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MEETING DOCUMENT

From: To:	General Secretariat of the Council Working Party on Energy
Subject:	PT comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings)

Delegations will find in the annex the PT comments on the revision of the Renewable Energy Directive (bioenergy, heating & cooling, and buildings).

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Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2021/0218 (COD)		
Proposal for a		
DIRECTIVE OF THE EUROPEAN		
PARLIAMENT AND OF THE COUNCIL		
amending Directive (EU) 2018/2001 of the		
European Parliament and of the		
Council, Regulation (EU) 2018/1999 of the		
European Parliament and of the Council and		
Directive 98/70/EC of the European		
Parliament and of the Council as regards the		
promotion of energy from renewable sources,		
and repealing Council Directive (EU)		
2015/652		
Having regard to the Treaty on the Functioning		
of the European Union, and in particular		
Article 114 and 194(2) thereof,		
Having regard to the proposal from the		
European Commission,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
After transmission of the draft legislative act to		
the national parliaments,		
Having regard to the opinion of the European		
Economic and Social Committee ¹ ,		
Having regard to the opinion of the Committee		
of the Regions ² ,		
Acting in accordance with the ordinary		
legislative procedure,		
registative procedure,		
Whereas:		
(1) The European Green Deal ³ establishes		
the objective of the Union becoming climate		

OJ C , , p. . OJ C , , p. .

Communication from the Commission COM(2019) 640 final of 11.12.2019, The European Green Deal.

Deadline:

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Presidency compromise text	Drafting Suggestions	Comments
neutral in 2050 in a manner that contributes to		
the European economy, growth and job creation.		
That objective, and the objective of a 55%		
reduction in greenhouse gas emissions by 2030		
as set out in the 2030 Climate Target Plan ⁴ that		
was endorsed both by the European Parliament ⁵		
and by the European Council ⁶ , requires an		
energy transition and significantly higher shares		
of renewable energy sources in an integrated		
energy system.		
(2) Renewable energy plays a fundamental		
role in delivering the European Green Deal and		
for achieving climate neutrality by 2050, given		
that the energy sector contributes over 75% of		
total greenhouse gas emissions in the Union. By		
reducing those greenhouse gas emissions,		

Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

⁵ European Parliament resolution of 15 January 2020 on the European Green Deal (2019/2956(RSP))

European Council conclusions of 11 December 2020, https://www.consilium.europa.eu/media/47296/1011-12-20-euco-conclusions-en.pdf

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewable energy also contributes to tackling		
environmental-related challenges such as		
biodiversity loss.		
(3) Directive (EU) 2018/2001 of the		
European Parliament and of the Council ⁷ sets a		
binding Union target to reach a share of at least		
32 % of energy from renewable sources in the		
Union's gross final consumption of energy by		
2030. Under the Climate Target Plan, the share		
of renewable energy in gross final energy		
consumption would need to increase to 40% by		
2030 in order to achieve the Union's greenhouse		
gas emissions reduction target ⁸ . Therefore, the		
target set out in Article 3 of that Directive needs		
to be increased.		

Directive (EU) 2018/2001 of the European Parliament and of the Council of 11 December 2018 on the promotion of the use of energy from renewable sources, OJ L 328, 21.12.2018, p. 82–209

Point 3 of the Communication from the Commission COM(2020) 562 final of 17.9.2020, Stepping up Europe's 2030 climate ambition Investing in a climate-neutral future for the benefit of our people

Presidency compromise text	Drafting Suggestions	Comments
(4) There is a growing recognition of the		
need for alignment of bioenergy policies with		
the cascading principle of biomass use ⁹ , with a		
view to ensuring fair access to the biomass raw		
material market for the development of		
innovative, high value-added bio-based		
solutions and a sustainable circular bioeconomy.		
When developing support schemes for		
bioenergy, Member States should therefore take		
into consideration the available sustainable		
supply of biomass for energy and non-energy		
uses and the maintenance of the national forest		
carbon sinks and ecosystems as well as the		
principles of the circular economy and the		
biomass cascading use, and the waste hierarchy		
established in Directive 2008/98/EC_of the		

The cascading principle aims to achieve resource efficiency of biomass use through prioritising biomass material use to energy use wherever possible, increasing thus the amount of biomass available within the system. In line with the cascading principle, woody biomass should be used according to its highest economic and environmental added value in the following order of priorities: 1) wood-based products, 2) extending their service life, 3) re-use, 4) recycling, 5) bio-energy and 6) disposal.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
European Parliament and of the Council ¹⁰ . For		
this, they should grant no support to the		
production of energy from saw logs, veener		
logs, stumps and roots and avoid promoting the		
use of quality roundwood for energy except in		
well-defined circumstances. In line with the		
cascading principle, woody biomass should be		
used according to its highest economic and		
environmental added value in the following		
order of priorities: 1) wood-based products, 2)		
extending their service life, 3) re-use, 4)		
recycling, 5) bio-energy and 6) disposal. Where		
no other use for woody biomass is economically		
viable or environmentally appropriate, energy		
recovery helps to reduce energy generation from		
non-renewable sources. Member States' support		
schemes for bioenergy should therefore be		
directed to such feedstocks for which little		

Directive 2008/98/EC of the European Parliament and of the Council of 19 November 2008 on waste and repealing certain Directives (OJ L 312, 22.11.2008, p. 3).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
market competition exists with the material		
sectors, and whose sourcing is considered		
positive for both climate and biodiversity, in		
order to avoid negative incentives for		
unsustainable bioenergy pathways, as identified		
in the JRC report 'The use of woody biomass		
for energy production in the EU'11. On the other		
hand, in defining the further implications of the		
cascading principle, it is necessary to recognise		
the national specificities which guide Member		
States in the design of their support schemes		
Waste prevention, reuse and recycling of waste		
should be the priority option. Member States		
should avoid creating support schemes which		
would be counter to targets on treatment of		
waste and which would lead to the inefficient		
use of recyclable waste. Moreover, in order to		
ensure a more efficient use of bioenergy, from		
2026 on Member States should not give support		

https://publications.jrc.ec.europa.eu/repository/handle/JRC122719

Deadline:

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Presidency compromise text	Drafting Suggestions	Comments
anymore to electricity-only plants-, unless the		
installations are in regions with a specific use		
status as regards their transition away from		
fossil fuels or if the installations use carbon		
capture and storage.		
(5) The rapid growth and increasing cost-		
competitiveness of renewable electricity		
production can be used to satisfy a growing		
share of energy demand, for instance using heat		
pumps for space heating or low-temperature		
industrial processes, electric vehicles for		
transport, or electric furnaces in certain		
industries. Renewable electricity can also be		
used to produce synthetic fuels for consumption		
in hard-to-decarbonise transport sectors such as		
aviation and maritime transport. A framework		
for electrification needs to enable robust and		
efficient coordination and expand market		
mechanisms to match both supply and demand		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
in space and time, stimulate investments in		
flexibility, and help integrate large shares of		
variable renewable generation. Member States		
should therefore ensure that the deployment of		
renewable electricity continues to increase at an		
adequate pace to meet growing demand. For		
this, Member States should establish a		
framework that includes market-compatible		
mechanisms to tackle remaining barriers to have		
secure and adequate electricity systems fit for a		
high level of renewable energy, as well as		
storage facilities, fully integrated into the		
electricity system. In particular, this framework		
shouldshall tackle remaining barriers, including		
non-financial ones such as insufficient digital		
and human resources of authorities to process a		
growing number of permitting applications.		
(6) When calculating the share of		
renewables in a Member State, renewable fuels		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of non-biological origin should be counted in		
the sector where they are consumed (electricity,		
heating and cooling, or transport). To avoid		
double-counting, the renewable electricity used		
to produce these fuels should not be counted.		
This would result in a harmonisation of the		
accounting rules for these fuels throughout the		
Directive, regardless of whether they are		
counted for the overall renewable energy target		
or for any sub-target. It would also allow to		
count the real energy consumed, taking account		
of energy losses in the process to produce those		
fuels. Moreover, it would allow for the		
accounting of renewable fuels of non-biological		
origin imported into and consumed in the		
Union.		
(7) Member States' cooperation to promote	PT	
renewable energy can take the form of statistical	(7) Member States' cooperation to promote	
transfers, support schemes or joint projects. It	renewable energy can take the form of statistical	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
allows for a cost-efficient deployment of	transfers, support schemes or joint projects. It	
renewable energy across Europe and contributes	allows for a cost-efficient deployment of	
to market integration. Despite its potential,	renewable energy across Europe and contributes	
cooperation has been very limited, thus leading	to market integration. Despite its potential,	
to suboptimal results in terms of efficiency in	cooperation has been very limited, thus leading	
increasing renewable energy. Member States	to suboptimal results in terms of efficiency in	
should therefore be obliged to test cooperation	increasing renewable energy. Member States	
through implementing a pilot project. Projects	should therefore be obliged encouraged to test	
financed by national contributions under the	cooperation through implementing a pilot	
Union renewable energy financing mechanism	project. Projects financed by national	
established by Commission Implementing	contributions under the Union renewable energy	
Regulation (EU) 2020/1294 ¹² would meet this	financing mechanism established by	
obligation for the Member States involved.	Commission Implementing Regulation (EU)	
	2020/1294 ¹³ would meet this obligation for the	
	Member States involved.	

¹² Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

¹³ Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union renewable energy financing mechanism (OJ L 303, 17.9.2020, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(8) The Offshore Renewable Energy	PT	
Strategy introduces an ambitious objective of	(8) The Offshore Renewable Energy	
300 GW of offshore wind and 40 GW of ocean	Strategy introduces an ambitious objective of	
energy across all the Union's sea basins by	300 GW of offshore wind and 40 GW of ocean	
2050. To ensure this step change, Member	energy across all the Union's sea basins by	
States will need to work together across borders	2050. To ensure this step change, Member	
at sea-basin level. Member States should	States will need to work together across borders	
therefore jointly define the amount of offshore	at sea-basin level. Member States should	
renewable generation to be deployed within	therefore jointly define the amount of offshore	
each sea basin by 2050, with intermediate steps	renewable generation to be deployed within	
in 2030 and 2040. These objectives should be	each sea basin by 2050, with intermediate steps	
reflected in the updated national energy and	in 2030 and 2040. These objectives should be	
climate plans that will be submitted in 2023 and	reflected in the updated national energy and	
2024 pursuant to Regulation (EU) 2018/1999. In	climate plans that will be submitted in 2023 and	
defining the amount, Member States should take	2024 pursuant to Regulation (EU) 2018/1999. In	
into account the offshore renewable energy	defining the amount, Member States should take	
potential of each sea basin, environmental	into account the offshore renewable energy	
protection, climate adaptation and other uses of	potential of each sea basin, environmental	
the sea, as well as the Union's decarbonisation	protection, climate adaptation and other uses of	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
targets. In addition, Member States should	the sea, as well as the Union's decarbonisation	
increasingly consider the possibility of	targets. In addition, Member States should	
combining offshore renewable energy	increasingly consider the possibility of	
generation with transmission lines	combining offshore renewable energy	
interconnecting several Member States, in the	generation with transmission lines	
form of hybrid projects or, at a later stage, a	interconnecting hybrid projects from several	
more meshed grid. This would allow electricity	Member States, in the form of hybrid projects	
to flow in different directions, thus maximising	or, at a later stage, a more meshed grid. This	
socio-economic welfare, optimising	would allow electricity to flow in different	
infrastructure expenditure and enabling a more	directions, thus maximising socio-economic	
sustainable usage of the sea.	welfare, optimising infrastructure expenditure	
	and enabling a more sustainable usage of the	
	sea.	
(9) The market for renewable power		
purchase agreements is rapidly growing and		
provides a complementary route to the market		
of renewable power generation in addition to		
support schemes by Member States or to selling		
directly on the wholesale electricity market. At		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the same time, the market for renewable power		
purchase agreements is still limited to a small		
number of Member States and large companies,		
with significant administrative, technical and		
financial barriers remaining in large parts of the		
Union's market. The existing measures in		
Article 15 to encourage the uptake of renewable		
power purchase agreements should therefore be		
strengthened further, by exploring the use of		
credit guarantees to reduce these agreements'		
financial risks, taking into account that these		
guarantees, where public, should not crowd out		
private financing.		
(10) Overly complex and excessively long		PT
administrative procedures constitute a major		In the Outermost Regions, in addition to the
barrier for the deployment of renewable energy.		complex and long administrative process, there
On the basis of the measures to improve		are other barriers of technical nature, which
administrative procedures for renewable energy		make it difficult to integrate more intermittent
installations that Member States are to report on		renewable energy, due to the poor storage

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Presidency compromise text	Drafting Suggestions	Comments
by 15 March 2023 in their first integrated		capacity and the lack of facilities to ensure the
national energy and climate progress reports		safe operation of the electrical system. In this
pursuant to Regulation (EU) 2018/1999 of the		context, the strengthening of these two
European Parliament and of the Council ¹⁴ , the		components is vital for greater energy
Commission should assess whether the		independence of the Outermost Regions.
provisions included in this Directive to		
streamline these procedures have resulted in		
smooth and proportionate procedures. If that		
assessment reveals significant scope for		
improvement, the Commission should take		
appropriate measures to ensure Member States		
have streamlined and efficient administrative		
procedures in place.		
(11) Buildings have a large untapped		
potential to contribute effectively to the		

Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council (OJ L 328, 21.12.2018, p. 1).

