a provision should be
in point (b), Member States shall take into	Member States shall take into account	explicitly included to allow recycled carbon
account renewable fuels of non-biological origin	renewable fuels of non-biological origin also	fuels to comply rather than leaving this at the
also when they are used as intermediate	when they are used as intermediate products for	discretion of Member States. At Union level, the
products for the production of conventional	the production of conventional <u>transport</u> fuels.	production of RCF shall follow the criteria

Presidency compromise text	Drafting Suggestions	Comments
transport fuels. For the calculation of the	For the calculation of the reduction referred to	defined in the future delegated act on
reduction referred to in point (a), Member States	in point (a), Member States shall take into	RFNBO/RCF and therefore, the sustainability is
may take into account recycled carbon fuels.	account recycled carbon fuels and may take	preserved.
	into account low-carbon electricity meeting	
	criteria in Article 29. point 10 (d), and for the	
	sub-target on renewable fuels of	
	nonbiological origin referred to in point (b)	
	<mark>may take into account low-carbon hydrogen.</mark>	
When setting the obligation on fuel suppliers,		
Member States may exempt fuel suppliers		
supplying electricity or renewable liquid and		
gaseous transport fuels of non-biological origin		
from the requirement to comply with the		
minimum share of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX with respect to those fuels.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		

Presidency compromise text	Drafting Suggestions	Comments
ensure the achievement of the targets set out		
therein, Member States may do so by means		
of measures targeting volumes, energy		
content or greenhouse gas emissions,		
provided that it is demonstrated that the		
greenhouse gas intensity reduction and		
minimum shares referred to in points (a) and		
(b) of the first subparagraph are achieved.		
When setting the obligation referred to in		Please specify the REV2 proposal "Member
points (a) and (b) of the first subparagraph to		States may distinguish between different energy
ensure the achievement of the targets set out		carriers".
therein, Member States may distinguish		
between different energy carriers.		
2. Member States shall establish a	Member States shall establish a mechanism	EV charging takes place typically at home and
mechanism allowing fuel suppliers in their	allowing fuel suppliers in their territory to	at private office parking locations. Therefore, it
territory to exchange credits for supplying	exchange credits for supplying renewable	will take a longer time period to make full use
renewable energy to the transport sector.	energy to the transport sector. Economic	of public chargers when EV use will be
Economic operators that supply renewable	operators that supply renewable and lowcarbon	dominant. Renewable electricity should not only

Presidency compromise text	Drafting Suggestions	Comments
electricity to electric vehicles through public	electricity to electric vehicles through public	be accountable from public charging, but also an
recharging stations shall receive credits,	recharging stations or directly to consumers'	appropriately documented nonpublic charging
irrespectively of whether the economic	location measured and reported by using	that can prove renewable electricity purchase for
operators are subject to the obligation set by the	smart metering system shall receive credits,	the purpose of EV charging via smart metering.
Member State on fuel suppliers, and may sell	irrespectively	This will incentivize solutions to make all
those credits to fuel suppliers, which shall be		charging renewable electricity in all places.
allowed to use the credits to fulfil the obligation		
set out in paragraph 1, first subparagraph.';		
(15) Article 26 is amended as follows:		scrutiny reservation on the calculation of the target, more flexibility would be required for member States to meet the national GHG reduction target.
(a) paragraph 1 is amended as follows:		
(i) the first subparagraph is replaced by the following:		
'For the calculation of a Member State's gross	For the calculation of a Member State's gross	We support the 7% cap for food- and feed-based

Presidency compromise text	Drafting Suggestions	Comments
final consumption of energy from renewable	final consumption of energy from renewable	biofuels to eliminate the risk of ILUC effect.
sources referred to in Article 7 and of the	sources referred to in Article 7 and of the	However, to set 2020 as a baseline is
greenhouse gas intensity reduction target	greenhouse gas intensity reduction target	questionable as several conditions, including the
referred to in Article 25(1), first subparagraph,	referred to in Article 25(1), first subparagraph,	Annex IX. B cap of 1,7 e%, was not introduced
point (a), the share of biofuels and bioliquids, as	point (a), the share of biofuels and bioliquids, as	at that time. The conditions before 2021 forced
well as of biomass fuels consumed in transport,	well as of biomass fuels consumed in transport,	obligated companies towards a compliance
where produced from food and feed crops, shall	where produced from food and feed crops, shall	strategy focusing on all waste-based biofuels
be no more than one percentage point higher	be no more than <mark>one percentage point higher</mark>	and use less food- and feed-based biofuels,
than the share of such fuels in the final	<mark>than the share of such fuels in the final</mark>	which is reflected in 2020 consumption.
consumption of energy in the transport sector in	consumption of energy in the transport sector	Consequently, we propose to give the power to
2020 in that Member State, with a maximum of	in 2020 in that Member State, with a	member states to decide on the level of their
7 % of final consumption of energy in the	maximum of 7 % of final consumption of	national cap within the 7 e% universal cap.
transport sector in that Member State.';	energy in the transport sector in that Member	
	State in 2020.'	
	Where that share is below 1 % in a Member	
	State, it may be increased to a maximum of 2 %	
	of the final consumption of energy in the road	
	and rail transport sectors.	
(ii) the fourth subparagraph is replaced by		

Presidency compromise text	Drafting Suggestions	Comments
the following:		
'Where the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
produced from food and feed crops in a		
Member State is limited to a share lower than		
7 % or a Member State decides to limit the share		
further, that Member State may reduce the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), accordingly, in view of the		
contribution these fuels would have made in		
terms of greenhouse gas emissions saving. For		
that purpose, Member States shall consider		
those fuels save 50 % greenhouse gas		
emissions.';		
(b) in paragraph 2, first and fifth		
subparagraphs, 'the minimum share referred to		
in the first subparagraph of Article 25(1)' is		

Presidency compromise text	Drafting Suggestions	Comments
replaced by 'the greenhouse gas intensity		
emission reduction target referred to in Article		
25(1), first subparagraph, point (a)';		\mathbb{C}
(16) Article 27 is amended as follows:		
(a) the title is replaced by the following:		
'Calculation rules in the transport sector and		
with regard to renewable fuels of non-biological		
origin regardless of their end use';		
(b) paragraph 1 is replaced by the following:		
'1. For the calculation of the greenhouse gas		
intensity reduction referred to in Article 25(1),		
first subparagraph, point (a), the following rules		
shall apply:		
(a) the greenhouse gas emissions savings		

Presidency compromise text	Drafting Suggestions	Comments
	Draining suggestions	
shall be calculated as follows:		
(i) for biofuel and biogas, by multiplying the		
amount of these fuels supplied to all transport		
modes by their emissions savings determined in		
accordance with Article 31;		
(ii) for renewable fuels of non-biological origin		
and recycled carbon fuels, by multiplying the		
amount of these fuels that is supplied to all		
transport modes by their emissions savings		
determined in accordance with delegated acts		
adopted pursuant to Article 29a(3);		
(iii) for renewable electricity, by multiplying the	(iii) for renewable electricity, by multiplying the	To ease the burden on industries in regions with
amount of renewable electricity that is supplied	amount of renewable and low-carbon	lower renewables potential, Member States
to all transport modes by the fossil fuel	electricity that is supplied to all transport modes	should have the option to allow low-carbon
comparator $EC_{F(e)}$ set out in in Annex V;	by the fossil fuel comparator ECF(e) set out in	electricity to contribute to the targets, as long as
	in Annex V;	that complies with the same 70% GHG saving
		obligation set for RFNBO.

Presidency compromise text	Drafting Suggestions	Comments
(b) the baseline referred to in Article 25(1)		
shall be calculated by multiplying the amount of		
energy supplied to-the transport modes sector		
by the fossil fuel comparator $E_{F(t)}$ set out in		
Annex V;		
(c) for the calculation of the relevant		
amounts of energy, the following rules shall		
apply:		
(i) in order to determine the amount of energy		
supplied to the transport sector, the values		
regarding the energy content of transport fuels		
set out in Annex III shall be used;		
(ii) in order to determine the energy content of		
transport fuels not included in Annex III, the		
Member States shall use the relevant European		
standards for the determination of the calorific		

Presidency compromise text	Drafting Suggestions	Comments
values of fuels. Where no European standard		
has been adopted for that purpose, the relevant		
ISO standards shall be used;		C
(iii) the amount of renewable electricity		
supplied to the transport sector is determined by		
multiplying the amount of electricity supplied to		
that sector by the average share of renewable		
electricity supplied in the territory of the		
Member State in the two previous years. By		
way of exception, where electricity is obtained		
from a direct connection to an installation		
generating renewable electricity and supplied to		
the transport sector, that electricity shall be fully		
counted as renewable;		
(iv) the share of biofuels and biogas produced	the share of biofuels and biogas produced from	We do not consider to limit the 1.7% eligibility
from the feedstock listed in Part B of Annex IX	the feedstock listed in Part B of Annex IX in the	of used cooking oil. Instead, we recommend a
in the energy content of fuels and electricity	energy content of fuels and electricity supplied	reporting and control mechanism that reduces
supplied to the transport sector shall, except in	to the transport sector shall, except in Cyprus	the risk of abuse. The new REDIII rules increase

Presidency compromise text	Drafting Suggestions	Comments
Cyprus and Malta, be limited to 1,7 %;	and Malta, be limited to 3,4 %; Member States	the control of the use of raw materials (EU
	may, in justified cases increase that limit, taking	database). In addition, the restriction narrows
	into account the availability of feedstock. Any	the market for a hazardous waste. We
	such modification shall be subject to approval	recommend restricting imports in other ways.
	by the Commission	The possibility for Member States to increase
		the 1.7% limit for used cooking oil should not
		be deleted from the REDIII.
(d) the greenhouse gas intensity reduction	(d) the greenhouse gas intensity reduction from	To ease the burden on industries in regions with
from the use of renewable energy is determined	the use of renewable energy is determined by	lower renewables potential, Member States
by dividing the greenhouse gas emissions saving	dividing the greenhouse gas emissions saving	should have the option to allow low-carbon
from the use of biofuels, biogas, renewables	from the use of biofuels, biogas, renewable fuels	electricity to contribute to the targets, as long as
fuels of non-biological origin -and renewable	of non-biological origin, recycled carbon fuels	that complies with the same 70% GHG saving
electricity supplied to all transport modes by the	and renewable or low-carbon electricity	obligation set for RFNBO.
baseline. Member States may take into	supplied to all transport modes by the baseline.	
account recycled carbon fuels.		
The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		

Presidency compromise text	Drafting Suggestions	Comments
supplement this Directive by adapting the		
energy content of transport fuels, as set out in		
Annex III, in accordance with scientific and		
technical progress;';		
(c) the following paragraph 1a is inserted:		
'1a. For the calculation of the targets referred to		
in Article 25(1), first subparagraph, point (b),		
the following rules shall apply:		
(a) for the calculation of the denominator,		
that is the amount of energy consumed in the		
transport sector, all fuels and electricity supplied		
to the transport sector shall be taken into		
-		
account;		
(b) for the calculation of the numerator, the		
energy content of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		

Presidency compromise text	Drafting Suggestions	Comments
Annex IX and renewable fuels of non-biological		
origin supplied to all transport modes in the		
territory of the Union shall be taken into		\mathbb{C}
account;		
(c) the shares of advanced biofuels and		It creates disadvantage for landlocked countries,
biogas produced from the feedstock listed in		we suggest to include also road and rail
Part A of Annex IX and of renewable fuels of		transport.
non-biological origin supplied in the aviation		
and maritime modes shall be considered to be		
1,2 times their energy content.';		
(d) paragraph 2 is deleted.		
(<u>e</u> d) paragraph 3 is amended as follows:		
(i) the first, second and third subparagraphs		
are deleted;		
(ii) the fourth subparagraph is replaced by		

Presidency compromise text	Drafting Suggestions	Comments
the following:		
'Where electricity is used for the		
production of renewable fuels of non-biological		
origin, either directly or for the production of		~
intermediate products, the average share of		
electricity from renewable sources in the		
country of production, as measured two years		
before the year in question, shall be used to		
determine the share of renewable energy.';		
(iii) in the fifth subparagraph, the		
introductory phrase is replaced by the following:		
'However, electricity obtained from direct		
connection to an installation generating		
renewable electricity may be fully counted as		
renewable electricity where it is used for the		
production of renewable fuels of non-biological		
origin, provided that the installation:';		

Presidency compromise text	Drafting Suggestions	Comments
(17) Article 28 is amended as follows:		
(a) paragraphs 2, 3 and 4 are deleted.		
(b) paragraph 5 is replaced by the following:		
'By 31 December 2024, the Commission shall		
adopt delegated acts in accordance with		
Article 35 to supplement this Directive by		
specifying the methodology to determine the		
share of biofuel, and biogas for transport,		
resulting from biomass being processed with		
fossil fuels in a common process.';		
(c) in paragraph 7, 'laid down in the fourth		
subparagraph of Article $25(1)$ ' is replaced by		
'laid down in Article 25(1), first subparagraph,		
point (b)';		

Presidency compromise text	Drafting Suggestions	Comments
(18) Article 29 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) in the first subparagraph, point (a) is		
replaced by the following:		
(a) contributing towards the renewable energy		
shares of Member States and the targets referred		
to in Articles 3(1),15a(1), 22a(1), 23(1), 24(4),		
and 25(1) of this Directive;';		
and 25(1) of this Directive, ,		
(ii) the fourth subparagraph is replaced by		
the following:		
'Biomass fuels shall fulfil the sustainability and		
greenhouse gas emissions saving criteria laid		
down in paragraphs 2 to 7 and 10 if used,		
 (a) in the case of solid biomass fuels, in 	- (a) in the case of solid biomass fuels, in	We propose to maintain 20 MW in order to

Presidency compromise text	Drafting Suggestions	Comments
installations producing electricity, heating and	installations producing electricity, heating and	ensure consistentcy with the ETS. Lower
cooling with a total rated thermal input equal to	cooling with a total rated thermal input equal to	capacity level will hugely expand the number of
or exceeding [5- <u>10]</u> MW,	or exceeding [20] MW,	installations that have to fulfil the the
		sustainability and greenhouse gas emissions
		saving criteria laid down in paragraphs 2 to 7
		and 10 of Article 29 if used.
 (b) in the case of gaseous biomass fuels, 		Scrutiny reserve on the 2 MW capacity.
in installations producing electricity, heating		
and cooling with a total rated thermal input		
equal to or exceeding 2 MW,		
- (c) in the case of installations producing		
gaseous biomass fuels with the following		
average biomethane flow rate:		
(i) above 200 m3 methane equivalent/h		Scrutiny reserve on the 200 m3 methane
measured at standard conditions of temperature		equivalent/h.
and pressure (i.e. 0°C and 1 bar atmospheric		
pressure);		We suggest to carry out - in each EU Member

Presidency compromise text	Drafting Suggestions	Comments
		State - an impact assessment on the costs,
		administrative burden and benefits of the
		proposed measure in order to justify the
		introduction of such rule, as it might expand the
		number of installations that have to fulfil the the
		sustainability and greenhouse gas emissions
		saving criteria laid down in paragraphs 2 to 7
		and 10 of Article 29 if used.
(ii) if biogas is composed of a mixture of		
methane and non-combustible other gases, for		
the methane flow rate, the threshold set out in		
point (i), recalculated proportionally to the		
volumetric share of methane in the mixture;		
(iii) the following subparagraph is inserted		
after the fourth subparagraph:		
'Member States may apply the sustainability		
and greenhouse gas emissions saving criteria to		

Presidency compromise text	Drafting Suggestions	Comments
installations with lower total rated thermal input		
or biomethane flow rate.';		
(b) in paragraph 3, the following		
subparagraph is inserted after the first		
subparagraph:		
'This paragraph, with the exception of the first		
subparagraph, point (c), also applies to biofuels,		
bioliquids and biomass fuels produced from		
forest biomass.';		
in paragraph 6, first subparagraph, point (a),		
the following point (vi) is inserted :		
« (vi) that forests in which the		
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
paragraph 3 point (b), paragraph 3 point		