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reduction in greenhouse gas emissions in the		
Union. The decarbonisation of heating and		
cooling in this sector through an increased share		
in production and use of renewable energy will		
be needed to meet the ambition set in the		
Climate Target Plan to achieve the Union		
objective of climate neutrality. However,		
progress on the use of renewables for heating		
and cooling has been stagnant in the last decade,		
largely relying on increased use of biomass.		
Without the establishment of targets to increase		
the production and use of renewable energy in		
buildings, there will be no ability to track		
progress and identify bottlenecks in the uptake		
of renewables. Furthermore, the creation of		
targets will provide a long-term signal to		
investors, including for the period immediately		
after 2030. This will complement obligations		
related to energy efficiency and the energy		
performance of buildings. Therefore, indicative		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
targets for the use of renewable energy in		
buildings should be set to guide and incentivise		
Member States' efforts to exploit the potential		
of using and producing renewable energy in		
buildings, encourage the development of and		
integration of technologies which produce		
renewable energy while providing certainty for		
investors and local level engagement.		
(12) Insufficient numbers of skilled workers,		
in particular installers and designers of		
renewable heating and cooling systems, slow		
down the replacement of fossil fuel heating		
systems by renewable energy based systems and		
is a major barrier to integrating renewables in		
buildings, industry and agriculture. Member		
States should cooperate with social partners and		
renewable energy communities to anticipate the		
skills that will be needed. A sufficient number		
of high-quality training programmes and		

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Presidency compromise text	Drafting Suggestions	Comments
certification possibilities ensuring proper		
installation and reliable operation of a wide		
range of renewable heating and cooling systems		
should be made available and designed in a way		
to attract participation in such training		
programmes and certification systems. Member		
States should consider what actions should be		
taken to attract groups currently under-		
represented in the occupational areas in		
question. The list of trained and certified		
installers should be made public to ensure		
consumer trust and easy access to tailored		
designer and installer skills guaranteeing proper		
installation and operation of renewable heating		
and cooling.		
(13) Guarantees of origin are a key tool for		
consumer information as well as for the further		
uptake of renewable power purchase		
agreements. In order to establish a coherent		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Union base for the use of guarantees of origin		
and to provide access to appropriate supporting		
evidence for persons concluding renewable		
power purchase agreements, all renewable		
energy producers should be able to receive a		
guarantee of origin without prejudice to		
Member States' obligation to take into account		
the market value of the guarantees of origin if		
the energy producers receive financial support.		
(14) Infrastructure development for district		
heating and cooling networks should be stepped		
up and steered towards harnessing a wider range		
of renewable heat and cold sources in an		
efficient and flexible way in order to increase		
the deployment of renewable energy and deepen		
energy system integration. It is therefore		
appropriate to update the list of renewable		
energy sources that district heating and cooling		
networks should increasingly accommodate and		

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Presidency compromise text	Drafting Suggestions	Comments
to require the integration of thermal energy		
storage as a source of flexibility, greater energy		
efficiency and more cost-effective operation.		
(15) With more than 30 million electric		
vehicles expected in the Union by 2030 it is		
necessary to ensure that they can fully		
contribute to the system integration of		
renewable electricity, and thus allow reaching		
higher shares of renewable electricity in a cost-		
optimal manner. The potential of electric		
vehicles to absorb renewable electricity at times		
when it is abundant and feed it back into a grid		
when there is scarcity has to be fully utilisedIt		
is therefore appropriate to introduce specific		
measures on electric vehicles and information		
about renewable energy and how and when to		
access it which complement those in Directive		
(EU) 2014/94 of the European Parliament and		

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Presidency compromise text	Drafting Suggestions	Comments
of the Council ¹⁵ and the [proposed Regulation		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020].		
(16) In order for flexibility and balancing		
services from the aggregation of distributed		
storage assets to be developed in a competitive		
manner, real-time access to basic battery		
information such as state of health, state of		
charge, capacity and power set point should be		
provided under non-discriminatory terms and		
free of charge to the owners or users of the		
batteries and the entities acting on their behalf,		
such as building energy system managers,		
mobility service providers and other electricity		
market participants. It is therefore appropriate to		

Directive 2014/94/EU of the European Parliament and of the Council of 22 October 2014 on the deployment of alternative fuels infrastructure (OJ L 307, 28.10.2014, p. 1)

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Presidency compromise text	Drafting Suggestions	Comments
introduce measures addressing the need of		
access to such data for facilitating the		
integration-related operations of domestic		
batteries and electric vehicles, complementing		
the provisions on access to battery data related		
to facilitating the repurposing of batteries in [the		
proposed Commission Rregulation of the		
European Parliament and of the Council		
concerning batteries and waste batteries,		
repealing Directive 2006/66/EC and amending		
Regulation (EU) No 2019/1020]. The provisions		
on access to battery data of electric vehicles		
should apply in addition to any laid down in		
Union law on type approval of vehicles.		
(17) The increasing number of electric		PT
vehicles in road, rail, maritime and other		In the Outermost Regions where poor storage
transport modes will require that recharging		capacity is an important obstacle, the
operations are optimised and managed in a way		bidirectional functionality of electric vehicles
that does not cause congestion and takes full		can be a relevant tool in optimizing investments

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Presidency compromise text	Drafting Suggestions	Comments
advantage of the availability of renewable		in the electricity grid and in maximizing the
electricity and low electricity prices in the		integration of renewable electricity, being, for
system. In situations where bidirectional		these reasons, a measure to support.
charging would assist further penetration of		
renewable electricity by electric vehicle fleets in		
transport and the electricity system in general,		
such functionality should also be made		
available. In view of the long life span of		
recharging points, requirements for charging		
infrastructure should be kept updated in a way		
that would cater for future needs and would not		
result in negative lock-in effects to the		
development of technology and services.		
(18) Electric vehicle users entering into		
contractual agreements with electromobility		
service providers and electricity market		
participants should have the right to receive		
information and explanations on how the terms		
of the agreement will affect the use of their		

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Presidency compromise text	Drafting Suggestions	Comments
vehicle and the state of health of its battery.		
Electromobility service providers and electricity		
market participants should explain clearly to		
electric vehicle users how they will be		
remunerated for the flexibility, balancing and		
storage services provided to the electricity		
system and market by the use of their electric		
vehicle. Electric vehicle users also need to have		
their consumer rights secured when entering		
into such agreements, in particular regarding the		
protection of their personal data such as location		
and driving habits, in connection to the use of		
their vehicle. Electric vehicle users' preference		
regarding the type of electricity purchased for		
use in their electric vehicle, as well as other		
preferences, can also be part of such		
agreements. For the above reasons, it is		
important that electric vehicle users can use		
their subscription at multiple recharging points.		
This will also allow the electric vehicle user's		

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service provider of choice to optimally integrate		
the electric vehicle in the electricity system,		
through predictable planning and incentives		
based on the electric vehicle user preferences		
This is also in line with the principles of a		
consumer-centric and prosumer-based energy		
system, and the right of supplier choice of		
electric vehicle users as final customers as per		
the provisions of Directive (EU) 2019/944.		
(19) Distributed storage assets, such as		
domestic batteries and batteries of electric		
vehicles have the potential to offer considerable		
flexibility and balancing services to the grid		
through aggregation. In order to facilitate the		
development of such services, the regulatory		
provisions concerning connection and operation		
of the storage assets, such as tariffs,		
commitment times and connection		
specifications, should be designed in a way that		

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Presidency compromise text	Drafting Suggestions	Comments
does not hamper the potential of all storage		
assets, including small and mobile ones, to offer		
flexibility and balancing services to the system		
and to contribute to the further penetration		
renewable electricity, in comparison with larger,		
stationary storage assets.		
(20) Recharging points where electric		
vehicles typically park for extended periods of		
time, such as where people park for reasons of		
residence or employment, are highly relevant to		
energy system integration, therefore smart		
charging functionalities need to be ensured. In		
this regard, the operation of non-publicly		
accessible normal charging infrastructure is		
particularly important for the integration of		
electric vehicles in the electricity system as it is		
located where electric vehicles are parked		
repeatedly for long periods of time, such as in		
buildings with restricted access, employee		

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parking or parking facilities rented out to natural		
or legal persons.		
(21) Industry accounts for 25% of the		
Union's energy consumption, and is a major		
consumer of heating and cooling, which is		
currently supplied 91% by fossil fuels.		
However, 50% of heating and cooling demand		
is low-temperature (<200 °C) for which there		
are cost-effective renewable energy options,		
including through electrification. In addition,		
industry uses non-renewable sources as raw		
materials to produce products such as steel or		
chemicals. Industrial investment decisions today		
will determine the future industrial processes		
and energy options that can be considered by		
industry, so it is important that those		
investments decisions are future-proof.		
Therefore, benchmarks should be put in place to		
incentivise industry to switch to a renewables-		

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based production processes that not only are		
fueled by renewable energy, but also use		
renewable-based raw materials such as		
renewable hydrogen. Moreover, a common		
methodology for products that are labelled as		
having been produced partially or fully using		
renewable energy or using renewable fuels of		
non-biological origin as feedstock is required,		
taking into account existing Union product		
labelling methodologies and sustainable product		
initiatives. This would avoid deceptive practices		
and increase consumers trust. Furthermore,		
given consumer preference for products that		
contribute to environmental and climate change		
objectives, it would stimulate a market demand		
for those products.		
(22) Renewable fuels of non-biological origin		
can be used for energy purposes, but also for		
non-energy purposes as feedstock or raw		

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material in industries such as steel or chemicals.		
The use of renewable fuels of non-biological		
origin for both purposes exploits their full		
potential to replace fossil fuels used as		
feedstock and to reduce greenhouse gas		
emissions in industry and should therefore be		
included in a target for the use of renewable		
fuels of non-biological origin. National		
measures to support the uptake of renewable		
fuels of non-biological origin in industry should		
not result in net pollution increases due to an		
increased demand for electricity generation that		
is satisfied by the most polluting fossil fuels,		
such as coal, diesel, lignite, oil, peat and oil		
shale.		
(23) Increasing ambition in the heating and		
cooling sector is key to delivering the overall		
renewable energy target given that heating and		
cooling constitutes around half of the Union's		

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energy consumption, covering a wide range of		
end uses and technologies in buildings, industry		
and district heating and cooling. To accelerate		
the increase of renewables in heating and		
cooling, an annual 1.1 percentage point increase		
at Member State level should be made binding		
as a minimum for all Member States. For those		
Member States, which already have renewable		
shares above 50% in the heating and cooling		
sector, it should remain possible to only apply		
half of the binding annual increase rate and		
Member States with 60% or above may count		
any such share as fulfilling the average annual		
increase rate in accordance with points b) and c)		
of paragraph 2 of Article 23. In addition,		
Member State-specific top-ups should be set,		
redistributing the additional efforts to the		
desired level of renewables in 2030 among		
Member States based on GDP and cost-		
effectiveness. A longer list of different measures		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
should also be included in Directive (EU)		
2018/2001 to facilitate increasing the share of		
renewables in heating and cooling. Member		
States may implement one or more measures		
from the list of measures.		
(24) To ensure that a greater role of district		
heating and cooling is accompanied by better		
information for consumers, it is appropriate to		
clarify and strengthen the disclosure of the		
renewables share and energy efficiency of these		
systems.		
(25) Modern renewable-based efficient		
district heating and cooling systems have		
demonstrated their potential to provide cost-		
effective solutions for integrating renewable		
energy, increased energy efficiency and energy		
system integration, facilitating the overall		
decarbonisation of the heating and cooling		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sector. To ensure this potential is harnessed, the		
annual increase of renewable energy and/or		
waste heat in district heating and cooling should		
be raised from 1 percentage point to 2.1 without		
changing the indicative nature of this increase,		
reflecting the uneven development of this type		
of network across the Union.		
(26) To reflect the increased importance of		
district heating and cooling and the need to steer		
the development of these networks towards the		
integration of more renewable energy, it is		
appropriate to set requirements to ensure the		
connection of third party suppliers of renewable		
energy and waste heat and cold with district		
heating or cooling networks systems above		
25MW.		
(27) Waste heat and cold are underused		
despite their wide availability, leading to a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
waste of resources, lower energy efficiency in		
national energy systems and higher than		
necessary energy consumption in the Union.		
Requirements for closer coordination between		
district heating and cooling operators, industrial		
and tertiary sectors, and local authorities could		
facilitate the dialogue and cooperation necessary		
to harness cost-effective waste heat and cold		
potentials via district heating and cooling		
systems.		
(28) To ensure district heating and cooling		
participate fully in energy sector integration, it		
is necessary to extend the cooperation with		
electricity distribution system operators to		
electricity transmission system operators and		
widen the scope of cooperation to grid		
investment planning and markets to better utilise		
the potential of district heating and cooling for		
providing flexibility services in electricity		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
markets. Further cooperation with gas network		
operators, including hydrogen and other energy		
networks, should also be made possible to		
ensure a wider integration across energy carriers		
and their most cost-effective use.		
(29) The use of renewable fuels and		
renewable electricity in transport can contribute		
to the decarbonisation of the Union transport		
sector in a cost-effective manner, and improve,		
amongst other <u>matters</u> , energy diversification in		
that sector while promoting innovation, growth		
and jobs in the Union economy and reducing		
reliance on energy imports. With a view to		
achieving the increased target for greenhouse		
gas emission savings defined by the Union, the		
level of renewable energy supplied to all		
transport modes in the Union should be		
increased. Expressing the transport target as a		
greenhouse gas intensity reduction target would		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
stimulate an increasing use of the most cost-		
effective and performing fuels, in terms of		
greenhouse gas savings, in transport. In		
addition, a greenhouse gas intensity reduction		
target would stimulate innovation and set out a		
clear benchmark to compare across fuel types		
and renewable electricity depending on their		
greenhouse gas intensity. Complementary to		
this, increasing the level of the energy-based		
target on advanced biofuels and biogas and		
introducing a target for renewable fuels of non-		
biological origin would ensure an increased use		
of the renewable fuels with smallest		
environmental impact in transport modes that		
are difficult to electrify. The achievement of		
those targets should be ensured by obligations		
on fuel suppliers as well as by other measures		
included in [Regulation (EU) 2021/XXX on the		
use of renewable and low-carbon fuels in		
maritime transport - FuelEU Maritime and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Regulation (EU) 2021/XXX on ensuring a level		
playing field for sustainable air transport].		
Dedicated obligations on aviation fuel suppliers		
should be set only pursuant to [Regulation (EU)		
2021/XXX on ensuring a level playing field for		
sustainable air transport].		
(30) Electromobility will play an essential		
role in decarbonising the transport sector. To		
foster the further development of		
electromobility, Member States should establish		
a credit mechanism enabling operators of		
charging points accessible to the public to		
contribute, by supplying renewable electricity,		
towards the fulfilment of the obligation set up		
by Member States on fuel suppliers. While		
supporting electricity in transport through such a		
mechanism, it is important that Member States		
continue setting a high level of ambition for the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
decarbonisation of their liquid fuel mix in		
transport.		
(31) The Union's renewable energy policy		
aims to contribute to achieving the climate		
change mitigation objectives of the European		
Union in terms of the reduction of greenhouse		
gas emissions. In the pursuit of this goal, it is		
essential to also contribute to wider		
environmental objectives, and in particular the		
prevention of biodiversity loss, which is		
negatively impacted by the indirect land use		
change associated to the production of certain		
biofuels, bioliquids and biomass fuels.		
Contributing to these climate and environmental		
objectives constitutes a deep and longstanding		
intergenerational concern for Union citizens		
and the Union legislator. As a consequence, the		
changes in the way the transport target is		
calculated should not affect the limits		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
established on how to account toward that target		
certain fuels produced from food and feed crops		
on the one hand and high indirect land-use		
change-risk fuels on the other hand. In addition,		
in order not to create an incentive to use		
biofuels and biogas produced from food and		
feed crops in transport, Member States should		
continue to be able to choose whether to count		
them or not towards the transport target. If they		
do not count them, they may reduce the		
greenhouse gas intensity reduction target		
accordingly, assuming that food and feed crop-		
based biofuels save 50% greenhouse gas		
emissions, which corresponds to the typical		
values set out in an annex to this Directive for		
the greenhouse gas emission savings of the most		
relevant production pathways of food and feed		
crop-based biofuels as well as the minimum		
savings threshold applying to most installations		
producing such biofuels.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(32) Expressing the transport target as a		
greenhouse gas intensity reduction target makes		
it unnecessary to use multipliers to promote		
certain renewable energy sources. This is		
because different renewable energy sources save		
different amounts of greenhouse gas emissions		
and, therefore, contribute differently to a target.		
Renewable electricity should be considered to		
have zero emissions, meaning it saves 100%		
emissions compared to electricity produced		
from fossil fuels. This will create an incentive		
for the use of renewable electricity since		
renewable fuels and recycled carbon fuels are		
unlikely to achieve such a high percentage of		
savings. Electrification relying on renewable		
energy sources would therefore become the		
most efficient way to decarbonise road		
transport. In addition, in order to promote the		
use of advanced biofuels and biogas and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewable fuels of non-biological origin in the		
aviation and maritime transport modes, which		
are difficult to electrify, it is appropriate to keep		
the multiplier for those fuels supplied in those		
modes when counted towards the specific		
targets set for those fuels.		
(33) Direct electrification of end-use sectors,		
including the transport sector, contributes to the		
efficiency and facilitates the transition to an		
energy system based on renewable energy. It is		
therefore in itself an effective means to reduce		
greenhouse gas emissions. The creation of a		
framework on additionality applying		
specifically to renewable electricity supplied to		
electric vehicles in the transport sector is		
therefore not required.		
(34) Since renewable fuels of non-biological		
origin are to be counted as renewable energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
regardless of the sector in which they are		
consumed, the rules to determine their		
renewable nature when produced from		
electricity, which were applicable only to those		
fuels when consumed in the transport sector,		
should be extended to all renewable fuels of		
non-biological origin, regardless of the sector		
where in which they are consumed.		
(35) To ensure higher environmental		
effectiveness of the Union sustainability and		
greenhouse emissions saving criteria for solid		
biomass fuels in installations producing heating,		
electricity and cooling, the minimum threshold		
for the applicability of such criteria should be		
lowered from the current 20 MW to 5 MW.		
(36) Directive (EU) 2018/2001 strengthened		
the bioenergy sustainability and greenhouse gas		
savings framework by setting criteria for all		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
end-use sectors. It set out specific rules for		
biofuels, bioliquids and biomass fuels produced		
from forest biomass, requiring the sustainability		
of harvesting operations and the accounting of		
land-use change emissions. To achieve an		
enhanced protection of especially biodiverse		
and carbon-rich habitats, such as primary		
forests, highly biodiverse forests, grasslands and		
peat lands, exclusions and limitations to source		
forest biomass from those areas should be		
introduced, in line with the approach for		
biofuels, bioliquids and biomass fuels produced		
from agricultural biomass. In addition, the		
greenhouse gas emission saving criteria should		
also apply to existing biomass-based		
installations to ensure that bioenergy production		
in all such installations leads to greenhouse gas		
emission reductions compared to energy		
produced from fossil fuels.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(37) In order to reduce the administrative		
burden for producers of renewable fuels and		
recycled carbon fuels and for Member States,		
where voluntary or national schemes have been		
recognised by the Commission through an		
implementing act as giving evidence or		
providing accurate data regarding the		
compliance with sustainability and greenhouse		
gas emissions saving criteria as well as other		
requirements set in this Directive, Member		
States should accept the results of the		
certification issued by such schemes within the		
scope of the Commission's recognition. In order		
to reduce the burden on small installations,		
Member States should establish a simplified		
verification mechanism for installations with a		
total termal input of between 5 and 10MW.		
(38) The Union database to be set up by the		
Commission aims at enabling the tracing of		