		~
Presidency compromise text	Drafting Suggestions	Comments
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs.";		
(c) in paragraph 4, the following		
subparagraph is added:		
'The first subparagraph, with the exception of		
points (b) and (c), and the second subparagraph		
also apply to biofuels, bioliquids and biomass		
fuels produced from forest biomass.';		
in paragraph 6, first subparagraph, point (b),		
the following point (vi) is inserted :		
the following point (vi) is inserted .		
« (vi) that forests in which the		
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
statuses mentioned in paragraph e point (a)		

Presidency compromise text	Drafting Suggestions	Comments
Trestdency compromise text	Dratting Suggestions	Comments
paragraph 3 point (b), paragraph 3 point		
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs."		
(d) paragraph 5 is replaced by the following:		
⁵ . Biofuels, bioliquids and biomass fuels		
produced from agricultural or forest biomass		
taken into account for the purposes referred to in		
paragraph 1, first subparagraph, points (a), (b)		
and (c), shall not be made from raw material		
obtained from land that was peatland in January		
2008, unless evidence is provided that the		
cultivation and harvesting of that raw material		
does not involve drainage of previously		
undrained soil.';		
(e) in paragraph 6, first subparagraph, point		

Presidency compromise text	Drafting Suggestions	Comments
(a), point (iv) is replaced by the following:		
'(iv) that harvesting is carried out considering		The exact content and conditions of the
maintenance of soil quality and biodiversity		principles of sustainable forest management are
according to sustainable forest management		not specified. Therefore, requiring this to be
principles, with the aim of minimising negative		taken into account as a condition for soil
impacts, in a way that avoids harvesting of		protection and the protection of biodiversity
stumps and roots, degradation of primary forests		creates uncertainty for implementation.
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(f) in paragraph 6, first subparagraph, point		
(b), point (iv) is replaced by the following:		

Presidency compromise text	Drafting Suggestions	Comments
'(iv) that harvesting is carried out considering		The exact content and conditions of the
maintenance of soil quality and biodiversity		principles of sustainable forest management are
according to sustainable forest management		not specified. Therefore, requiring this to be
principles , with the aim of minimising negative		taken into account as a condition for soil
impacts, in a way that avoids harvesting of		protection and the protection of biodiversity
stumps and roots, degradation of primary forests		creates uncertainty for implementation.
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(g) in paragraph 10, first subparagraph,		
point (d) is replaced by the following:		
'(d) at least 70 % for electricity, heating and		The suggestion should be reconsidered as it
cooling production from biomass fuels used in		would regulate requirements for installations

Presidency compromise text	Drafting Suggestions	Comments
installations until 31 December 2025, and at		starting operation from 1 January 2021. We
least 80 % from 1 January 2026. ² starting		suggest to lay down any requirements after the
operation from 1 January 2021 until 31		amendments to the Directive have entered into
December 2025, at least 80 % from 1		force.
January 2026 for all installations having		× · · · · · · · · · · · · · · · · · · ·
started operation after the entry into force of		
this directive, and 80% for all installations		
having started operation before the entry into		
force of this directive once they reach 15		
years of operation.';		
(19) the following Article 29a is inserted:		
'Article 29a		
Greenhouse gas emissions saving criteria for		
renewable fuels of non-biological origin and		
recycled carbon fuels		
1. Energy from renewable fuels of non-	1. Energy from renewable and low carbon	All low-carbon hydrogen production methods

Presidency compromise text	Drafting Suggestions	Comments
biological origin shall be counted towards	fuels fuels of non-biological origin shall be	that can achieve the 70% GHG savings
Member States' shares of renewable energy and	counted towards Member States' shares of	obligation required for RFNBOs emission
the targets referred to in Articles 3(1), 15a(1),	renewable energy and the targets referred to in	reduction should taking into account. Including
22a(1), 23(1), 24(4) and 25(1) only if the	Articles 3(1), 15a(1), 22a(1), 23(1), 24(4) and	yellow hydrogen (by nuclear energy), blue
greenhouse gas emissions savings from the use	25(1) only if the greenhouse gas emissions	hydrogen (by CCS technology) and innovative
of those fuels are at least 70 %.	savings independently of the technology from	hydrogen production methods.
	the use of those fuels are at least 70 %.	
2. Energy from recycled carbon fuels may		
be counted towards the greenhouse gas		
emissions reduction target referred to in Article		
25(1), first subparagraph, point (a), only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70%.		
3. The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by specifying the		
methodology for assessing greenhouse gas		
emissions savings from renewable fuels of non-		

Presidency compromise text	Drafting Suggestions	Comments
biological origin and from recycled carbon		
fuels. The methodology shall ensure that credit		
for avoided emissions is not given for CO ₂ the		\mathbb{C}
capture of which has already received an		
emission credit under other provisions of law.		~
The methodology shall cover the life-cycle		
GHG emissions that must include indirect		
emissions.';		
(20) Article 30 is amended as follows:		
(a) in paragraph 1, first subparagraph, the		
introductory phrase is replaced by the following:		
'Where renewable fuels and recycled carbon		
fuels are to be counted towards the targets		
referred to in Articles 3(1), 15a(1), 22a(1),		
23(1), 24(4) and 25(1), Member States shall		
require economic operators to show that the		
sustainability and greenhouse gas emissions		

Presidency compromise text	Drafting Suggestions	Comments
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2) for renewable fuels		
and recycled-carbon fuels have been fulfilled.		\mathbb{C}
For that purpose, they shall require economic		
operators to use a mass balance system which:';		
(b) in paragraph 3, the first and second		
subparagraphs are replaced by the following:		
'Member States shall take measures to ensure		
that economic operators submit reliable		
information regarding the compliance with the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2), and that economic		
operators make available to the relevant		
Member State, upon request, the data used to		
develop that information. Member States shall		
require economic operators to arrange for an		
adequate standard of independent auditing of		

Presidency compromise text	Drafting Suggestions	Comments
the information submitted, and to provide		
evidence that this has been done. In order to		
comply with point (a) of Article 29(6) and		\mathbb{C}
point (a) of Article 29(7), the first or second		
party auditing may be used up to the first		~
gathering point of the forest biomass. The		
auditing shall verify that the systems used by		
economic operators are accurate, reliable and		
protected against fraud, including		
verification ensuring that materials are not		
intentionally modified or discarded so that		
the consignment or part thereof could		
become a waste or residue. It shall evaluate		
the frequency and methodology of sampling		
and the robustness of the data.		
The obligations laid down in this paragraph		
shall apply regardless of whether renewable		
fuels and recycled carbon fuels are produced		
within the Union or are imported. Information		

Presidency compromise text	Drafting Suggestions	Comments
about the geographic origin and feedstock type		
of biofuels, bioliquids and biomass fuels per		
fuel supplier shall be made available to		$C \gg$
consumers on the websites of operators,		
suppliers or the relevant competent authorities		
and shall be updated on an annual basis.';		
(c) in paragraph 4, the first subparagraph is		
replaced by the following:		
'The Commission may decide that voluntary		
national or international schemes setting		
standards for the production of renewable fuels		
and recycled carbon fuels, provide accurate data		
on greenhouse gas emission savings for the		
purposes of Articles 29(10) and 29a (1) and (2),		
demonstrate compliance with Articles 27(3) and		
31a(5), or demonstrate that consignments of		
biofuels, bioliquids and biomass fuels comply		
with the sustainability criteria laid down in		
Presidency compromise text	Drafting Suggestions	Comments
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Article 29(2) to (7). When demonstrating that		
the criteria laid down in Article 29(6) and (7)		
are met, the operators may provide the required		
evidence directly at sourcing area level. The		
Commission may recognise areas for the		
protection of rare, threatened or endangered		
ecosystems or species recognised by		
international agreements or included in lists		
drawn up by intergovernmental organisations or		
the International Union for the Conservation of		
Nature for the purposes of Article 29(3), first		
subparagraph, point (c)(ii).';		
(d) paragraph 6 is replaced by the		
following:		
'6. Member States may set up national schemes		
where compliance with the sustainability and		
greenhouse gas emissions saving criteria laid		
down in Articles 29(2) to (7) and (10) and		