Deadline:

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Presidency compromise text	Drafting Suggestions	Comments
liquid and gaseous renewable fuels and recycled		
carbon fuels. Its scope should be extended from		
transport to all other end-use sectors in which		
such fuels are consumed. This should make a		
vital contribution to the comprehensive		
monitoring of the production and consumption		
of those fuels, mitigating risks of double-		
counting or irregularities along the supply		
chains covered by the Union database. In		
addition, to avoid any risk of double claims on		
the same renewable gas, a guarantee of origin		
issued for any consignment of renewable gas		
registered in the database should be cancelled.		
(38a) This Directive is based on Article		
194(2) of the Treaty on the Functioning of the		
European Union (TFEU), which provides the		
legal basis for proposing measures to develop		
new and renewable forms of energy, one of		
the goals of the Union's energy policy, set out		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
in Article 194(1)(c) TFEU. Directive (EU)		
2018/2001, which is amended by this		
Directive, was also adopted under Article		
194(2) TFEU. Article 114 TFEU, the internal		
market legal basis, is added in order to		
amend Directive 98/70/EC on fuel quality,		
which is based on that provision.		
(39) The Governance Regulation (EU)		
2018/1999 makes several references in a		
number of places to the Union-level binding		
target of at least 32 % for the share of renewable		
energy consumed in the Union in 2030. As that		
target needs to be increased in order to		
contribute effectively to the ambition to		
decrease greenhouse gas emissions by 55 % by		
2030, those references should be amended. Any		
additional planning and reporting requirements		
set will not create a new planning and reporting		
system, but should be subject to the existing		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
planning and reporting framework under		
Regulation (EU) 2018/1999.		
(40) The scope of Directive 98/70/EC of the		
European Parliament and of the Council ¹⁶		
should be amended in order to avoid a		
duplication of regulatory requirements with		
regard to transport fuel decarbonisation		
objectives and align with Directive (EU)		
2018/2001.		
(41) The definitions of Directive 98/70/EC		
should be amended in order to align them with		
Directive (EU) 2018/2001 and thereby avoid		
different definitions being applied in those two		
acts.		

Directive 98/70/EC of the European Parliament and of the Council of 13 October 1998 relating to the quality of petrol and diesel fuels and amending Council Directive 93/12/EEC (OJ L 350, 28.12.1998, p. 58).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(42) The obligations regarding the		
greenhouse gas emissions reduction and the use		
of biofuels in Directive 98/70/EC should be		
deleted in order to streamline and avoid double		
regulation with regards to the strengthened		
transport fuel decarbonisation obligations which		
are provided for in Directive (EU) 2018/2001.		
(43) The obligations regarding the monitoring		
of and reporting on the greenhouse gas emission		
reductions set out in Directive 98/70/EC should		
be deleted to avoid regulating reporting		
obligations twice.		
(44) Council Directive (EU) 2015/652, which		
provides the detailed rules for the uniform		
implementation of Article 7a of Directive		
98/70/EC, should be repealed as it becomes		
obsolete with the repeal of Article 7a of		
Directive 98/70/EC by this Directive.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(45) As regards bio-based components in		
diesel fuel, the reference in Directive 98/70/EC		
to diesel fuel B7, that is diesel fuel containing		
up to 7 % fatty acid methyl esters (FAME),		
limits available options to attain higher biofuel		
incorporation targets as set out in Directive		
(EU) 2018/2001. That is due to the fact that		
almost the entire Union supply of diesel fuel is		
already B7. For that reason the maximum share		
of bio-based components should be increased		
from 7% to 10%. Sustaining the market uptake		
of B10, that is diesel fuel containing up to 10 %		
fatty acid methyl esters (FAME), requires a		
Union-wide B7 protection grade for 7% FAME		
in diesel fuel due to the sizeable proportion of		
vehicles not compatible with B10 expected to be		
present in the fleet by 2030. This should be		
reflected in Article 4, paragraph 1, second		

Presidency compromise text	Drafting Suggestions	Comments
subparagraph of Directive 98/70/EC as amended		
by this act.		
(46) The transitional provisions should allow		
for an ordered continuation of data collection		
and the fulfilment of reporting obligations with		
respect to the articles of Directive 98/70/EC		
deleted by this Directive.		
(47) In accordance with the Joint Political		
Declaration of 28 September 2011 of Member		
States and the Commission on explanatory		
documents ¹⁷ , Member States have undertaken to		
accompany, in justified cases, the notification of		
their transposition measures with one or more		
documents explaining the relationship between		
the components of a directive and the		
corresponding parts of national transposition		
instruments. With regard to this Directive, the		

OJ C 369, 17.12.2011, p. 14.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
legislator considers the transmission of such		
documents to be justified, in particular		
following the judgment of the European Court		
of Justice in Case Commission vs Belgium ¹⁸		
(case C-543/17).		
HAVE ADOPTED THIS DIRECTIVE:		
Article 1		
A		
Amendments to Directive (EU) 2018/2001		
Directive (EU) 2018/2001 is amended as		
follows:		
(1) in Article 2, the second paragraph is		
amended as follows:		

Judgment of the Court of Justice of 8 July 2019, Commission v Belgium, C-543/17, ECLI: EU: C:2019:573.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) point (4) is replaced by the following:		
'gross final consumption of energy' means		PT
the energy commodities delivered for energy		The text of the definition of "gross final
purposes to industry, transport, households,		consumption of energy" proposed in this
services including public services,		amendment seems to be the same text already in
agriculture, forestry and fisheries, the		the Directive (EU) 2018/2001:
consumption of electricity and heat by the		"4) 'gross final consumption of energy' means
energy branch for electricity and heat and		the energy commodities delivered for energy
transport fuel production, and losses of		purposes to industry, transport, households,
electricity and heat in distribution and		services including public services, agriculture,
transmission		forestry and fisheries, the consumption of
		electricity and heat by the energy branch for
		electricity, heat and transport fuel production,
		and losses of electricity and heat in distribution
		and transmission".
(a) point (36) is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(36) 'renewable fuels of non-biological origin'		PT
means liquid and gaseous fuels the energy		We welcome enlarging the definition of RFNBO
content of which is derived from renewable		into sectors other than transports. However, the
sources other than biomass;';		definition is still quite unclear in what concerns
		fuels other than renewable hydrogen.
		Producing RFNBO like methane, methanol or
		synthetic jet fuels, requires CO2, besides
		hydrogen. It is obvious that the chemical energy
		consumption required to produce those fuels
		from these components must be renewable.
		However, it is unclear if the CO2, and even the
		H2, have also to be of renewable origin.
		We believe that in the context of an increased
		ambition regarding renewable energy, H2 has
		also to be of renewable origin (and not e.g. of
		natural gas origin). But CO2 doesn't have to be
		necessarily of renewable origin only. In fact,
		CO2 from combustion will return to the
		atmosphere if it has a
		biogas/gasification/biomass burning/direct air

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		capture (DAC) origin. But if its origin is not
		renewable, e.g. fossil fuels/chemical processes
		such as cement or lime sectors, then CO2 which
		otherwise would already go into the atmosphere
		will be used (even not being used to produce
		RFNBO. Anyway, whatever the favoured
		interpretation, it should become absolutely clear
		which are the allowed CO2 (and H2) origins,
		behind beyond the trivial case of renewable H2
		production.
(b) point (47) is replaced by the following:		
'(47) 'default value' means a value		PT
derived from a typical value by the application		The text seems the same as in the Directive
of pre-determined factors and that may, in		2018/2001. Suggest deletion. Seems that there
circumstances specified in this Directive, be		are no changes.
used in place of an actual value;';		
(c) the following points are added:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(1a) 'quality roundwood' means roundwood		PT
felled or otherwise harvested and removed,		We agree with the aditional explanation/
whose characteristics, such as species,		clarification regarding both: the exclusion of
dimensions, rectitude, and node density, make it		'quality roundwood' uses in energy production;
suitable for industrial use, as defined and duly		the changes proposed later in this document
justified by Member States according to the		with the purpose of ensuring sustainability in
relevant forest conditions. This does not include		practices and management at forests soil.
pre-commercial thinning operations or trees		The addition, in our thinking, is relevant to
extracted from forests affected by fires, pests,		safeguard the potential and interest in using
diseases or damage due to abiotic factors;		forest biomass. In our understanding, this
		enables/promotes the application of
		management practices on forest stands, which
		otherwise would represent only a cost.
		However, we would suggest not to exclude
		'trees affected by fires' from the definition of
		'quality roundwood' otherwise we would be
		creating an economic incentive to the criminal
		practice of starting forest fires.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(14a) 'bidding zone' means a bidding zone as		
defined in Article 2, point (65) of Regulation		
(EU) 2019/943 of the European Parliament and		
of the Council ¹⁹ ;		
(14b) 'smart metering system' means smart		
metering system as defined in Article 2, point		
(23) of Directive (EU) 2019/944 of the		
European Parliament and of the Council ²⁰ ;		
(14c) 'recharging point' means recharging point		
as defined in point 33 of Article 2, point (33) of		
Directive (EU) No 2019/944;		
(14d) 'market participant' means market		
participant as defined in point (25) of Article 2,		
point (25) of Regulation (EU) 2019/943;		

Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (OJ L 158, 14.6.2019, p. 54).

Directive Regulation (EU) 2019/944 of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU (OJ L 158, 14.6.2019, p. 125).

Presidency compromise text	Drafting Suggestions	Comments
(14e) 'electricity market' means electricity		
market as defined in Article 2, point (9) of		>
Directive 2019/944;		
(14f) 'domestic battery' means a stand-alone		
rechargeable battery of rated capacity greater		
than 2 kwh, which is suitable for installation and		
use in a domestic environment;		
(14g) 'electric vehicle battery' means an electric		
vehicle battery as defined in Article 2, point		
(12) of [the proposed Regulation concerning		
batteries and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
$2019/1020^{21}$];		
(14h) 'industrial battery' means industrial		
battery as defined in Article 2. point (11) of [the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
proposed Regulation concerning batteries and		
waste batteries, repealing Directive 2006/66/EC		
and amending Regulation (EU) No 2019/1020];		
(14i) 'state of health' means state of health as	PT	
defined in point (25) of Article 2, point (25) of	(14i) 'state of health' means state of health as	
[the proposal for a Regulation concerning	defined in point (25) of Article 2, point (25) of	
batteries and waste batteries, repealing Directive	[the proposal for a Regulation concerning	
2006/66/EC and amending Regulation (EU) No	batteries and waste batteries, repealing Directive	
2019/1020 ²²];	2006/66/EC and amending Regulation (EU) No	
	2019/1020];	
(14j) 'state of charge' means state of charge as		
defined in Article 2, point (24) of [the proposal		
for a Regulation concerning batteries and waste		
batteries, repealing Directive 2006/66/EC and		
amending Regulation (EU) 2019/1020];		

the proposal for a Commission-Regulation of the European Parliament and of the repealing Directive 2006/66/EC and amending Regulation (EU) 2019/1020 (xxxx).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(14k) 'power set point' means the dynamic		
information held in a battery's management		
system prescribing the electric power settings at		
which the battery should optimally operates		
during a recharging s during a recharging or a		
discharging operation, so that its state of health		
and operational use are optimised;		
(14l) 'smart charging' means a recharging		
operation in which the intensity of electricity		
delivered to the battery is adjusted in real-time,		
based on information received through		
electronic communication;		
(14m) 'regulatory authority' means regulatory		
authority defined in Article 2, point (2) of		
Regulation (EU) 2019/943;		
(14n) 'bidirectional charging' means smart		
charging where the direction of electric <u>current</u>		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
charge may be reversed, so that electric power		
is transferred -charge flows from the battery to		
the recharging point it is connected to;		
(14o) 'normal power recharging point' means		
'normal power recharging point' as defined in		
Article 2 point 31 of [the proposal for a		
Regulation concerning the deployment of		
alternative fuel infrastructure, repealing		
Directive 2014/94/EU];		
(19a) 'industry' many companies and products		
(18a) 'industry' means companies and products		
that fall <u>under</u> sections B, C, <u>and</u> F and <u>under</u>		
section `J, division (63) of the statistical		
classification of economic activities (NACE		
REV.2) ²³ ;		

Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 establishing the statistical classification of economic activities NACE Revision 2 and amending Council Regulation (EEC) No 3037/90 as well as certain EC Regulations on specific statistical domains (OJ L 393, 30.12.2006, p. 1).';

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(18b) 'non-energy purpose' means the use of		
fuels as raw materials in an industrial process,		
instead of being used to produce energy;		
(22a) 'renewable fuels' means biofuels,		
bioliquids, biomass fuels and renewable fuels of		
non-biological origin;		
(44a) 'plantation forest' means a planted forest		
that is intensively managed and meets, at		
planting and stand maturity, all the following		
criteria: one or two species, even age class, and		
regular spacing. It includes short rotation		
plantations for wood, fibre and energy, and		
excludes forests planted for protection or		
ecosystem restoration, as well as forests		
established through planting or seeding which at		
stand maturity resemble or will resemble		
naturally regenerating forests;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(44b) 'planted forest' means forest		
predominantly composed of trees established		
through planting and/or deliberate seeding		
provided that the planted or seeded trees are		
expected to constitute more than fifty percent of		
the growing stock at maturity; it includes		
coppice from trees that were originally planted		
or seeded;';		
(2) Article 3 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. Member States shall collectively ensure that		PT
the share of energy from renewable sources in		Changing an overall target from 32% to 40%
the Union's gross final consumption of energy		seems to us to be compatible with national
in 2030 is at least 40%.';		energy policy. Portugal has already committed
		itself to the NECP with an ambitious target of
		47%, and this objective is hitherto further
		reinforced by the recent inclusion in the

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		accounting of energy balances of ambient
		energy for heating, and in the future for cooling,
		as well as by the adoption of the National
		Hydrogen Strategy, which has made the paths
		(value chains) by which this goal can be
		achieved more flexible and at the same time
		strengthen.
(b) paragraph 3 is replaced by the following:		
'3. Member States shall take measures to ensure		
that energy from biomass is produced in a way		
that minimises undue distortive effects on the		
biomass raw material market and harmful		
impacts on biodiversity. To that end-, they shall		
take into account the waste hierarchy as set out		
in Article 4 of Directive 2008/98/EC and the		
cascading principle referred to in the third		
subparagraph.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
As part of the measures referred to in the first		
subparagraph:		
(a) Member States shall grant no support		
for:		
(i) the use of saw logs, veneer logs, stumps and		
roots to produce energy.		
(ii) the production of renewable energy		
produced from the incineration of waste if the		
separate collection obligations laid down in		
Directive 2008/98/EC have not been complied		
with.		
(iii) practices which are not in line with the		
delegated act referred to in the third		
subparagraph.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) From 31 December 2026, and without		
prejudice to the obligations in the first sub-		
paragraph, Member States shall grant no new		
support, nor renew any support, to the		
production of electricity from forest biomass in		
electricity-only-installations, unless such		
electricity meets at least one of the following		
conditions:		
(i) it is produced in a region identified in a		
territorial just transition plan approved by the		
European Commission, in accordance with		
Regulation (EU) 2021/ of the European		
Parliament and the Council establishing the Just		
Transition Fund due to its reliance on solid		
fossil fuels, and meets the relevant		
requirements set in Article 29(11) of this		
<u>Directive</u> ;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(ii) it is produced applying Biomass CO ₂	PT	PT
Capture and Storage and meets the requirements	it is produced applying Biomass CO ₂ Capture	If RFNBO are to require the use of biomass
set in Article 29(11), second subparagraph of	and Storage and Biomass CO2 Capture and	CO2, in addition to cogeneration in the pulp and
this Directive.	Use (or Utilization for RFNBO production)	paper industry from black liquors, there are few
	and meets the requirements set in Article	sources of biomass CO2 (the amounts of CO2 in
	29(11), second subparagraph of this Directive.	biogas are insufficient) so it will be valuable or
		even indispensable to use CCU in the
		production of electricity from biomass.
		Thus, although we understand the concern with
		the sustainability of the use of biomass for
		electricity production, we disagree with the
		criterion (ii). This is because it requires
		geological sequestration of captured CO2
		(CCS), while excluding the use of this CO2 for
		the manufacture of RFNBO (CCU). PT would
		need also to include the option of CO2 Capture
		and Use (CCU) since the CO2 of biomass origin
		is required in PT Hydrogen National Strategy
		for the production of synthetic fuels (methane,
		methanol, jet fuel, etc.) from renewable H2. In

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		fact, the National Hydrogen Strategy foresees
		very substantial CO2 needs for synthetic
		methane, methanol, jet fuel, etc., and estimated
		in ca. 1 M ton CO2 in 2030 and ca. 9 M ton
		CO2 in 2050 (see Study DGEG (2020). Energy Scenarios
		in support of the Portuguese Strategy for Hydrogen. DEIR
		Studies on the Portuguese Energy System 002. Directorate-
		General for Energy and Geology, Divison of Research and Renewables, Lisbon, Portugal. 1st edition June 2020, reviewed
		February 2021, May 2021. 50 pp. ISBN 978-972-8268-53-4.)
By No later than one year after [the entry into		
force of this amending Directive], the		
Commission shall adopt a delegated act in		
accordance with Article 35 on how to apply the		
cascading principle for biomass, in particular on		
how to minimise the use of quality roundwood		
for energy production, with a focus on support		
schemes and with due regard to national		
specificities.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
This delegated act shall also set out the		PT
conditions under which Member States may		Notwithstanding the importance of ensuring
not fully apply the cascading principle based		sustainable production of biomass and its
on national specificities. In particular, it		efficient use, taking into account, the cascading
shall provide that the cascading principle		principle, there could be situations, for reasons
shall not fully apply when the local industry		such as health, environmental, industrial
is quantitatively or technically inadequate to		considerations, or even local specifies that could
transform the forest biomass stemming from:		make sense a derogation of the application of
(i) necessary forest management		the cascading principle.
activities, aimed notably at ensuring wildfire		
prevention;		
(ii) salvage logging following natural		
disturbances [as defined in Regulation		
2018/841];		
(iii) secondary species or certain wood		
qualities for which no local processing		
facilities exist.		

Deadline:

Duosidanay aamnyamisa tayt	Duofting Suggestions	Comments
Presidency compromise text	Drafting Suggestions	Comments
By 2026 the Commission shall present a report		
on the impact of the Member States' support		
schemes for biomass, including on biodiversity		
and possible market distortions, and shall will		
assess the possibility for further limitations		
regarding support schemes to forest biomass.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall establish a framework,	PT	PT
which may include support schemes and	'4a. Member States shall establish a framework,	Considering the National Hydrogen Strategy, it
measures facilitating the uptake of renewable	which may include support schemes and	seems to us that:
power purchase agreements, enabling the	measures facilitating the uptake of renewable	(1) in the case of RFNBO, the design of this
deployment of renewable electricity to a level	power purchase agreements, enabling the	framework should also include the possibility of
that is consistent with the Member State's	deployment of renewable electricity to a level	supporting the use of networks to drive this PPA
national contribution referred to in paragraph 2	that is consistent with the Member State's	electricity to the manufacturing facilities of H2,
and at a pace that is consistent with the	national contribution referred to in paragraph 2	CH4, etc. In fact, it has proved in PT as a
indicative trajectories referred to in Article	and at a pace that is consistent with the	practical obstacle to more projects in this area,
4(a)(2) of Regulation (EU) 2018/1999. In	indicative trajectories referred to in Article	the high cost of using networks when they do
particular, that framework shall tackle	4(a)(2) of Regulation (EU) 2018/1999. In	not exist near manufacturing facilities, sufficient

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
remaining barriers, including those related to	particular, that framework shall tackle	extension land and adequate renewable energy
permitting procedures, to a high level of	remaining barriers, including those related to	resources (wind and/or solar);
renewable electricity supply. When designing	technology costs (e.g., namely those of using	(2) the case should also be taken of non-energy
that framework, Member States shall take into	synthetic fuel production networks) and	uses of RFNBO, in particular renewable H2,
account the additional renewable electricity	permitting procedures, to a high level of	such as the manufacture of fertilizers (e.g.,
required to meet demand in the transport,	renewable electricity supply. When designing	ammonia production from renewable H2).
industry, building and heating and cooling	that framework, Member States shall take into	PT would require including in this paragraph
sectors and for the production of renewable	account the additional renewable electricity	both the possibility of reducing the cost of the
fuels of non-biological origin.';	required to meet demand in the transport,	use of networks for the production of fuels and
	industry, building and heating and cooling	the possibility of adding non-energy purposes
	sectors, in and for the production of renewable	(e.g., ammonia production from renewable H2).
	fuels of non-biological origin, and in non-	
	energy purposes such as ammonia and methanol	
	production from renewable H2';	
(3) Article 7 is amended as follows:		
(a) in paragraph 1, the second subparagraph		
is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'With regard to the first subparagraph, point		PT
(a), (b), or (c), gas and electricity from		We would like to see clarified how to account:
renewable sources shall be considered only once		(1) RFNBO injected in the national gas grid;
for the purposes of calculating the share of gross		(2) RFNBO used for non-energy uses as
final consumption of energy from renewable		industry raw-material.
sources. Energy produced from renewable fuels		Would be advisable as well to have the
of non-biological origin shall be accounted in		accounting extended into non-energy purposes
the sector - electricity, heating and cooling or		of synthetic fuels (e.g., H2 to chemical and
transport - where it is consumed.'		fertilisers industries).
Member States may agree, via a specific		
cooperation agreement, to account the		
renewable fuels of non-biological origin		
consumed in one Member State towards the		
share of gross final consumption of energy		
from renewable sources in the Member State		
where they were produced. In order to		
monitor that the same renewable fuels of		
non-biological origin are not accounted in		
both the Member State where they are		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
produced and in the Member State where		
they are consumed and to record the amount		
claimed, the Commission shall be notified of		
any such agreement, including the amount of		
RFNBOs to be counted in total and for each		
Member State and the date on which such		
agreement will become operational.		
(b) in paragraph 2, the first subparagraph is		
replaced by the following:		
'For the purposes of paragraph 1, first		
subparagraph, point (a), gross final consumption		
of electricity from renewable sources shall be		
calculated as the quantity of electricity produced		
in a Member State from renewable sources,		
including the production of electricity from		
renewables self-consumers and renewable		
energy communities and electricity from		
renewable fuels of non-biological origin and		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
excluding the production of electricity in		
pumped storage units from water that has		
previously been pumped uphill as well as the		
electricity used to produce renewable fuels of		
non-biological origin.';		
(c) in paragraph 4, point (a) is replaced by		
the following:		
'(a) Final consumption of energy from		
renewable sources in the transport sector shall		
be calculated as the sum of all biofuels, biogas		
and renewable fuels of non-biological origin		
consumed in the transport sector.';		
(4) Article 9 is amended as follows:		
(a) the following paragraph 1a is inserted:		

Deadline:

Important: In order to guarantee that your comments appear accurately, please do not modify the table format by adding/removing/adjusting/merging/splitting cells and rows. This would hinder the consolidation of your comments.

Presidency compromise text	Drafting Suggestions	Comments
'1a. By 31 December 2025, each Member State	PT	PT
shall endeavour to agree onto establish ing at	1. By 31 December 2025, each Member State	The new text seems more acceptable on what
least one joint project with one or more other	shall endeavour to agree on establishing at least	concerns the non-mandatory establishment of
Member States for the production of renewable	one joint project with one or more other	joint projects.
energyThe Commission shall be notified of	Member States for the production of electricity,	In addition to that we consider that renewable
such an agreement, including the date on which	renewable gases or heating or cooling from	gases should be considered in the cooperation
the project is expected to become operational.	renewable sources of renewable energy. Such	between two or more Member States in all types
Projects financed by national contributions	cooperation may involve private operators.	of joint projects, together with the production of
under the Union renewable energy financing	The Commission shall be notified of such an	electricity, heating or cooling from renewable
mechanism established by Commission	agreement, including the date on which the	sources, because this type of gases will take an
Implementing Regulation (EU) 2020/1294 ²⁴	project is expected to become operational	important role on the decarbonization of
shall be deemed to satisfy this obligation for the		industry, transports, and other types of energy
Member States involved.';		utilization. The proposed drafting seems to be
		more in line with the text proposal submitted for
		paragraph 1a. It is necessary, for the sake of
		consistency, to also propose the amendment of
		paragraph 2 and 3b of this Article 9, as well as
		part of the text of Article 10.

Commission Implementing Regulation (EU) 2020/1294 of 15 September 2020 on the Union 303, 17.9.2020, p. 1).

renewable energy financing mechanism (OJ L

Deadline:

to whether the inclusion of renewable gases in this article should not also imply extending Article 11 and following to renewable gases. Should be noted that concerning the transfer of electricity or gas, the amendment would put under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with	Presidency compromise text	Drafting Suggestions	Comments
this article should not also imply extending Article 11 and following to renewable gases. Should be noted that concerning the transfer of electricity or gas, the amendment would put under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			In the same line of consistency, there is doubt as
Article 11 and following to renewable gases. Should be noted that concerning the transfer of electricity or gas, the amendment would put under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			to whether the inclusion of renewable gases in
Should be noted that concerning the transfer of electricity or gas, the amendment would put under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			this article should not also imply extending
electricity or gas, the amendment would put under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			Article 11 and following to renewable gases.
under stress the infrastructural situation of the Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			Should be noted that concerning the transfer of
Iberian Peninsula. Particularly in the case of electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			electricity or gas, the amendment would put
electricity, it would require as enabling condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			under stress the infrastructural situation of the
condition the previous effective enforcement of provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			Iberian Peninsula. Particularly in the case of
provisions addressing the increase of interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			electricity, it would require as enabling
interconnection capacities between Portugal and Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			condition the previous effective enforcement of
Spain and between Spain and France and the coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			provisions addressing the increase of
coupling to European electricity markets. In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			interconnection capacities between Portugal and
In paragraph 1a, the mandatory character of the establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			Spain and between Spain and France and the
establishment of at least one joint project with one or more MS for the production of renewable energy is changed to a more recommended			coupling to European electricity markets.
one or more MS for the production of renewable energy is changed to a more recommended			In paragraph 1a, the mandatory character of the
energy is changed to a more recommended			establishment of at least one joint project with
			one or more MS for the production of renewable
sense, so we see as positive the PDCY proposal.			energy is changed to a more recommended
			sense, so we see as positive the PDCY proposal.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) the following paragraph is inserted:		
'7a. Member States bordering a sea basin shall	PT	PT
agree to cooperate to jointly define on goals for	Member States bordering a sea basin shall may	In the case of offshore renewable energy should
the amount of offshore renewable generation to	cooperate to jointly define the amount of	be considered that there are several production
be deployed within each energy they plan to	offshore renewable energy they plan to produce	technologies currently under different degrees
produce in that sea basin by 2050, with	in that sea basin by 2050, with intermediate	of technological maturity, which are expected to
intermediate steps in 2030 and 2040, in	steps in 2030 and 2040. They shall take into	be approaching the commercial level by 2030.
accordance with [Revised Regulation (EU)	account the specificities and development in	There are also different energy carriers which
No 347/2013]- They shall take into account the	each region, the offshore renewable potential of	can be produced offshore (hydrogen, ammonia),
specificities and development in each region,	the sea basin, and the importance of ensuring	thus requiring logistics planning besides grid
the offshore renewable potential of the sea basin	the associated integrated grid and logistics	planning.
and the importance of ensuring the associated	planning. Member States shall notify that	
integrated grid planning. Member States shall	amount in the updated integrated national	
notify that amount these goals in the updated	energy and climate plans submitted pursuant to	
integrated national energy and climate plans	Article 14 of Regulation (EU) 2018/1999.'	
submitted pursuant to Article 14 of Regulation		
(EU) 2018/1999.';		
(5) Article 15 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) paragraph 2 is replaced as follows:		
'2. Member States shall clearly define any	PT	PT
technical specifications which are to be met by	'2. Member States shall clearly define any	Providing support conditioned to compliance
renewable energy equipment and systems in	technical specifications which are to be met by	with technical specifications is welcome,
order to benefit from support schemes. Where	renewable energy equipment and systems in	especially if they are harmonised at least at
harmonised standards or European standards	order to benefit from support schemes. Where	European level.
exist, including technical reference systems	harmonised standards or European standards	Should also be supported compliance with
established by the European standardisation	exist, including technical reference systems	technical specifications harmonised across
organisations, such technical specifications shall	established by the European standardisation	different renewable energy production
be expressed in terms of those standards.	organisations, such technical specifications,	technologies whenever possible.
Precedence shall be given to harmonised	shall be expressed in terms of those standards.	
standards, the references of which have been	Precedence shall be given to harmonised	
published in the Official Journal of the	standards, the references of which have been	
European Union in support of European	published in the Official Journal of the	
legislation, in their absence, other harmonised	European Union in support of European	
standards and European standards shall be used,	legislation, in their absence, other harmonised	
in that order. Such technical specifications shall	standards and European standards shall be used,	
not prescribe where the equipment and systems	in that order. Such technical specifications	