Presidency compromise text	Drafting Suggestions	Comments
29a(1) and (2), in accordance with the		
methodology developed under Article 29a(3), is		
verified throughout the entire chain of custody		\mathbb{C}
involving competent national authorities. Those		
schemes may also be used to verify the accuracy		~
and completeness of the information included		
by economic operators in the Union database, to		
demonstrate compliance with Article 27(3) and		
for the certification of biofuels, bioliquids and		
biomass fuels with low indirect land-use		
change-risk.		
A Member State may notify such a national		
scheme to the Commission. The Commission		
shall give priority to the assessment of such a		
scheme in order to facilitate mutual bilateral and		
multilateral recognition of those schemes. The		
Commission may decide, by means of		
implementing acts, whether such a notified		
national scheme complies with the conditions		

Presidency compromise text	Drafting Suggestions	Comments
laid down in this Directive. Those implementing		
acts shall be adopted in accordance with the		
examination procedure referred to in Article		
34(3).		
Where the decision is positive, other schemes		
recognised by the Commission in accordance		
with this Article shall not refuse mutual		
recognition with that Member State's national		
scheme as regards verification of compliance		
with the criteria for which it has been		
recognised by the Commission.		
For installations producing electricity, heating		
and cooling with a total rated thermal input		
between $\underline{15} \underline{10}$ and $\underline{10} \underline{20}$ MW], Member States		
shall may establish simplified national		
verification schemes to ensure the fulfillment of		
the sustainability and greenhouse gas emissions		
criteria set out in paragraphs (2) to (7) and (10)		

Presidency compromise text	Drafting Suggestions	Comments
of Article 29. For the same installations, the		
implementing acts provisioned in Article 30		
paragraph 8 shall set out the uniform		
conditions for simplified voluntary		
verification schemes to ensure the fulfilment		
of the sustainability and greenhouse gas		
emissions criteria set out in paragraphs (2) to		
(7) and (10) of Article 29. ';		
(e) in paragraph 9, the first subparagraph is		
replaced by the following:		
'Where an economic operator provides evidence		
or data obtained in accordance with a scheme		
that has been the subject of a decision pursuant		
to paragraph 4 or 6, a Member State shall not		
require the economic operator to provide further		
evidence of compliance with the elements		
covered by the scheme for which the scheme		
has been recognised by the Commission.';		

Presidency compromise text	Drafting Suggestions	Comments
(f) paragraph 10 is replaced by the		
following:		
'At the request of a Member State, which may		
be based on the request of an economic		
operator, the Commission shall, on the basis of		
all available evidence, examine whether the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Article 29(2) to (7)		
and (10) and Article 29a(1) and (2) in relation to		
a source of renewable fuels and recycled carbon		
fuels have been met.		
Within six months of receipt of such a request		
and in accordance with the examination		
procedure referred to in Article 34(3), the		
Commission shall, by means of implementing		
acts, decide whether the Member State		
concerned may either:		

Presidency compromise text	Drafting Suggestions	Comments
(a) take into account the renewable fuels		
and recycled carbon fuels from that source for		\mathbb{C}
the purposes referred to in points (a), (b) and (c)		
of the first subparagraph of Article 29(1); or		~
(b) by way of derogation from paragraph 9		
of this Article, require suppliers of the source of		
renewable fuels and recycled carbon fuels to		
provide further evidence of compliance with		
those sustainability and greenhouse gas		
emissions saving criteria and those greenhouse		
gas emissions savings thresholds.';		
(21) in Article 31, paragraphs 2, 3 and 4 are		
deleted:		
(22) the following Article <u>31a</u> is inserted:		
'Article 31a		

Presidency compromise text	Drafting Suggestions	Comments
Union database		
1. The Commission shall ensure that a		
Union database is set up to enable the tracing of		
liquid and gaseous renewable fuels and recycled		
carbon fuels.		
2. Member States shall require the relevant		
economic operators to enter in a timely manner		
accurate information into that database on the		
transactions made and the sustainability		
characteristics of the fuels subject to those		
transactions, including their life-cycle		
greenhouse gas emissions, starting from their		
point of production to the moment it is		
consumed in the Union. Information on whether		
support has been provided for the production of		
a specific consignment of fuel, and if so, on the		
type of support scheme, shall also be included in		

Presidency compromise text	Drafting Suggestions	Comments
the database.		
Where appropriate to improve traceability of		\mathcal{C}
data along the entire supply chain, the		
Commission is empowered to adopt delegated		
acts in accordance with Article 35 to further		
extend the scope of the information to be		
included in the Union database to cover relevant		
data from the point of production or collection		
of the raw material used for the fuel production.		
Member States shall require fuel suppliers to		
enter the information necessary to verify		
compliance with the requirements laid down in		
Article 25(1), first subparagraph, into the Union		
database.		
3. Member States shall have access to the		
Union database for the purposes of monitoring		
and data verification.		

Presidency compromise text	Drafting Suggestions	Comments
4. If guarantees of origin have been issued		
for the production of a consignment of		
renewable gases, Member States shall ensure		
that those guarantees of origin are cancelled		
before the consignment of renewable gases can		
be registered in the database.		
5. Member States shall ensure that the		
accuracy and completeness of the information		
included by economic operators in the database		
is verified, for instance by using voluntary or		
national schemes.		
For data verification, voluntary or		
national schemes recognised by the Commission		
pursuant to Article $30(4)$, (<u>5f</u>) and (6) may use		
third party information systems as		
intermediaries to collect the data, provided that		
such use has been notified to the Commission.		

Presidency compromise text	Drafting Suggestions	Comments
Member States may set up a national		
database that can be used by economic		$C \gg$
operators as an intermediary tool for		
collecting and uploading data in the Union		
Database, provided that:		
(a) the national database fully complies with		
the Union Database including in terms of the		
timeliness of data transmission, the typology		
of data sets transferred, and the protocols for		
data quality and data verification ;		
(b) Member States ensure that the		
information entered in the national database		
is instantly transferred to the Union		
database.		
The verification of the data quality, the		
sustainability characteristics related to that		

Presidency compromise text	Drafting Suggestions	Comments
		Comments
data, and the final approval of transactions		
entered into the Union Database shall be		
performed solely through the Union		
Database.		
Member States shall notify the Commission		
an application containing the detailed		
features of their national database. The		
Commission shall assess if the notified		
database fulfils the requirements of		
subparagraphs (a) and (b), and if needed		
may require Member States to take		
appropriate steps to ensure that the		
requirements are met.		
(23) Article 35 is amended as follows:		
(a) paragraph 2 is replaced by the following:		
'The power to adopt delegated acts referred to in		

Presidency compromise text	Drafting Suggestions	Comments
Article 3(3)(b), second subparagraph, Article		
<u>7(3)</u> , Article 8(3), second subparagraph, <u>Article</u>		
25 (2), second paragraph, Article 29a(3),		
Article 26(2), fourth subparagraph, Article 26(2)		
fifth subparagraph, Article 27(1), second		~
subparagraph, Article 27(3), fourth seventh		
subparagraph, Article 28(5), Article 28(6),		
second subparagraph, Article 29a(3), Article		
31(5), second subparagraph, and Article 31a(2),		
second subparagraph, shall be conferred on the		
Commission for a period of five years from [the		
entry into force of this amending Directive]. The		
Commission shall draw up a report in respect of		
the delegation of power not later than nine		
months before the end of the five-year period.		
The delegation of power shall be tacitly		
extended for periods of an identical duration,		
unless the European Parliament or the Council		
opposes such extension not later than three		
months before the end of each period.';		

		-
Presidency compromise text	Drafting Suggestions	Comments
(b) paragraph 4 is replaced by the following:		
'The delegation of power referred to in <u>Article</u>		
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 25 (2), second		
paragraph, Article 29a(3), Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, may be revoked		
at any time by the European Parliament or by		
the Council. A decision to revoke shall put an		
end to the delegation of the power specified in		
that decision. It shall take effect the day		
following the publication of the decision in		
the Official Journal of the European Union or at		

Presidency compromise text	Drafting Suggestions	Comments
a later date specified therein. It shall not affect		
-		
the validity of any delegated acts already in		
force.';		
(c) paragraph 7 is replaced by the following:		
'A delegated act adopted pursuant to Article		
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 29a(3), Article 25 (2),		
second paragraph, Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, shall enter into		
force only if no objection has been expressed		
either by the European Parliament or the		
Council within a period of two months of		