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
are to be certified and shall not impede the	covering different renewable technologies	
proper functioning of the internal market.';	whenever possible shall not prescribe where the	
	equipment and systems are to be certified and	
	shall not impede the proper functioning of the	
	internal market';	
(b) paragraphs 4, 5, 6 and 7 are deleted;		
(b) paragraphs 4, 3, 6 and 7 are defected.		
(c) paragraph 8 is replaced by the following:		
'8. Member States shall assess the regulatory		
and administrative barriers to long-term		
renewables power purchase agreements, and		
shall remove unjustified barriers to, and		
promote the uptake of, such agreements,		
including by exploring how to reduce the		
financial risks associated with them, in		
particular by using credit guarantees. Member		
States shall ensure that those agreements are not		
subject to disproportionate or discriminatory		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
procedures or charges, and that any associated		
guarantees of origin can be transferred to the		
buyer of the renewable energy under the		
renewable power purchase agreement.		
Member States shall describe their policies and		
measures promoting the uptake of renewables		
power purchase agreements in their integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU) 2018/1999		
and progress reports submitted pursuant to		
Article 17 of that Regulation. They shall also		
provide, in those reports, an indication of the		
volume of renewable power generation		
supported by renewables power purchase		
agreements.';		
Following the assessment of Member States	PT	PT
under the first subparagraph, the	Following the assessment of Member States	PT recall its peripheral geographic location
Commission shall analyse the barriers to	under the first subparagraph, the Commission	within the EC and the current restricted

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
long-term power purchase agreements and in	shall analyse the barriers to long-term power	conditions in regard gas and electricity
particular to the deployment of cross-border	purchase agreements and in particular to the	interconnections which may require additional
renewable power purchase agreements and	deployment of cross-border renewable power	mechanisms to be overcome.
issue guidance on the removal of these	purchase agreements and issue guidance or	
barriers';	initiate action on the removal of these barriers';	
In the planning and permit-granting process,		
the deployment of energy from renewable		
sources and the related grid infrastructure is		
considered as being in the public interest and		
serving public safety without prejudice of		
Union and national laws on environmental		
protection.		
(d) the following paragraph 9 is added:		
'9. By [one year] after the entry into force of		
this amending Directive, the Commission shall		
review, and where appropriate, propose		
modifications to, the rules on administrative		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
procedures set out in Articles 15 (1) and (3), 16		
and 17 and their application, and may take		
consider additional measures to support		
Member States in their implementation.';		
(6) the following Article <u>15a</u> is inserted:		
'Article 15a		
Mainstreaming renewable energy in		
buildings		
1. In order to promote the production and		PT
use of renewable energy in the building sector,		The building sector in Portugal represents, not
Member States shall <u>define</u> set an indicative		40% or more like in many Member States, but
target for the share of renewables in final energy		only 30% of final energy demand. Furthermore,
consumption in their buildings sector in 2030		about 2/3 of the energy used in buildings is
that is consistent with an indicative target of at		already of renewable origin; and Portugal has
least a <u>1</u> 49 <u>1</u> % share of energy from renewable		almost no potential for district heating and
sources in the buildings sector <u>at in</u> the Union's		cooling. Thus, the rate of progress achievable

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
<u>level</u> final consumption of energy in 2030. The		when striving to increase the share of
national indicative sharetarget shall be		renewables is limited, and far from what is
expressed in terms of share of national final		available to other countries.
energy consumption and_calculated in		In addition to that, we question the relevance of
accordance with the methodology set out in		introducing this new article in the RED, given
Article 7. Member States shall include their		there are already other specific directives on
sharetarget in the updated integrated national		buildings, such as the Energy Performance of
energy and climate plans submitted referred to		Buildings Directive (EPBD), which already
in Articles 3 and pursuant to Article-14 of		encourage/require the incorporation of
Regulation (EU) 2018/1999 as well as		renewable energy in the case of new buildings
information on how they plan to achieve it.		or buildings undergoing major renovation
		(<u>revision process of EPBD already started</u>).
2. Member States shall introduce		
appropriate measures in their building		
regulations and codes and, where applicable, in		
their support schemes, to increase the share of		
electricity and heating and cooling from		
renewable sources in the building stock. This		
<u>may</u> , includ <u>eing</u> national measures relating to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
substantial increases in renewables self-		
consumption, renewable energy communities		
and local energy storage, in combination with		
energy efficiency improvements relating to		
cogeneration and passive, nearly zero-energy		
and zero-energy buildings.		
To achieve the indicative share of renewables		
set out in paragraph 1, Member States shall, in		
their building regulations and codes and, where		
applicable, in their support schemes or by other		
means with equivalent effect, require the use of		
minimum levels of energy from renewable		
sources in buildings, in line with the provisions		
of Directive 2010/31/EU. Member States shall		
allow those minimum levels to be fulfilled,		
among others, through efficient district heating		
and cooling.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
For existing buildings, the first subparagraph		
shall apply to the armed forces only to the		
extent that its application does not cause any		
conflict with the nature and primary aim of the		
activities of the armed forces and with the		
exception of material used exclusively for		
military purposes.		
3. Member States shall ensure that public		PT
buildings at national, regional and local level,		Considering that many of the public buildings in
fulfil an exemplary role as regards the share of		PT – including those owned by the State – are of
renewable energy used, in accordance with the		old construction, often it will not be possible,
provisions of Article 9 of Directive 2010/31/EU		due to architectural and technical reasons, to
and Article 5 of Directive 2012/27/EU. Member		ensure an "exemplary role" of these buildings in
States may, among others, allow that obligation		the use of renewable energies. Moreover, the
to be fulfilled by providing for the roofs of		EPBD promotes buildings with nearly zero
public or mixed private-public buildings to be		energy needs, including the cost-effective
used by third parties for installations that		transformation of existing ones, as buildings
produce energy from renewable sources.		with very high energy performance, their nearly
		zero or very small energy needs being covered

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		to a large extent by energy from renewable
		sources, so the objective pursued by this
		provision already follows from the EPBD itself.
		Thus, it is considered that the comment to be
		conveyed to COM is that the duplication of
		Directives with the same object and objective
		should be avoided.
4. In order to achieve the indicative share		
of renewable energy set out in paragraph 1,		
Member States shall promote the use of		
renewable heating and cooling systems and		
equipment. To that end, Member States shall		
use all appropriate measures, tools and		
incentives, including, among others, energy		
labels developed under Regulation (EU)		
2017/1369 of the European Parliament and of		
the Council ²⁵ , energy performance certificates		

Regulation (EU) 2017/1369 of the European Parliament and of the Council of 4 July 2017 setting a framework for energy labelling and repealing Directive 2010/30/EU (OJ L 198, 28.7.2017, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
pursuant to Directive 2010/31/EU, or other		
appropriate certificates or standards developed		
at national or Union level, and shall ensure the		
provision of adequate information and advice on		
renewable, highly energy efficient alternatives		
as well as on financial instruments and		
incentives available to promote an increased		
replacement rate of old heating systems and an		
increased switch to solutions based on		
renewable energy.';		
(7) in Article 18, paragraphs 3 and 4 are		
replaced by the following:		
'3. Member States shall ensure that certification		
schemes or equivalent qualification schemes		
are available for installers and designers of all		
forms of renewable heating and cooling systems		
in buildings, industry and agriculture, and for		
installers of solar photovoltaic systems. Those		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
schemes may take into account existing schemes		
and structures as appropriate, and shall be based		
on the criteria laid down in Annex IV. Each		
Member State shall recognise the certification		
awarded by other Member States in accordance		
with those criteria.		
Member States shall set up the framework		
ensur <u>inge</u> that trained and qualified installers of		
renewable heating and cooling systems are		
available in sufficient numbers for the relevant		
technologies to service the growth of renewable		
heating and cooling required to contribute to the		
annual increase in the share of renewable energy		
in the heating and cooling sector as set out in		
Article 23.		
To achieve such sufficient numbers of installers		
and designers, Member States shall ensure that		
sufficient training programmes leading to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
qualification or certification covering renewable		
heating and cooling technologies, and their		
latest innovative solutions, are made available.		
Member States shall put in place measures to		
promote participation in such programmes, in		
particular by small and medium-sized		
enterprises and the self-employed. Member		
States may put in place voluntary agreements		
with the relevant technology providers and		
vendors to train sufficient numbers of installers,		
which may be based on estimates of sales, in the		
latest innovative solutions and technologies		
available on the market.		
4. Member States shall make information on the		
certification schemes or equivalent		
qualification schemes referred to in paragraph		
3 available to the public. Member States shall		
ensure that the list of installers who are qualified		
or certified in accordance with paragraph 3 is		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
regularly updated and made available to the		
public.';		
(8) Article 19 is amended as follows:		
(a) paragraph 2 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'To that end, Member States shall ensure that a		
guarantee of origin is issued in response to a		
request from a producer of energy from		
renewable sources, unless Member States		
decide, for the purposes of accounting for the		
market value of the guarantee of origin, not		
to issue such a guarantee of origin to a		
producer that receives financial support from		
a support schemeMember States may arrange		
for guarantees of origin to be issued for energy		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
from non-renewable sources. Issuance of		
guarantees of origin may be made subject to a		
minimum capacity limit. A guarantee of origin		
shall be of the standard size of 1 MWh. No		
more than one guarantee of origin shall be		
issued in respect of each unit of energy		
produced2;		
By way of derogation to the paragraph		
above, Member States that have decided, for		
the purposes of accounting, not to issue such		
a guarantee of origin to a producer that		
receives financial support from a support		
scheme, may continue to do so for a		
transitional period up to 31 December 2024';		
(ii) the fifth subparagraph is deleted;		
(b) in paragraph 8, the first subparagraph is		
replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Where an electricity supplier is required to		
demonstrate the share or quantity of energy		>
from renewable sources in its energy mix for the		
purposes of Article 3(9), point (a) of Directive		
2009/72/EC, it shall do so by using guarantees		
of origin except as regards the share of its		
energy mix corresponding to non-tracked		
commercial offers, if any, for which the supplier		
may use the residual mix.';		
(9) in Article 20, paragraph 3 is replaced by		
the following:		
'3. Subject to their assessment included in the		
integrated national energy and climate plans in		
accordance with Annex I to Regulation (EU)		
2018/1999 on the necessity to build new		
infrastructure for district heating and cooling		
from renewable sources in order to achieve the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Union target set in Article 3(1) of this Directive,		
Member States shall, where relevant, take the		
necessary steps with a view to developing		
efficient district heating and cooling		
infrastructure to promote heating and cooling		
from renewable energy sources, including solar		
energy, ambient energy, geothermal energy,		
biomass, biogas, bioliquids and waste heat and		
cold, in combination with thermal energy		
storage.';		
(10) the following Article 20a is inserted:		
'Article 20a		
Facilitating system integration of renewable		
electricity		
'1. Member States shall require transmission		PT
system operators and, when appropriate,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
distribution system operators in their territory to		We consider important the changes introduced
make available information on the share of		in the new Article 20A in particular the
renewable electricity and the greenhouse gas		strengthening that Member States should ensure
emissions content of the electricity supplied in		in the national regulatory framework non-
each bidding zone, as accurately as possible and		discrimination in participation in electricity
as close to real time as possible but in time		markets, congestion management of all
intervals of no more than one hour, with		competent participants.There are
forecasting where available. This information		reservations/doubts regarding the complexity
shall be made available digitally in a manner		and extent of the implementation of these
that ensures it can be used by electricity market		mechanisms, in particular the
participants, aggregators, consumers and end-		impact/implication of existing or defined
users, and that it can be read by electronic		national legislation. The complexity and extent
communication devices such as smart metering		of implementation of this standard may
systems, electric vehicle recharging points,		eventually result, through network investment
heating and cooling systems and building		plans, with investments that could have an
energy management systems.		impact on tariffs, in particular on digitization.
		It is also a regulatory standard and is therefore
		considered relevant to consult national
		regulators on the application and extension of
		this standard.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2. In addition to the requirements in [the		
proposal for a Regulation concerning batteries		
and waste batteries, repealing Directive		
2006/66/EC and amending Regulation (EU) No		
2019/1020], Member States shall ensure that		
manufacturers of domestic and industrial		
batteries enable real-time access to basic battery		
management system information, including		
battery capacity, state of health, state of charge		
and power set point, to battery owners and users		
as well as to third parties acting on their behalf,		
such as building energy management companies		
and electricity market participants, under non-		
discriminatory terms and at no cost.		
Member States shall ensure that vehicle		
manufacturers make available, in real-time, in-		
vehicle data related to the battery state of health,		
battery state of charge, battery power set_point,		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
battery capacity, as well as the location of		
electric vehicles to electric vehicle owners and		
users, as well as to third parties acting on the		
owners' and users' behalf, such as electricity		
market participants and electromobility service		
providers, under non-discriminatory terms and		
at no cost, in addition to further requirements in		
the type approval and market surveillance		
regulation.		
3In addition to the requirements in [the		PT
proposal for a Regulation concerning the		It should be clearly stated that this provision
deployment of alternative fuel infrastructure,		applies only to new power recharging points
repealing Directive 2014/94/EU], Member		that will be installed after the transposition
States shall ensure that non-publicly accessible		deadline of the amending Directive.
normal power recharging points installed in		
their territory from [the transposition deadline of		
this amending Directive] can support smart		
charging functionalities and, where appropriate		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
based on assessment by the regulatory authority,		
bidirectional charging functionalities.		
4. Member States shall ensure that the national		
regulatory framework does not discriminate		
against participation in the electricity markets,		
including congestion management and the		
provision of flexibility and balancing services,		
of small or mobile systems such as domestic		
batteries and electric vehicles, both directly and		
through aggregation.';		
(11) the following Article 22a is inserted:		
'Article 22a		
Mainstreaming renewable energy in industry		
1. Member States shall endeavour to		PT
increase the share of renewable sources in the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
amount of energy sources used for final energy		Flexibility is required as regards the techno-
and non-energy purposes in the industry sector		economical pathways and sub-targets chosen by
by an indicative faverage minimum annual		the Member States to achieve the desired
increase of of at least 1.1 percentage points as		targets, according to national specificities.
an annual average calculated every 3 years		
by 2030] .		
Member States shall include the measures		
planned and taken to achieve such indicative		
increase in their integrated national energy and		
climate plans and progress reports submitted		
pursuant to Articles 3, 14 and 17 of Regulation		
(EU) 2018/1999.		
Member States shall ensure that the contribution		PT
of renewable fuels of non-biological origin used		One must recognize that the effort needed will
for final energy and non-energy purposes shall		vary across industrial sectors. Therefore,
be [XX] % of the hydrogen used for final		flexibility of implementation must be built in, to
energy and non-energy purposes in industry by		cater for the specificities of each industrial
[20XX] and [50] % by [20XX]. For the		sector, and of each MS economic structure.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
calculation of that percentage, the following rules shall apply:		
(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels.	PT (a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes used in industry by 2030, shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels.	PT For clarification of the denominator, should include the text "used in industry by 2030": "(a) For the calculation of the denominator, the energy content of hydrogen for final energy and non-energy purposes used in industry by 2030, shall be taken into account, excluding hydrogen used as intermediate products for the production of conventional transport fuels."
(b) For the calculation of the numerator, the energy content of the renewable fuels of non-biological origin consumed in the industry sector for final energy and non-energy purposes shall be taken into account, excluding renewable fuels of non-biological origin used as		PT Clarification needed: hydrogen used in refineries is excluded?

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
intermediate products for the production of		
conventional transport fuels.		
(c) For the calculation of the numerator and		
the denominator, the values regarding the		
energy content of fuels set out in Annex III shall		
be used.		
2. Member States shall ensure that		
industrial products that are labelled or claimed		
to be produced with renewable energy and		
renewable fuels of non-biological origin shall		
indicate the percentage of renewable energy		
used or renewable fuels of non-biological origin		
used in the raw material acquisition and pre-		
processing, manufacturing and distribution		
stage, calculated on the basis of the		
methodologies laid down in Recommendation		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2013/179/EU ²⁶ or, alternatively, ISO		
14067:2018.';		
(12) Article 23 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. In order to promote the use of renewable		PT
energy in the heating and cooling sector, each		Flexibility is required as regards the techno-
Member State-shall, increase the share of		economical pathways and sub-targets chosen by
renewable energy in that sector by at least 1.1		the Member States to achieve the desired
percentage points as an annual average		targets, according to national specificities.
calculated for the periods 2021 to 2025 and		Given the profile of PT industry sub-sectors,
2026 to 2030, starting from the share of		and the already high use of biomass and
renewable energy in the heating and cooling		renewable electricity therein, a rigid increase of
sector in 2020, expressed in terms of national		1.1% per year in renewable heating and cooling
share of gross final energy consumption and		may not be achieved as a linear trend. The same
		effect by 2030 may be achieved, but mainly

²⁶ 2013/179/EU: Commission Recommendation of 9 April 2013 on the use of common methods to measure and communicate the life cycle environmental performance of products and organisations, OJ L 124, 4.5.2013, p. 1–210

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
calculated in accordance with the methodology		using renewable hydrogen and methane, that
set out in Article 7.		will only be available in sufficient amounts in
		the second half of the decade.
		For example: (i) at present, biomass is highly
		used in the residential sector, rendering the
		increases mainly depend on the growth of more
		renewable gases, possible but difficult and
		limited progression; (ii) in the service sector
		cooling with HVAC systems is dominant and
		will soon be counted (in substantial part) as
		renewable energy, again leaving little room for
		increments of around 1%/year of renewable
		energy. These targets may be more realistic for
		climates where heating is essential and even
		dominant in the energy mix of buildings, but it
		is not at all the case of PT and other southern
		countries.
		As an alternative to this formulation, it would be
		preferable to set targets for the renewable share
		of gas and electricity used in heating and

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		cooling. However sub-targets should have in the
		Directive a guidance nature, instead if
		mandatory. Each MS should have the freedom
		to define its strategy, with sub-targets adjusted
		to its specificities, to achieve its overall goal of
		incorporating renewable energy sources into
		gross final energy consumption by the MS.
		The proposed text for this Article on the
		integration of renewable sources on H&C sector
		is confusing/unclear in what concerns the
		intended purpose of reaching the quota of
		renewables H&C: the formulation of the
		column headers in the table of Annex 1a are not
		sufficiently explanatory to undertand the final
		values and their relation with the values #1 of
		article 23.
That increase shall be of [1.5] percentage points		
for Member States where waste heat and cold is		
used. In that case, Member States may count		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
waste heat and cold up to 40 % of the average		
annual increase.		
Member States may count waste heat and		
cold towards the average annual increase		
referred to in the first subparagraph, up to a		
limit of 0.4 percentage points. If they decide		
to do so, the average annual increase shall		
increase by half of the waste heat and cold		
percentage points used to an upper limit of		
1.3 percentage points.		
Member States shall inform the Commission		
about their intention to count waste heat and		
cold and the estimated amount in their		
integrated national energy and climate plans		
submitted pursuant to Articles 3 and 14 of		
Regulation (EU) 2018/1999. In addition to the		
minimum 1.1 percentage points annual increase		
referred to in the first subparagraph, each		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Member State shall endeavour to increase the		
share of renewable energy in their heating and		
cooling sector by the <u>resulting shares as</u>		>
amount set out in Annex 1a.		
(b) the following paragraph 1a is inserted:		
'1a. Member States shall carry out an		
assessment of their potential of energy from		
renewable sources and of the use of waste heat		
and cold in the heating and cooling sector		
including, where appropriate, an analysis of		
areas suitable for their deployment at low		
ecological risk and of the potential for small-		
scale household projects. The assessment shall		
set out milestones and measures to in increase		
renewables in heating and cooling and, where		
appropriate, the use of waste heat and cold		
through district heating and cooling with a view		
of establishing a long-term national strategy to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
decarbonise heating and cooling. The		
assessment shall be part of the integrated		
national energy and climate plans referred to in		
Articles 3 and 14 of Regulation (EU)		
2018/1999, and shall accompany the		
comprehensive heating and cooling assessment		
required by Article 14(1) of Directive		
2012/27/EU.';		
(c) in paragraph 2, first subparagraph, point		
(a) is deleted.		
(d) paragraph 4 is replaced by the following:		
'4. To achieve the average annual increase		
referred to in paragraph 1, first subparagraph,		
Member States may implement one or more of		
the following measures:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) physical incorporation of renewable		
energy or waste heat and cold in the energy		
sources and fuels supplied for heating and		
cooling;		
(b) installation of highly efficient renewable		
heating and cooling systems in buildings, or use		
of renewable energy or waste heat and cold in		
industrial heating and cooling processes;		
(c) measures covered by tradable certificates		
proving compliance with the obligation laid		
down in paragraph 1, first subparagraph,		
through support to installation measures under		
point (b) of this paragraph, carried out by		
another economic operator such as an		
independent renewable technology installer or		
an energy service company providing renewable		
installation services;		

Presidency compromise text	Drafting Suggestions	Comments
(d) capacity building for national and local		
authorities to plan and implement renewable		
projects and infrastructures;		
(e) creation of risk mitigation frameworks t	0	
reduce the cost of capital for renewable heat an	d	
cooling projects;		
(f) promotion of heat purchase agreements		
for corporate consumers and collective small		
consumers;		
(g) planned replacement schemes of fossil		
heating systems or fossil phase-out schemes		
with milestones;		
(h) <u>requirements at local and regional</u>		
level concerning renewable heat planning,		
encompassing cooling, requirements at local an	d	
regional level;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(i) other policy measures, with an		
equivalent effect, including fiscal measures,		
support schemes or other financial incentives.		
When adopting and implementing those		
measures, Member States shall ensure their		
accessibility to all consumers, in particular those		
in low-income or vulnerable households, who		
would not otherwise possess sufficient up-front		
capital to benefit.';		
(13) Article 24 is amended as follows:		
(a) paragraph 1 is replaced by the following:		
'1. Member States shall ensure that	PT	PT
information on the energy performance and the	'1. Member States shall ensure that	Following best practices in other European
share of renewable energy in their district	comprehensible and trustworthy information	legislation related to consumer protection, the
heating and cooling systems is provided to final	on the energy performance and the share of	importance of providing trustworthy, easily

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
consumers in an easily accessible manner, such	renewable energy in their district heating and	acessible and easily comprehensible information
as on bills or on the suppliers' websites and on	cooling systems is provided to final consumers	to final consumers, so that they can make
request. The information on the renewable	in an easily accessible manner, such as on bills	informed choices, must be stressed.
energy share shall be expressed at least as a	or on the suppliers' websites and on request. The	
percentage of gross final energy consumption of	information on the renewable energy share shall	
heating and cooling assigned to the customers of	be expressed at least as a percentage of gross	
a given district heating and cooling system,	final consumption of heating and cooling	
including information on how much energy was	assigned to the customers of a given district	
used to deliver one unit of heating to the	heating and cooling system, including	
customer or end-user.';	information on how much energy was used to	
	deliver one unit of heating to the customer or	
	end-user.';	
(b) paragraph 4 is replaced by the following:		
(c) Fundanta in astronomy in a constitution		
'4. Member States shall endeavour to increase		PT
the share of energy from renewable sources and		In PT heating & cooling networks are nearly
from waste heat and cold in district heating and		non-existent and have not a significant growing
cooling by [at least 2.1] percentage points as an		potential (not technically or economically viable
annual average calculated for the period 2021 to		in almost all real circumstances).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2025 and for the period 2026 to 2030, starting		
from the share of energy from renewable		
sources and from waste heat and cold in district		
heating and cooling in 2020, and shall lay down		
the measures necessary to that end. The share of		
renewable energy shall be expressed in terms of		
share of gross final energy consumption in		
district heating and cooling adjusted to normal		
average climatic conditions.		
Member States with a share of energy from		
renewable sources and from waste heat and cold		
in district heating and cooling above 60 % may		
count any such share as fulfilling the average		
annual increase referred to in the first		
subparagraph. Member States with a share of		
energy from renewable sources and from		
waste heat and cold in district heating and		
cooling above 50% and up to 60 % may		
count any such share as fulfilling half of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
average annual increase referred to in the		
first subparagraph.		
Member States shall lay down the necessary		
measures to implement the average annual		
increase referred to in the first subparagraph in		
their integrated national energy and climate		
plans pursuant to Annex I to Regulation (EU)		
2018/1999.';		
(c) the following paragraph 4a is inserted:		
'4a. Member States shall ensure that operators		
of district heating or cooling systems above 25		
MWth capacity are obliged to connect third		
party suppliers of energy from renewable		
sources and from waste heat and cold or are		
obliged to offer to connect and purchase heat or		
cold from renewable sources and from waste		
heat and cold from third-party suppliers based		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
on non-discriminatory criteria set by the		
competent authority of the Member State		
concerned, where such operators need to do one		
or more of the following:		
(a) meet demand from new customers;		
(b) replace existing heat or cold generation		
capacity;		
(c) expand existing heat or cold generation		
capacity.';		
(d) paragraphs 5 and 6 are replaced by the		
following:		
'5. Member States may allow an operator of a		
district heating or cooling system to refuse to		
connect and to purchase heat or cold from a		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
third-party supplier in any of the following		
situations:		
(a) the system lacks the necessary capacity		
due to other supplies of heat or cold from		
renewable sources or of waste heat and cold;		
(b) the heat or cold from the third-party		
supplier does not meet the technical parameters		
necessary to connect and ensure the reliable and		
safe operation of the district heating and cooling		
system;		
(c) the operator can demonstrate that		
providing access would lead to an excessive		
heat or cold cost increase for final customers		
compared to the cost of using the main local		
heat or cold supply with which the renewable		
source or waste heat and cold would compete;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(d) the operator's system meets the		
definition of efficient district heating and		
cooling set out in [Article x of the proposed		
recast of the Energy Efficiency Directive].		
Member States shall ensure that, when an		
operator of a district heating or cooling system		
refuses to connect a supplier of heating or		
cooling pursuant to the first subparagraph,		
information on the reasons for the refusal, as		
well as the conditions to be met and measures to		
be taken in the system in order to enable the		
connection, is provided by that operator to the		
competent authority. Member States shall		
ensure that an appropriate process is in place to		
remedy unjustified refusals.		
6. Member States shall put in place a		
coordination framework between district heating		
and cooling system operators and the potential		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sources of waste heat and cold in the industrial		
and tertiary sectors to facilitate the use of waste		
heat and cold. That coordination framework		
shall ensure dialogue as regards the use of waste		
heat and cold involving at least:		
(a) district heating and cooling system		
operators;		
(b) industrial and tertiary sector enterprises		
generating waste heat and cold that can be		
economically recovered via district heating and		
cooling systems, such as data centres, industrial		
plants, large commercial buildings and public		
transport; and		
(c) local authorities responsible for		
planning and approving energy infrastructures.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(e) paragraphs 8, 9 and 10 are replaced by		
the following:		
'8. Member States shall establish a framework		
under which electricity distribution system		
operators will assess, at least every four years,		
in cooperation with the operators of district		
heating and cooling systems in their respective		
areas, the potential for district heating and		
cooling systems to provide balancing and other		
system services, including demand response and		
thermal storage of excess electricity from		
renewable sources, and whether the use of the		
identified potential would be more resource- and		
cost-efficient than alternative solutions.		
Member States shall ensure that electricity		
transmission and distribution system operators		
take due account of the results of the assessment		
required under the first subparagraph in grid		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
planning, grid investment and infrastructure		
development in their respective territories.		
Member States shall facilitate coordination		
between operators of district heating and		
cooling systems and electricity transmission and		
distribution system operators to ensure that		
balancing, storage and other flexibility services,		
such as demand response, provided by district		
heating and district cooling system operators,		
can participate in their electricity markets.		
Member States may extend the assessment and		
coordination requirements under the first and		
third subparagraphs to gas transmission and		
distribution system operators, including		
hydrogen networks and other energy networks.		
9. Member States shall ensure that the rights of		
consumers and the rules for operating district		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
heating and cooling systems in accordance with		
this Article are clearly defined, publicly		
available and enforced by the competent		
authority.		
10. A Member State shall not be required to		
apply paragraphs 2 to and 9 where at least one		
of the following conditions is met:		
(a) its share of district heating and cooling		
was less than or equal to 2 % of the gross final		
energy consumption in heating and cooling on		
24 December 2018;		
(b) its share of district heating and cooling is		
increased above 2 % of the gross final energy		
consumption in heating and cooling on 24		
December 2018 by developing new efficient		
district heating and cooling based on its		
integrated national energy and climate plan		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
pursuant to Annex I to Regulation (EU)		
2018/1999 and the assessment referred to in		
Article 23(1a) of this Directive;		
(c) 90 % of the gross final energy		
consumption in district heating and cooling		
systems takes place in district heating and		
cooling systems meeting the definition laid		
down in [Article x of the proposed recast of the		
Energy Efficiency Directive].';		
(14) Article 25 is replaced by the following:		
'Article 25		
Greenhouse gas intensity reduction in		PT
the transport sector from the use of		As regards transports, it is commendable the
renewable energy		change of perspective from indicators of energy
		use to greenhouse gas intensity, which is clearer
		in regard the overall purpose. However, for