Presidency compromise text	Drafting Suggestions	Comments
notification of that act to the European		
Parliament and to the Council or if, before the		
expiry of that period, the European Parliament		\mathbb{C}
and the Council have both informed the		
Commission that they will not object. That		\sim
period shall be extended by two months at the		
initiative of the European Parliament or of the		
Council.';		
(24) the Annexes are amended in accordance		
with the Annexes to this Directive.		
Article 2		
Amendments to Regulation (EU) 2018/1999		
(1) Article 2 is amended as follows:		
(a) point 11 is replaced by the following:		

Presidency compromise text	Drafting Suggestions	Comments
(11) 'the Union's 2030 targets for energy and		
climate' means the Union-wide binding target of		
at least 40 % domestic reduction in economy-		
wide greenhouse gas emissions as compared to		
1990 to be achieved by 2030, the Union's		~
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001, the Union-level headline target of at		
least 32,5 % for improving energy efficiency in		
2030, and the 15 % electricity interconnection		
target for 2030 or any subsequent targets in this		
regard agreed by the European Council or by the		
European Parliament and by the Council for		
2030.';		
(b) in point 20, point (b) is replaced by the		
following:		
(b) in the context of Commission		
recommendations based on the assessment		

Presidency compromise text	Drafting Suggestions	Comments
pursuant to point (b) of Article 29(1) with		
regard to energy from renewable sources, a		
Member State's early implementation of its		\mathbb{C}
contribution to the Union's binding target for		
renewable energy in 2030 as referred to in		· ·
Article 3 of Directive (EU) 2018/2001 as		
measured against its national reference points		
for renewable energy;';		
(2) In Article 4, point (a)(2) is replaced by		
the following:		
(2) with respect to renewable energy:		
With a view to achieving the Union's binding		
target for renewable energy in 2030 as referred		
to in Article 3 of Directive (EU) 2018/2001, a		
contribution to that target in terms of the		
Member State's share of energy from renewable		
sources in gross final consumption of energy in		

Presidency compromise text	Drafting Suggestions	Comments
2030, with an indicative trajectory for that		
contribution from 2021 onwards. By 2022, the		
indicative trajectory shall reach a reference		
point of at least 18 % of the total increase in the		
share of energy from renewable sources		
between that Member State's binding 2020		
national target, and its contribution to the 2030		
target. By 2025, the indicative trajectory shall		
reach a reference point of at least 43 % of the		
total increase in the share of energy from		
renewable sources between that Member State's		
binding 2020 national target and its contribution		
to the 2030 target. By 2027, the indicative		
trajectory shall reach a reference point of at least		
65 % of the total increase in the share of energy		
from renewable sources between that Member		
State's binding 2020 national target and its		
contribution to the 2030 target.		
By 2030, the indicative trajectory shall reach at		

Presidency compromise text Drafting Suggestions Comments least the Member State's planned contribution. If a Member State expects to surpass its binding 2020 national target, its indicative trajectory may start at the level it is projected to achieve. The Member States' indicative trajectories, taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:			
a Member State expects to surpass its binding 2020 national target, its indicative trajectory may start at the level it is projected to achieve. The Member States' indicative trajectories, taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	Presidency compromise text	Drafting Suggestions	Comments
2020 national target, its indicative trajectory may start at the level it is projected to achieve. The Member States' indicative trajectories, taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	least the Member State's planned contribution. If		
may start at the level it is projected to achieve. The Member States' indicative trajectories, taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	a Member State expects to surpass its binding		
The Member States' indicative trajectories, taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	2020 national target, its indicative trajectory		
taken together, shall add up to the Union reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	may start at the level it is projected to achieve.		
reference points in 2022, 2025 and 2027 and to the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	The Member States' indicative trajectories,		
the Union's binding target for renewable energy in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	taken together, shall add up to the Union		
in 2030 as referred to in Article 3 of Directive (EU) 2018/2001. Separately from its contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	reference points in 2022, 2025 and 2027 and to		
(EU) 2018/2001. Separately from its	the Union's binding target for renewable energy		
contribution to the Union target and its indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	in 2030 as referred to in Article 3 of Directive		
indicative trajectory for the purposes of this Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	(EU) 2018/2001. Separately from its		
Regulation, a Member State shall be free to indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	contribution to the Union target and its		
indicate higher ambitions for national policy purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	indicative trajectory for the purposes of this		
purposes.'; (3) In Article 5, paragraph 2 is replaced by the following:	Regulation, a Member State shall be free to		
(3) In Article 5, paragraph 2 is replaced by the following:	indicate higher ambitions for national policy		
the following:	purposes.';		
the following:			
	(3) In Article 5, paragraph 2 is replaced by		
⁽² Member States shall collectively	the following:		
⁽² Member States shall collectively			
2. Weinder States shar concervery	⁶ 2. Member States shall collectively		

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Drafting Suggestions	Comments
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Presidency compromise text	Drafting Suggestions	Comments
2030 renewable energy target, and reaches the		
Union's binding target for renewable energy in		
2030 as referred to in Article 3 of Directive		
(EU) 2018/2001.';		
Article 3		
Amendments to Directive 98/70/EC		
Directive 98/70/EC is amended as follows:		
Directive 98/70/EC is amended as follows:		
(1) Article 1 is replaced by the following:		
(1) Article 1 is replaced by the following.		
'Article 1		
Scope		
This Directive sets, in respect of road vehicles,		
and non-road mobile machinery (including		
inland waterway vessels when not at sea),		

Presidency compromise text	Drafting Suggestions	Comments
agricultural and forestry tractors, and		
recreational craft when not at sea, technical		
specifications on health and environmental		$C \gg$
grounds for fuels to be used with positive		
ignition and compression-ignition engines,		~
taking account of the technical requirements of		
those engines.';		
(2) Article 2 is amended as follows:		
(a) points 1, 2 and 3 are replaced by the		
following:		
'1. 'petrol' means any volatile mineral oil		
intended for the operation of internal		
combustion positive-ignition engines for the		
propulsion of vehicles and falling within CN		
codes 2710 12 41, 2710 12 45 and 2710 12 49;		
2. 'diesel fuels' means gas oils falling within		

Presidency compromise text	Drafting Suggestions	Comments
CN code 2710 19 43 ³⁰ as referred to in		
Regulation (EC) No 715/2007 of the European		
Parliament and the Council ³¹ and Regulation		
(EC) 595/2009 of the European Parliament and		
of the Council ³² and used for self-propelling		~
vehicles;		
[°] 3. [°] gas oils intended for use by non-road		
mobile machinery (including inland waterway		
vessels), agricultural and forestry tractors, and		
recreational craft' means any petroleum-derived		
liquid, falling within CN codes 27101943 ³³ ,		

³⁰ The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

³¹ Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).

³² Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC (OJ L 188, 18.7.2009, p. 1);

³³ The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Presidency compromise text	Drafting Suggestions	Comments
referred to in Directive 2013/53/EU of the		
European Parliament and of the Council ³⁴ ,		
Regulation (EU) 167/2013 of the European		C >
Parliament and of the Council ³⁵ and Regulation		
(EU) 2016/1628 of the European Parliament and		~
of the Council ³⁶ and intended for use in		
compression ignition engines.';		
(b) points 8 and 9 are replaced by the		
following:		
'8. 'supplier' means 'fuel supplier' as defined in		
Article 2, first paragraph, point (38) of Directive		

³⁴ Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).

³⁵ Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1).

³⁶ Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC,(OJ L 354 of 28.12.2013, p.53).

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Presidency compromise text	Drafting Suggestions	Comments
(EU) 2018/2001 of the European Parliament and		
of the Council ³⁷ ;		
'9. 'biofuels' means 'biofuels' as defined in		
Article 2, first paragraph, point (33) of Directive		
<u>(EU)</u> 2018/2001;';		
(3) Article 4 is amended as follows:		
(a) In paragraph 1, the second subparagraph		
is replaced by the following:		
'Member States shall require suppliers to ensure		
the placing on the market of diesel with a fatty		
acid methyl ester (FAME) content of up to 7%.'		
(b) Paragraph 2 is replaced by the following:		

³⁷ Directive (EU) 2018/2001 of the European Parliament and of the Council on the promotion of the use of energy from renewable sources, (OJ L 328 of 21.12.2018, p. 82.)