Deadline:

Comments
instance the mandatory sub-targets for advanced
biofuels is not adequate for Portugal. The
country already uses its sustainable biomass
resources in ways more efficient than
fabrication of advanced biofuels; a mandatory
incorporation sub-target would result in having
to import large amounts of advanced biofuels,
not on augmenting the use of endogenous
renewables. Energy modelling shows that, in
alternative to the use of advanced biofuels,
Portugal can achieve to the same effect on
emission reductions via use of renewable
electricity in vehicles. Furthermore, any targets
for advanced biofuels can result in slowing the
desirable technological transitions towards
electricity and RFNBOs.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the amount of renewable fuels and		PT
renewable electricity supplied to the transport		Subject to scrutiny of reservation, at this stage,
sector leads to a greenhouse gas intensity		regarding the sustainability / feasibility of the
reduction of at least [13] % by 2030, compared		value to be proposed.
to the baseline set out in Article 27(1), point (b),		The targets that have been set for the transport
in accordance with an indicative trajectory set		sector under the Directive on the promotion of
by the Member State;		the use of energy from renewable sources have
		been in energy content. The introduction of a
		target in terms of GHG intensity reduction
		would imply a revision/reformulation of the
		current system set up, at national level, directed
		to entities that introduce road fuels in
		consumption, which may possibly have an
		added challenge associated with its
		implementation.
		Regarding air transport mode and according to
		recital (29), the drafting should take into
		consideration the limits set out on Annex2 on
		Refuel EU Aviation, in order to provide
		coherence. The obligations foreseen for fuel

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		suppliers regarding the targets for use of
		renewable energy and biofuels should take into
		account the specificity of aviation.
		Specifically the provisions related to use and
		research of sustainable aviation fuels and the
		respective regulatory regime, namely the
		certification process and standards for fuel in
		aviation (fuel flight paths).
		Nevertheless, GHG intensity reduction target
		(scrutiny reservation, at this stage, regarding the
		suitability/feasibility of the proposed 13%
		value), in a mechanism that allows the exchange
		of credits among the system's players, may have
		its added value compared to the methodology
		adopted in the current RED II, because the
		methodology now proposed could allow the
		selection of options that have associated higher
		GHG emissions savings, without the need to
		introduce multipliers, as has been the case until
		now. The use of multipliers, in addition to

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		distorting the perception of the actual benefit
		achieved, in the particular case of multipliers
		associated with the type of biofuel feedstock,
		could cause some market distortions, even
		possible aggravating the potential risk of fraud.
		Also, with the new provision/paragraph
		introduced in article 25 in the PRES REV 1
		proposal denoting that when setting the
		obligation referred on the first subparagraph of
		that article to ensure the achievement of the
		targets set out therein, a Member State may do
		so by means of measures targeting volumes,
		energy content or greenhouse gas emissions,
		provided that it is demonstrated that those
		targets set article 25(1) are achieved, some
		flexibility seems to be granted to MS, allowing
		them to choose the way that best fits their
		strategy/reality to comply with its objectives and
		the targets.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		Benefits, such as a double counting provision,
		granted directly to certain types of biofuels
		based on the feedstock which are produced
		from, could contribute divert certain feedstock
		from other uses, making it more difficult
		therefore the application of cascading principle
		and the waste hierarchy established in Directive
		2008/98/EC.
		Furthermore, given the growing, and sometimes
		competing demands on biomass, a
		quantification, with as much detail as possible,
		of the different types of biomass available,
		including residues and wastes, and its possible
		allocation for the various uses, could help to
		assess the suitability of some of the proposed
		goals/objectives, as well as could also help to
		avoid possible situations of fraud.
		It is preferable to establish a more well-adjusted
		target, irrespective if it is set by means of
		measures targeting volumes, energy content or

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		greenhouse gas emissions, that fuel suppliers
		and Member States can meet without having to
		resort to the use of multipliers.
(b) the share of advanced biofuels and		PT
biogas produced from the feedstock listed in		These sub-targets should be indicative only,
Part A of Annex IX in the energy supplied to the		given the uncertainty associated with the
transport sector is at least 0,2 % in 2022, 0,5 %		availability of this type of renewable fuels
in 2025 and [2,2] % in 2030, and the share of		and/or its feedstock.
renewable fuels of non-biological origin is at		We consider that is relevant to ask the
least [2,6] % in 2030.		Commission about the discrepancy between this
		point b) and the previous one. We have doubts
		about setting GHG reduction targets on the one
		hand and setting targets in energy content for
		advanced biofuels on the other.
		We have reservations about the sub-targets that
		accompany this provision.
		The impact assessment document itself
		mentions, regarding advanced biofuels, that
		their production is still limited on a commercial

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		scale, namely due to technological challenges,
		and the other main potential obstacle to their
		production is identified as the
		supply/availability of raw materials, especially
		with regard to the possibility of finding
		materials not used by other sectors. Also, it is
		mentioned in that document that production
		could have to be complemented by imports,
		although in general it is only practical to import
		raw materials that have a high energy density,
		so there is the possibility of even resorting to
		importing biofuels.
		Importing biofuels does not seem to us to be in
		the spirit of the Directive and may reduce the
		added value (environmental and economic)
		associated with its use. Therefore, it should be
		given to MS some autonomy/flexibility to
		define its biofuel sub-targets and limits, adjusted
		to their reality.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		Regarding the sub-target for the quota for
		renewable fuels of non-organic origin of 2.6%
		in 2030, taking into account the current situation
		regarding the use of these alternatives in
		transports, some flexibility should also be
		granted. We can't compromise with targets such
		as 2,2% or 2,6%. We have a high uncertainty in
		regard availability of biomass suitable for
		advanced biofuels. And, in this case, in practice,
		we are talking essentially about the use of
		hydrogen. Although our EN-H2 points to 5%
		hydrogen in the transport sector, which is
		mostly based on heavy road transport, there are
		international availability constraints of
		technology and vehicles that PT does not
		control. Furthermore, promoting synthetic petrol
		and diesel is contrary to PT strategy of deep
		electrification of land transport, and it seems to
		us too early to understand what the best
		technologies and energy vectors for air and sea

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		transport will be. Therefore, this target of 2.6%
		should be indicative and non-prescriptive.
		It should also be clearer how and where
		renewable energy electricity will be accounted
		for when it is obtained by operators in the
		context of emissions trading in transport,
		avoiding any duplication of accounting and
		safeguarding competitive issues between
		operators.
		Furthermore, with the establishment of a target
		for reducing the intensity of GHG emissions,
		which will certainly, as mentioned above,
		encourage operators, whenever possible, to
		select solutions that have associated greater
		savings in terms of GHG emissions.
		N.B. Although the motivations and
		strengthening of sustainability criteria seem to
		us well in principle, it must be said that we are
		already reporting negative impacts of the caps
		set for the use of biofuels produced from food

Deadline:

Drafting Suggestions	Comments
	crops for human and animal consumption or
	from the raw materials listed in Part B of Annex
	IX, in the national biofuels industry, whose
	main biofuel produced is biodiesel.
	The new provision 'When setting the
	obligation referred to in points (a) and (b) of
	the first subparagraph to ensure the
	achievement of the targets set out therein,
	Member States may do so by means of
	measures targeting volumes, energy content
	or greenhouse gas emissions, provided that it
	is demonstrated that the greenhouse gas
	intensity reduction and minimum shares
	referred to in points (a) and (b) of the first
	subparagraph are achieved. seems to
	introduce some flexibility, allowing MS to
	choose the way to comply with the objectives
	and the targets set in this article (volumes,
	energy content or GHG intensity reduction).
	Drafting Suggestions

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
For the calculation of the reduction		
referred to in point (a) and the share referred to		
in point (b), Member States shall take into		
account renewable fuels of non-biological origin		
also when they are used as intermediate		
products for the production of conventional		
<u>transport</u> fuels. For the calculation of the		
reduction referred to in point (a), Member States		
may take into account recycled carbon fuels.		
When setting the obligation on fuel suppliers,		
Member States may exempt fuel suppliers		
supplying electricity or renewable liquid and		
gaseous transport fuels of non-biological origin		
from the requirement to comply with the		
minimum share of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX with respect to those fuels.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
When setting the obligation referred to in		PT
points (a) and (b) of the first subparagraph to		This new provision seems to introduce some
ensure the achievement of the targets set out		flexibility, allowing MS to choose the way to
therein, Member States may do so by means		comply with the objectives and the targets set in
of measures targeting volumes, energy		this article (volume, energy content or GHG
content or greenhouse gas emissions,		intensity reduction).
provided that it is demonstrated that the		
greenhouse gas intensity reduction and		
minimum shares referred to in points (a) and		
(b) of the first subparagraph are achieved.		
When setting the obligation referred to in		
points (a) and (b) of the first subparagraph to		
ensure the achievement of the targets set out		
therein, Member States may distinguish		
between different energy carriers.		
2. Member States shall establish a		
mechanism allowing fuel suppliers in their		
territory to exchange credits for supplying		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
renewable energy to the transport sector.		
Economic operators that supply renewable		
electricity to electric vehicles through public		
recharging stations shall receive credits,		
irrespectively of whether the economic		
operators are subject to the obligation set by the		
Member State on fuel suppliers, and may sell		
those credits to fuel suppliers, which shall be		
allowed to use the credits to fulfil the obligation		
set out in paragraph 1, first subparagraph.';		
(15) Article 26 is amended as follows:		
(a) paragraph 1 is amended as follows:		
(i) the first subparagraph is replaced by the		
following:		
'For the calculation of a Member State's gross		
final consumption of energy from renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
sources referred to in Article 7 and of the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
where produced from food and feed crops, shall		
be no more than one percentage point higher		
than the share of such fuels in the final		
consumption of energy in the transport sector in		
2020 in that Member State, with a maximum of		
7 % of final consumption of energy in the		
transport sector in that Member State.';		
(ii) the fourth subparagraph is replaced by		
the following:		
'Where the share of biofuels and bioliquids, as		
well as of biomass fuels consumed in transport,		
produced from food and feed crops in a		
Member State is limited to a share lower than		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
7 % or a Member State decides to limit the share		
further, that Member State may reduce the		
greenhouse gas intensity reduction target		
referred to in Article 25(1), first subparagraph,		
point (a), accordingly, in view of the		
contribution these fuels would have made in		
terms of greenhouse gas emissions saving. For		
that purpose, Member States shall consider		
those fuels save 50 % greenhouse gas		
emissions.';		
(b) in paragraph 2, first and fifth		
subparagraphs, 'the minimum share referred to		
in the first subparagraph of Article 25(1)' is		
replaced by 'the greenhouse gas intensity		
emission reduction target referred to in Article		
25(1), first subparagraph, point (a)';		
(16) Article 27 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) the title is replaced by the following:		
'Calculation rules in the transport sector and		
with regard to renewable fuels of non-biological		
origin regardless of their end use';		
(b) paragraph 1 is replaced by the following:		
'1. For the calculation of the greenhouse gas		
intensity reduction referred to in Article 25(1),		
first subparagraph, point (a), the following rules		
shall apply:		
(a) the greenhouse gas emissions savings		
shall be calculated as follows:		
(i) for biofuel and biogas, by multiplying the		
amount of these fuels supplied to all transport		
modes by their emissions savings determined in		
accordance with Article 31;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(ii) for renewable fuels of non-biological origin		
and recycled carbon fuels, by multiplying the		
amount of these fuels that is supplied to all		
transport modes by their emissions savings		
determined in accordance with delegated acts		
adopted pursuant to Article 29a(3);		
(iii) for renewable electricity, by multiplying the		
amount of renewable electricity that is supplied		
to all transport modes by the fossil fuel		
comparator $EC_{F(e)}$ set out in in Annex V;		
(b) the baseline referred to in Article 25(1)		
shall be calculated by multiplying the amount of		
energy supplied to-the transport modes sector		
by the fossil fuel comparator $E_{F(t)}$ set out in		
Annex V;		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(c) for the calculation of the relevant		
amounts of energy, the following rules shall		
apply:		
(i) in order to determine the amount of energy		
supplied to the transport sector, the values		
regarding the energy content of transport fuels		
set out in Annex III shall be used;		
(ii) in order to determine the energy content of		
transport fuels not included in Annex III, the		
Member States shall use the relevant European		
standards for the determination of the calorific		
values of fuels. Where no European standard		
has been adopted for that purpose, the relevant		
ISO standards shall be used;		
(iii) the amount of renewable electricity		
supplied to the transport sector is determined by		
multiplying the amount of electricity supplied to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
that sector by the average share of renewable		
electricity supplied in the territory of the		
Member State in the two previous years. By		
way of exception, where electricity is obtained		
from a direct connection to an installation		
generating renewable electricity and supplied to		
the transport sector, that electricity shall be fully		
counted as renewable;		
(iv) the share of biofuels and biogas produced		PT
from the feedstock listed in Part B of Annex IX		Imposing such an inflexible limit it seems too
in the energy content of fuels and electricity		restrictive. It should remain possible for the
supplied to the transport sector shall, except in		Member State, under case-by-case scrutiny
Cyprus and Malta, be limited to 1,7 %;		reservation, to modify the proposed limit.
(d) the greenhouse gas intensity reduction		
from the use of renewable energy is determined		
by dividing the greenhouse gas emissions saving		
from the use of biofuels, biogas, renewables		
<u>fuels of non-biological origin</u> -and renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
electricity supplied to all transport modes by the		
baseline. Member States may take into		
account recycled carbon fuels.		
The Commission is empowered to adopt		
delegated acts in accordance with Article 35 to		
supplement this Directive by adapting the		
energy content of transport fuels, as set out in		
Annex III, in accordance with scientific and		
technical progress;';		
(c) the following paragraph 1a is inserted:		
'1a. For the calculation of the targets referred to		
in Article 25(1), first subparagraph, point (b),		
the following rules shall apply:		
(a) for the calculation of the denominator,		
that is the amount of energy consumed in the		
transport sector, all fuels and electricity supplied		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
to the transport sector shall be taken into		
account;		
(b) for the calculation of the numerator, the		
energy content of advanced biofuels and biogas		
produced from the feedstock listed in Part A of		
Annex IX and renewable fuels of non-biological		
origin supplied to all transport modes in the		
territory of the Union shall be taken into		
account;		
(c) the shares of advanced biofuels and		
biogas produced from the feedstock listed in		
Part A of Annex IX and of renewable fuels of		
non-biological origin supplied in the aviation		
and maritime modes shall be considered to be		
1,2 times their energy content.';		
(d) paragraph 2 is deleted.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(<u>ed</u>) paragraph 3 is amended as follows:		
(i) the first, second and third subparagraphs		
are deleted;		
(ii) the fourth subparagraph is replaced by		
the following:		
'Where electricity is used for the		
production of renewable fuels of non-biological		
origin, either directly or for the production of		
intermediate products, the average share of		
electricity from renewable sources in the		
country of production, as measured two years		
before the year in question, shall be used to		
determine the share of renewable energy.';		
(iii) in the fifth subparagraph, the		
introductory phrase is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'However, electricity obtained from direct		
connection to an installation generating		
renewable electricity may be fully counted as		
renewable electricity where it is used for the		
production of renewable fuels of non-biological		
origin, provided that the installation:';		
(17) Article 28 is amended as follows:		
(a) paragraphs 2, 3 and 4 are deleted.		
(b) paragraph 5 is replaced by the following:		
'By 31 December 2024, the Commission shall		
adopt delegated acts in accordance with		
Article 35 to supplement this Directive by		
specifying the methodology to determine the		
share of biofuel, and biogas for transport,		
resulting from biomass being processed with		
fossil fuels in a common process.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(c) in paragraph 7, 'laid down in the fourth		
subparagraph of Article 25(1)' is replaced by		
'laid down in Article 25(1), first subparagraph,		
point (b)';		
(18) Article 29 is amended as follows:		PT
		Regarding this particular article, our previous
		comments remain. While agreeing on the
		importance of ensuring sustainable production
		of biomass and its efficient use, by taking into
		account where feasible the cascading principle
		and the circular economy approach, a quantative
		modelling analysis at national level would then
		be required in order to clarify the impact of
		those reinforced propositions on the Member
		State.
		An important role is being given to forests and
		to a forest-based bioeconomy in achieving the
		EU's goals in the transition to a climate-neutral