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Presidency compromise text	Drafting Suggestions	Comments		
² , Member States shall ensure that the				
maximum permissible sulphur content of gas				
oils intended for use by non-road mobile		C >		
machinery (including inland waterway vessels),				
agricultural and forestry tractors and		Ť		
recreational craft is 10 mg/kg. Member States				
shall ensure that liquid fuels other than those gas				
oils may be used in inland waterway vessels and				
recreational craft only if the sulphur content of				
those liquid fuels does not exceed the maximum				
permissible content of those gas oils.';				
(4) Articles 7a to 7e are deleted.				
(5) Article 9 is amended as follows:				
(a) in paragraph 1, points (g), (h), (i) and (k)				
are deleted;				
(b) paragraph 2 is deleted;				

Presidency compromise text	Drafting Suggestions	Comments
(6) Annexes I, II, IV and V are amended in	(6) Annexes I, II, IV and V are amended in	The amendments of the annexes are in Annex II.
accordance with Annex I to this Directive.	accordance with Annex II to this Directive.	$C \gg$
Article 4		
Transitional provisions		
(1) Member States shall ensure that the data		
collected and reported to the authority		
designated by the Member State with respect to		
the year [OPJ: replace by calendar year during		
which the repeal takes effect] or a part thereof in		
accordance with Article 7a(1), third		
subparagraph, and Article 7a(7) of Directive		
98/70/EC, which are deleted by Article 3(4) of		
this Directive, are submitted to the Commission.		
(2) The Commission shall include the data		
referred to in paragraph 1 of this Article in any		

Presidency compromise text	Drafting Suggestions	Comments
report it is obliged to submit under Directive		
98/70/EC.		
Article 5		
Transposition		
1. Member States shall bring into force the		
laws, regulations and administrative provisions		
necessary to comply with this Directive by 31		
December 2024 at the latest. They shall		
forthwith communicate to the Commission the		
text of those provisions.		
When Member States adopt those provisions,		
they shall contain a reference to this Directive or		
be accompanied by such a reference on the		
occasion of their official publication. Member		
States shall determine how such reference is to		
be made.		

Presidency compromise text	Drafting Suggestions	Comments
2. Member States shall communicate to the		
Commission the text of the main provisions of		
national law which they adopt in the field		
covered by this Directive.		
Article 6		
Repeal		
Council Directive (EU) 2015/652 ³⁸ is repealed		
with effect from [OJ: replace by calendar year		
during which the repeal takes effect].		
taring which the repeat taxes encerj.		
Article 7		
Entry into force		

³⁸ Council Directive (EU) 2015/652 of 20 April 2015 laying down calculation methods and reporting requirements pursuant to Directive 98/70/EC of the European Parliament and of the Council relating to the quality of petrol and diesel fuels, OJ L 107, 25.4.2015, p. 26–67

Presidency compromise text	Drafting Suggestions	Comments		
This Directive shall enter into force on the				
twentieth day following that of its publication in				
the Official Journal of the European Union.		c		
This Directive is addressed to the Member				
States.				
Done at Brussels,				
For the European Parliament				
For the Council				
The President The				
President				
ANNEX I				
The Annexes to Directive (EU) 2018/2001 are				
amended as follows:				

Presidency compromise text	Drafting Suggestions	Comments
(1) in Annex I, the final row in the table is	delete	
deleted;		
(2) the following Annex 1a is inserted:		
'ANNEX 1a		
ANNUAL NATIONAL HEATING AND COOLING		
SHARES OF ENERGY FROM RENEWABLE		
SOURCES IN GROSS FINAL CONSUMPTION OF		
ENERGY FOR 2020-2030		
Baseline shares – increase (in		
percentage. points)		
(REF20/NECPs)		
Additional top ups to Article 23(1) (in		
<u>percentage points)³⁹</u>		

³⁹ The flexibilities of Article 23 (2) (b) and (c) where taken into account when calculating the top ups and resulting shares.

Presidency compromise text	Drafting Suggestions	Comments
Resulting shares including top ups without		
<u>waste heat (in percentage points) renewable</u>		\mathbb{C}
heating and cooling shares in 2030 in		
percentage points including top ups (at least)		\sim
Belgium 0,3% 1,4%		
Bulgaria <u>0,3</u> 0,9% 1,4%		
Czech Republic <u>0,3</u> 0,5% 1,4%		
Denmark <u>0,3 0,9%</u> 1,4%		
Germany <u>0,4 0,9%</u> 1,5%		
Estonia <u>0,4</u> 1,2% 1,5%		
Ireland <u>1,8-2,%</u> 2,9%		

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Presidency compromise text	Drafting Suggestions	Comments
Greece <u>0,9</u> +, 6% 2,0%		
Spain <u>0,3</u> +, 1% 1,4%		
France <u>0,7</u> +,4% 1,8%		
Croatia <u>0,3</u> 0,7% 1,4%		
Italy <u>0,5</u> +,2% 1,6%		
Cyprus 0,5% 1,6%		
Cyprus 0,578 1,078		
Latvia <u>0,45</u> 0,8% 1,0 %		
Lithuania <u>0,9</u> 1, 6% 2,0%		
Luxembourg <u>1,6</u> 2,0% 2,7%		
Hungary <u>0,4</u> 0,9% 1,5%		

Presic	lency compi	romise text	Draf	ting Suggestion	IS	Comments	
Malta <u>0,4</u> 0,5	% 1,5 %						
Netherlands	<u>0,3</u> 0,7%	1,4%					
Austria	<u>0,4</u>	1,5%					
Poland	<u>0,4</u> 1,0%	1,5%					
	0.0.1.00/	1.40/					
Portugal	<u>0,3</u> 1, 0%	1,4%					
D ·	0 2 0 (0/	1 40/					
Romania	<u>0,3</u> 0,6%	1,4%					
Slovenia	0 2 0 70/	1,4%					
Slovenia	<u>0,3</u> 0,7%	1,4 70					
<u>Classals</u>	0.20/ 1.40/						
Slovakia	0,3% 1,4%						
	0.05.0.50/	0.00/					
Finland	<u>0,35</u> 0,5%	0,8%					
C I	0 (0 20/	0.60/					
Sweden	<u>0,6</u> 0,3%	0,6%					

Presidency compromise text	Drafting Suggestions	Comments
(3) Annex III is replaced by the following:		
ENERGY CONTENT OF FUELS		
Fuel Energy content by weight (lower		~
calorific value, MJ/kg) Energy content by		
volume (lower calorific value, MJ/l)		
FUELS FROM BIOMASS AND/OR		
BIOMASS PROCESSING OPERATIONS		
D: D 4(24		
Bio-Propane 46 24		
Pure vegetable oil (oil produced from oil plants		
through pressing, extraction or comparable		
procedures, crude or refined but chemically		
unmodified) 37 34		
Biodiesel - fatty acid methyl ester (methyl-ester		

Dussidanay compromise text	Drofting Suggestions	Comments
Presidency compromise text	Drafting Suggestions	Comments
produced from oil of biomass origin) 37 33		
Biodiesel - fatty acid ethyl ester (ethyl-ester		
produced from oil of biomass origin) 38 34		
Biogas that can be purified to natural gas quality		
50 —		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of diesel 44 34		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of petrol 45 30		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of jet fuel 44 34		
	Durafting Suggesting	Commente
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Presidency compromise text	Drafting Suggestions	Comments
Hydrotreated oil (thermochemically treated with		
hydrogen) of biomass origin, to be used for		
replacement of liquefied petroleum gas 46		
24		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin to be used for		
replacement of diesel 43 36		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
petrol 44 32		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
jet fuel 43 33		

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Presidency compromise text	Drafting Suggestions	Comments
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
liquefied petroleum gas 46 23		
RENEWABLE FUELS THAT CAN BE		
PRODUCED FROM VARIOUS		
RENEWABLE SOURCES, INCLUDING		
BIOMASS		
Methanol from renewable sources 20 16		
Ethanol from renewable sources 27 21		
Propanol from renewable sources 31 25		
Butanol from renewable sources 33 27		
Fischer-Tropsch diesel (a synthetic hydrocarbon		
or mixture of synthetic hydrocarbons to be used		

Presidency compromise text	Drafting Suggestions	Comments
for replacement of diesel) 44 34		
Fischer-Tropsch petrol (a synthetic hydrocarbon		C
or mixture of synthetic hydrocarbons produced		
from biomass, to be used for replacement of		·
petrol) 44 33		
Fischer-Tropsch jet fuel (a synthetic		
hydrocarbon or mixture of synthetic		
hydrocarbons produced from biomass, to be		
used for replacement of jet fuel) 44 33		
Fischer-Tropsch liquefied petroleum gas (a		
synthetic hydrocarbon or mixture of synthetic		
hydrocarbons, to be used for replacement of		
liquefied petroleum gas 46 24		
DME (dimethylether) 28 19		
Hydrogen from renewable sources 120 —		

Presidency compromise text	Drafting Suggestions	Comments
ETBE (ethyl-tertio-butyl-ether produced on the		
basis of ethanol) 36 (of which 37 % from		c
renewable sources) 27 (of which 37 % from		
renewable sources)		~
MTBE (methyl-tertio-butyl-ether produced on		
the basis of methanol) 35 (of which 22 % from		
renewable sources) 26 (of which 22 % from		
renewable sources)		
TAEE (tertiary-amyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 29 % from		
renewable sources) 29 (of which 29 % from		
renewable sources)		
TAME (tertiary-amyl-methyl-ether produced on		
the basis of methanol) 36 (of which 18 % from		
renewable sources) 28 (of which 18 % from		
renewable sources)		

Presidency compromise text	Drafting Suggestions	Comments
THxEE (tertiary-hexyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 25 % from		C
renewable sources) 30 (of which 25 % from		
renewable sources)		
THxME (tertiary-hexyl-methyl-ether produced		
on the basis of methanol) 38 of which 14 %		
from renewable sources) 30 (of which 14 %		
from renewable sources)		
NON-RENEWABLE FUELS		
Petrol 43 32		
Diesel 43 36		
Jet Fuel [43] [34]		
Hydrogen from non-renewable sources 120		

Presidency compromise text	Drafting Suggestions	Comments
(4) Annex IV is amended as follows:		
a) the title is replaced by the following:		
'TRAINING AND CERTIFICATION OF INSTALLERS		
AND DESIGNERS OF RENEWABLE <u>ENERGY</u> INSTALLATIONS'		
INSTALLATIONS'		
b) the introductory sentence and the first		
point are replaced by the following:		
'The certification schemes and training		
programmes referred to in Article 18(3) shall be		
based on the following criteria:		
1. The certification process shall be transparent		
and clearly defined by the Member States or by		
the administrative body that they appoint.';		

Presidency compromise text	Drafting Suggestions	Comments
c) The following points 1a and 1b are		
inserted:		
'1a. The certificates issued by certification		
bodies shall be clearly defined and easy to		
identify for workers and professionals seeking		
certification.		
1b. The certification process shall enable		
installers to acquire the necessary theoretical		
and practical knowledge and guarantee the		
existence of skills needed to put in place high		
quality installations that operate reliably.';		
d) Points 2 and 3 are replaced by the		
following:		
⁶ 2. Installers of <u>systems using</u> biomass, heat		
pump, shallow geothermal, solar photovoltaic		
and solar thermal energy shall be certified by an		

Presidency compromise text	Drafting Suggestions	Comments
accredited training programme or training	6	
provider.'		
3. The accreditation of the training programme		
or provider shall be effected by Member States		
or by the administrative body that they appoint.		
The accrediting body shall ensure that the		
training programme offered by the training		
provider has continuity and regional or national		
coverage.		
The training provider shall have adequate		
technical facilities to provide practical training,		
including sufficient laboratory equipment or		
corresponding facilities to provide practical		
training.		
The training provider shall offer, in addition to		
the basic training, shorter refresher and		
upskilling courses organised in training modules		

Presidency compromise text	Drafting Suggestions	Comments
allowing installers and designers to add new		
competences, widen and diversify their skills		
across several technologies and their		c >
combinations. The training provider shall ensure		
adaptation of training to new renewable		Ť
technologies in the context of buildings,		
industry and agriculture. Training providers		
shall recognise acquired relevant skills.		
The training programmes and modules shall be		
designed to enable life-long learning in		
renewable installations and be compatible with		
vocational training for first time job seekers and		
adults seeking reskilling or new employment.		
The training programmes shall be designed in		
order to facilitate acquiring qualification in		
different technologies and solutions and avoid		
limited specialisation in a specific brand or		
technology. The training provider may be the		

Presidency compromise text	Drafting Suggestions	Comments
manufacturer of the equipment or system,		
institutes or associations.';		
e) In point 6(c) the following points (iv)		
and (v) are added :		
(iv) an understanding of feasibility and design		
studies;		
(v) an understanding of drilling, in the case		
of geothermal heat pumps.';		
(5) In Annex V, part C is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		

Presidency compromise text	Drafting Suggestions	Comments
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		$C \gg$
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practices based on data of a group of farms, as		
an alternative to using actual values.';		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crop <u>s and crop</u> /rotation, the use of		
cover crops, including crop residue		
management, and the use of organic soil		

Presidency compromise text	Drafting Suggestions	Comments
improver (e.g. compost, manure fermentation		
digestate), shall be taken into account only if		
they do not risk to negatively affect biodiversity.		
Further, solid and verifiable evidence shall be		
provided that the soil carbon has increased or		~
that it is reasonable to expect to have increased		
over the period in which the raw materials		
concerned were cultivated while taking into		
account the emissions where such practices lead		
to increased fertiliser and herbicide use ⁴⁰ .';		
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
18. For the purposes of the calculations	Residues that are not included in Annex IX and	
referred to in point 17, the emissions to be	fit for use in the food or feed market shall be	

⁴⁰ Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Presidency compromise text	Drafting Suggestions	Comments
divided shall be eec + el + esca + those fractions	considered to have the same amount of	
of ep, etd, <u>and eccs</u> and eccr that take place up	emissions from the extraction, harvesting or	
to and including the process step at which a co-	cultivation of raw materials, eec as their closest	
product is produced. If any allocation to co-	substitute in the food and feed market that is	
products has taken place at an earlier process	included in the table in part D. [
step in the life-cycle, the fraction of those		
emissions assigned in the last such process step		
to the intermediate fuel product shall be used for		
those purposes instead of the total of those		
emissions. In the case of biofuels biogas and		
bioliquids biomethane, all co-products that do		
not fall under the scope of point 7 shall be taken		
into account for the purposes of that calculation.		
No emissions shall be allocated to wastes and		
residues. Co-products that have a negative		
energy content shall be considered to have an		
energy content of zero for the purposes of the		
calculation. Wastes and residues including all		
wastes and residues included in Annex IX shall		
be considered to have zero life-cycle greenhouse		

as emissions up to the process of collection of hose materials irrespectively of whether they re processed to interim products before being ransformed into the final product. Residues that re not included in Annex IX and fit for use in he food or feed market chain shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eeeas their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with		Durg filmer Surger	Commente
hose materials irrespectively of whether they re processed to interim products before being ransformed into the final product. Residues that re not included in Annex IX and fit for use in he food or feed-market chain shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eecas their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 cg/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops, In the case of iomass fuels produced in refineries, other than he combination of processing plants with	Presidency compromise text	Drafting Suggestions	Comments
re processed to interim products before being ransformed into the final product. Residues that re not included in Annex IX and fit for use in he food or feed- <u>market chain</u> shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eec as their closest ubstitute in the food and feed market that is neluded in the table in part D <u>as the feedstock</u> roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 cq/MJ for ubstitutes for sugars and 26 CO2 cq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	as emissions up to the process of collection of		
ransformed into the final product. Residues that re not included in Annex IX and fit for use in he food or feed market chain shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eecas their elosest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	hose materials irrespectively of whether they		
re not included in Annex IX and fit for use in he food or feed market chain shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eecas their closest ubstitute in the food and feed market that is neluded in the table in part D <u>as the feedstock</u> roup they are typically replacing in the food <u>ir feed chain. For this purpose the following</u> verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	re processed to interim products before being		\mathbf{C}
he food or feed market chain shall be onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eee as their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	ransformed into the final product. Residues that		
onsidered to have the same amount of missions from the extraction, harvesting or ultivation of raw materials, eecas their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	re not included in Annex IX and fit for use in		× ·
missions from the extraction, harvesting or ultivation of raw materials, eecas their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following werages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	he food or feed market chain shall be		
ultivation of raw materials, eecas their closest ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	onsidered to have the same amount of		
ubstitute in the food and feed market that is neluded in the table in part D as the feedstock roup they are typically replacing in the food ir feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. in the case of iomass fuels produced in refineries, other than he combination of processing plants with	missions from the extraction, harvesting or		
heluded in the table in part D as the feedstock roup they are typically replacing in the food r feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	ultivation of raw materials, eecas their closest		
roup they are typically replacing in the food or feed chain. For this purpose the following verages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than the combination of processing plants with	ubstitute in the food and feed market that is		
r feed chain. For this purpose the following werages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	ncluded in the table in part D as the feedstock		
werages shall be used: 13 CO2 eq/MJ for ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of iomass fuels produced in refineries, other than he combination of processing plants with	roup they are typically replacing in the food		
ubstitutes for sugars and 26 CO2 eq/MJ for ubstitutes of cereals and other starch-rich rops as well as oil crops. iomass fuels produced in refineries, other than he combination of processing plants with	r feed chain. For this purpose the following		
ubstitutes of cereals and other starch-rich rops as well as oil crops. In the case of viomass fuels produced in refineries, other than he combination of processing plants with	verages shall be used: 13 CO2 eq/MJ for		
rops as well as oil crops. In the case of nomass fuels produced in refineries, other than the combination of processing plants with	ubstitutes for sugars and 26 CO2 eq/MJ for		
niomass fuels produced in refineries, other than the combination of processing plants with	ubstitutes of cereals and other starch-rich		
he combination of processing plants with	rops as well as oil crops. In the case of		
	iomass fuels produced in refineries, other than		
	he combination of processing plants with		
ollers or cogeneration units providing neat	oilers or cogeneration units providing heat		

Presidency compromise text	Drafting Suggestions	Comments
and/or electricity to the processing plant, the		
unit of analysis for the purposes of the		
calculation referred to in point 17 shall be the		
refinery';		
(6) In Annex VI, part B is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		

Presidency compromise text	Drafting Suggestions	Comments
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practises based on data of a group of farms, as		
an alternative to using actual values.'		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crop/rotation, the use of cover crops,		
including crop residue management, and the use		
of organic soil improver (e.g. compost, manure		
fermentation digestate), shall be taken into		
account only if they do not risk to negatively		
affect biodiversity. Further, solid and verifiable		
evidence shall be provided that the soil carbon		
has increased or that it is reasonable to expect to		
have increased over the period in which the raw		
materials concerned were cultivated while		

Presidency compromise text	Drafting Suggestions	Comments
taking into account the emissions where such		
practices lead to increased fertiliser and		
herbicide use ^{41.} ';		\mathbb{C}
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
'18. For the purposes of the calculations referred		
to in point 17, the emissions to be divided shall		
be $e_{ec} + e_l + e_{sca}$ + those fractions of e_p , e_{td} , and		
e_{ccs} and e_{eer} that take place up to and including		
the process step at which a co-product is		
produced. If any allocation to co-products has		
taken place at an earlier process step in the life-		
cycle, the fraction of those emissions assigned		
in the last such process step to the intermediate		

⁴¹ Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Presidency compromise text	Drafting Suggestions	Comments
fuel product shall be used for those purposes		
instead of the total of those emissions.		
		\mathbb{C}
In the case of biogas and biomethane, all co-	<i>A</i>	
products that do not fall under the scope of point		
$\underline{1}$ 7 shall be taken into account for the purposes		
of that calculation. No emissions shall be		
allocated to wastes and residues. Co-products		
that have a negative energy content shall be		
considered to have an energy content of zero for		
the purposes of the calculation.		
Wastes and residues including all wastes and		
residues included in Annex IX shall be		
considered to have zero life-cycle greenhouse		
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. Residues that		
are not included in Annex IX and fit for use in		

Presidency compromise text	Drafting Suggestions	Comments
the food or feed marketchain shall be		
considered to have the same amount of		
emissions from the extraction, harvesting or		
cultivation of raw materials, e_{ec} as their closest		
substitute in the food and feed market that is		×
included in the table in part D of Annex V as		
the feedstock group they are typically		
replacing in the food or feed chain. For this		
purpose the following averages shall be used:		
13 CO2 eq/MJ for substitutes for sugars and		
26 CO2 eq/MJ for substitutes of cereals and		
other starch-rich crops as well as oil crops.		
In the case of biomass fuels produced in		
refineries, other than the combination of		
processing plants with boilers or cogeneration		
units providing heat and/or electricity to the		
processing plant, the unit of analysis for the		
purposes of the calculation referred to in point		
17 shall be the refinery'		

Presidency compromise text	Drafting Suggestions	Comments
(7) in Annex VII, in the definition of		
' Q_{usable} ', the reference to Article 7(4) is replaced		$C \gg$
by a reference to Article 7(3).		
(8) Annex IX is amended as follows:		
(a) in Part A, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biogas for		
transport and advanced biofuels:'		
(b) In Part B, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biofuels and		
biogas for transport, the contribution of which		
towards the greenhouse gas emissions reduction		
target established in Article 25(1), first		

Presidency compromise text	Drafting Suggestions	Comments
subparagraph, point (a), shall be limited:';		
ANNEX II		
Annexes I, II, IV and V to Directive 98/70/EC		
are amended as follows:		
(1) Annex I is amended as follows:		
(a) the text of footnote 1 is replaced by the		
following:		
(1) Test methods shall be those specified in EN		
228:2012+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 228:2012+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		

Presidency compromise text	Drafting Suggestions	Comments
(b) the text of footnote 2 is replaced by the		
following:		
(2) the values quoted in the		
specification are 'true values'. In the		
establishment of their limit values, the terms of		
EN ISO 4259-1:2017/A1:2021 'Petroleum and		
related products — Precision of measurement		
methods and results – Part 1: Determination of		
precision data in relation to methods of test'		
have been applied and in fixing a minimum		
value, a minimum difference of 2R above zero		
has been taken into account (R =		
reproducibility). The results of individual		
measurements shall be interpreted on the basis		
of the criteria described in EN ISO 4259-		
2:2017/A1:2019.';		
(c) the text of footnote 6 is replaced by the		
following:		

Presidency compromise text	Drafting Suggestions	Comments
(6) Other mono-alcohols and ethers with a final		
boiling point no higher than that stated in EN		\mathbb{C}
228:2012 +A1:2017.'		
(2) Annex II is amended as follows:		
(a) in the last line of the table, 'FAME		
content – EN 14078, the entry in the last column		
'Limits' 'Maximum', '7,0' is replaced by		
'10.0';		
(b) the text of footnote 1 is replaced by the		
following:		
(1) Test methods shall be those specified in EN		
590:2013+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 590:2013+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		

Presidency compromise text	Drafting Suggestions	Comments
least the same level of precision as the analytical		
method it replaces.';		
		\mathbb{C}
(c) the text of footnote 2 is replaced by the		
following:		\sim
(2) The values quoted in the specification are		
'true values'. In the establishment of their limit		
values, the terms of EN ISO 4259-		
1:2017/A1:2021 'Petroleum and related		
products — Precision or measurement methods		
and results – Part 1: Determination of precision		
data in relation to methods of test' have been		
applied and in fixing a minimum value, a		
minimum difference of 2R above zero has been		
taken into account (R = reproducibility). The		
results of individual measurements shall be		
interpreted on the basis of the criteria described		
in EN ISO 4259-2:2017/A1:2019.';		

Presidency compromise text	Drafting Suggestions	Comments
(3) Annexes IV and V are deleted.		
	End	End