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		economy. Therefore, it would be essential to
		confirm whether forests can really contribute –
		at the expected level, to their multiple
		requirements and functions. Thus, it would be
		crucial on the one hand to compile information
		on forest resources, and on the other to assess
		the availability of different types of biomass and
		possible allocations for their various uses. Given
		the growing, and sometimes competing, demand
		not only for forests, but also for other types of
		biomass, a quantification of the different types
		of the available resources could be very useful,
		not only to assess the suitability of some of the
		proposed goals/objectives, but also to avoid
		possible fraud cases. On the other end, in the
		current proposal, despite reducing the total
		nominal thermal power required in facilities
		where sustainability criteria have to be applied,
		it has disappeared the former need in REDII of
		applying those criteria in fuels production

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		facilities. That said, we would like to see
		clarified if pellets production facilities have to
		comply with established sustainability criteria or
		if these criteria will only be applied in the case
		pellets are used for electricity/heating & cooling
		productions with total nominal thermal power
		equal or above 5 MW.
(a) paragraph 1 is amended as follows:		
(i) in the first subparagraph, point (a) is		
replaced by the following:		
'(a) contributing towards the renewable energy		
shares of Member States and the targets referred		
to in Articles 3(1),15a(1), 22a(1), 23(1), 24(4),		
and 25(1) of this Directive;';		
(ii) the fourth subparagraph is replaced by		
the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Biomass fuels shall fulfil the sustainability and		
greenhouse gas emissions saving criteria laid		
down in paragraphs 2 to 7 and 10 if used,		
(a) in the case of solid biomass fuels, in		
installations producing electricity, heating and		
cooling with a total rated thermal input equal to		
or exceeding [5- <u>10</u>] MW,		
– (b) in the case of gaseous biomass fuels,		
in installations producing electricity, heating		
and cooling with a total rated thermal input		
equal to or exceeding 2 MW,		
(c) in the case of installations producing		
gaseous biomass fuels with the following		
average biomethane flow rate:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(i) above 200 m3 methane equivalent/h		
measured at standard conditions of temperature		
and pressure (i.e. 0°C and 1 bar atmospheric		
pressure);		
(ii) if biogas is composed of a mixture of		
methane and non-combustible other gases, for		
the methane flow rate, the threshold set out in		
point (i), recalculated proportionally to the		
volumetric share of methane in the mixture;		
(iii) the following subparagraph is inserted		
after the fourth subparagraph:		
'Member States may apply the sustainability		
and greenhouse gas emissions saving criteria to		
installations with lower total rated thermal input		
or biomethane flow rate.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) in paragraph 3, the following		
subparagraph is inserted after the first		
subparagraph:		
'This paragraph, with the exception of the first		
subparagraph, point (c), also applies to biofuels,		
bioliquids and biomass fuels produced from		
forest biomass.';		
in paragraph 6, first subparagraph, point (a),		
the following point (vi) is inserted:		
« (vi) that forests in which the		PT
abovementioned forest biomass is harvested		It is considered important to analyse the impact
do not stem from the lands that have the		at national level of the proposed changes to
statuses mentioned in paragraph 3 point (a),		Article 29 of RED II – which seem to somewhat
paragraph 3 point (b), paragraph 3 point		"rearrange" the initial COM proposal with
(d), paragraph 4 point (a), and paragraph 5,		regard to the new criteria to be applied to forest
respectively under the same conditions of		biomass, in particular, relating to
		restrictions/bans on harvesting on certain types

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
determination of the status of land specified		of land/areas, such as primary forest,
in these paragraphs.";		introducing a new sub-paragraph to paragraphs
		(a) and (b) of Article 29(6).
(c) in paragraph 4, the following		
subparagraph is added:		
'The first subparagraph, with the exception of		
points (b) and (c), and the second subparagraph		
also apply to biofuels, bioliquids and biomass		
fuels produced from forest biomass.';		
in paragraph 6, first subparagraph, point (b),		
the following point (vi) is inserted:		
« (vi) that forests in which the		
abovementioned forest biomass is harvested		
do not stem from the lands that have the		
statuses mentioned in paragraph 3 point (a),		
paragraph 3 point (b), paragraph 3 point		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(d), paragraph 4 point (a), and paragraph 5,		
respectively under the same conditions of		
determination of the status of land specified		
in these paragraphs."		
(d) paragraph 5 is replaced by the following:		
<u>'5. Biofuels, bioliquids and biomass fuels</u>		
produced from agricultural or forest biomass		
taken into account for the purposes referred to in		
paragraph 1, first subparagraph, points (a), (b)		
and (c), shall not be made from raw material		
obtained from land that was peatland in January		
2008, unless evidence is provided that the		
cultivation and harvesting of that raw material		
does not involve drainage of previously		
undrained soil.';		
(e) in paragraph 6, first subparagraph, point		
(a), point (iv) is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
principles. with the aim of minimising negative		
impacts, in a way that avoids harvesting of		
stumps and roots, degradation of primary forests		
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(f) in paragraph 6, first subparagraph, point		
(b), point (iv) is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(iv) that harvesting is carried out considering		
maintenance of soil quality and biodiversity		
according to sustainable forest management		
principles , with the aim of minimising negative		
impacts, in a way that avoids harvesting of		
stumps and roots, degradation of primary forests		
or their conversion into plantation forests, and		
harvesting on vulnerable soils; minimises large		
clear-cuts and ensures locally appropriate		
thresholds for deadwood extraction and		
requirements to use logging systems that		
minimise impacts on soil quality, including soil		
compaction, and on biodiversity features and		
habitats:';		
(g) in paragraph 10, first subparagraph,		
point (d) is replaced by the following:		
'(d) at least 70 % for electricity, heating and		
cooling production from biomass fuels used in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
installations until 31 December 2025, and at		
least 80 % from 1 January 2026.' starting		
operation from 1 January 2021 until 31		
December 2025, at least 80 % from 1		
January 2026 for all installations having		
started operation after the entry into force of		
this directive, and 80% for all installations		
having started operation before the entry into		
force of this directive once they reach 15		
years of operation.';		
(19) the following Article 29a is inserted:		
'Article 29a		
Greenhouse gas emissions saving criteria for		PT
renewable fuels of non-biological origin and		Should be foreseen the possibility of CO2 from
recycled carbon fuels		direct air capture (DAC).
		Should also be foreseen how to harmonise with
		energy efficiency objectives in combustion

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
		facilites CO2 capture (fossil or from biomass),
		versus DAC capture.
1. Energy from renewable fuels of non-		PT
biological origin shall be counted towards		Any greenhouse gas emission savings below the
Member States' shares of renewable energy and		70% will not count towards the shares of
the targets referred to in Articles 3(1), 15a(1),		renewable energy or the targets, despite the
22a(1), 23(1), 24(4) and 25(1) only if the		reduction achieved.
greenhouse gas emissions savings from the use		
of those fuels are at least 70 %.		
Energy from recycled carbon fuels may		
be counted towards the greenhouse gas		
emissions reduction target referred to in Article		
25(1), first subparagraph, point (a), only if the		
greenhouse gas emissions savings from the use		
of those fuels are at least 70%.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
3. The Commission is empowered to adopt		PT
delegated acts in accordance with Article 35 to		The methodology should be available as soon as
supplement this Directive by specifying the		possible. As regards the proposal for a delegated
methodology for assessing greenhouse gas		act, it is considered more appropriate to
emissions savings from renewable fuels of non-		implement an implementing act.
biological origin and from recycled carbon		
fuels. The methodology shall ensure that credit		
for avoided emissions is not given for CO ₂ the		
capture of which has already received an		
emission credit under other provisions of law.		
The methodology shall cover the life-cycle		
GHG emissions that must include indirect		
emissions.';		
(20) Article 30 is amended as follows:		
(a) in paragraph 1, first subparagraph, the		
introductory phrase is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Where renewable fuels and recycled carbon		
fuels are to be counted towards the targets		
referred to in Articles 3(1), 15a(1), 22a(1),		
23(1), 24(4) and 25(1), Member States shall		
require economic operators to show that the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		
and (10) and 29a(1) and (2) for renewable fuels		
and recycled-carbon fuels have been fulfilled.		
For that purpose, they shall require economic		
operators to use a mass balance system which:';		
(b) in paragraph 3, the first and second		
subparagraphs are replaced by the following:		
'Member States shall take measures to ensure		
that economic operators submit reliable		
information regarding the compliance with the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Articles 29(2) to (7)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
and (10) and 29a(1) and (2), and that economic		
operators make available to the relevant		
Member State, upon request, the data used to		
develop that information. Member States shall		
require economic operators to arrange for an		
adequate standard of independent auditing of		
the information submitted, and to provide		
evidence that this has been done. In order to		
comply with point (a) of Article 29(6) and		
point (a) of Article 29(7), the first or second		
party auditing may be used up to the first		
gathering point of the forest biomass. The		
auditing shall verify that the systems used by		
economic operators are accurate, reliable and		
protected against fraud, including		
verification ensuring that materials are not		
intentionally modified or discarded so that		
the consignment or part thereof could		
become a waste or residue. It shall evaluate		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the frequency and methodology of sampling		
and the robustness of the data.		
The obligations laid down in this paragraph		
shall apply regardless of whether renewable		
fuels and recycled carbon fuels are produced		
within the Union or are imported. Information		
about the geographic origin and feedstock type		
of biofuels, bioliquids and biomass fuels per		
fuel supplier shall be made available to		
consumers on the websites of operators,		
suppliers or the relevant competent authorities		
and shall be updated on an annual basis.';		
(c) in paragraph 4, the first subparagraph is		
replaced by the following:		
'The Commission may decide that voluntary		
national or international schemes setting		
standards for the production of renewable fuels		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
and recycled carbon fuels, provide accurate data		
on greenhouse gas emission savings for the		
purposes of Articles 29(10) and 29a (1) and (2),		
demonstrate compliance with Articles 27(3) and		
31a(5), or demonstrate that consignments of		
biofuels, bioliquids and biomass fuels comply		
with the sustainability criteria laid down in		
Article 29(2) to (7). When demonstrating that		
the criteria laid down in Article 29(6) and (7)		
are met, the operators may provide the required		
evidence directly at sourcing area level. The		
Commission may recognise areas for the		
protection of rare, threatened or endangered		
ecosystems or species recognised by		
international agreements or included in lists		
drawn up by intergovernmental organisations or		
the International Union for the Conservation of		
Nature for the purposes of Article 29(3), first		
subparagraph, point (c)(ii).';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(d) paragraph 6 is replaced by the		
following:		
'6. Member States may set up national schemes		
where compliance with the sustainability and		
greenhouse gas emissions saving criteria laid		
down in Articles 29(2) to (7) and (10) and		
29a(1) and (2), in accordance with the		
methodology developed under Article 29a(3), is		
verified throughout the entire chain of custody		
involving competent national authorities. Those		
schemes may also be used to verify the accuracy		
and completeness of the information included		
by economic operators in the Union database, to		
demonstrate compliance with Article 27(3) and		
for the certification of biofuels, bioliquids and		
biomass fuels with low indirect land-use		
change-risk.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
A Member State may notify such a national		2.2. 2.3.
scheme to the Commission. The Commission		
shall give priority to the assessment of such a		
scheme in order to facilitate mutual bilateral and		- //
multilateral recognition of those schemes. The		
Commission may decide, by means of		
implementing acts, whether such a notified		
national scheme complies with the conditions		
laid down in this Directive. Those implementing		
acts shall be adopted in accordance with the		
examination procedure referred to in Article		
34(3).		
Where the decision is positive, other schemes		
recognised by the Commission in accordance		
with this Article shall not refuse mutual		
recognition with that Member State's national		
scheme as regards verification of compliance		
with the criteria for which it has been		
recognised by the Commission.		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Tresidency compromise text	Druring Suggestions	
For installations producing electricity, heating		
and cooling with a total rated thermal input		
between [5 10 and 10 20 MW], Member States		
shall-may establish simplified national		
verification schemes to ensure the fulfillment of		
the sustainability and greenhouse gas emissions		
criteria set out in paragraphs (2) to (7) and (10)		
of Article 29. For the same installations, the		
implementing acts provisioned in Article 30		
paragraph 8 shall set out the uniform		
conditions for simplified voluntary		
verification schemes to ensure the fulfilment		
of the sustainability and greenhouse gas		
emissions criteria set out in paragraphs (2) to		
(7) and (10) of Article 29. ';		
(e) in paragraph 9, the first subparagraph is		
replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'Where an economic operator provides evidence		
or data obtained in accordance with a scheme		
that has been the subject of a decision pursuant		
to paragraph 4 or 6, a Member State shall not		
require the economic operator to provide further		
evidence of compliance with the elements		
covered by the scheme for which the scheme		
has been recognised by the Commission.';		
(f) paragraph 10 is replaced by the		
following:		
'At the request of a Member State, which may		
be based on the request of an economic		
operator, the Commission shall, on the basis of		
all available evidence, examine whether the		
sustainability and greenhouse gas emissions		
saving criteria laid down in Article 29(2) to (7)		
and (10) and Article 29a(1) and (2) in relation to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
a source of renewable fuels and recycled carbon		
fuels have been met.		
Within six months of receipt of such a request		
and in accordance with the examination		
procedure referred to in Article 34(3), the		
Commission shall, by means of implementing		
acts, decide whether the Member State		
concerned may either:		
(a) take into account the renewable fuels		
and recycled carbon fuels from that source for		
the purposes referred to in points (a), (b) and (c)		
of the first subparagraph of Article 29(1); or		
(b) by way of derogation from paragraph 9		
of this Article, require suppliers of the source of		
renewable fuels and recycled carbon fuels to		
provide further evidence of compliance with		
those sustainability and greenhouse gas		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
emissions saving criteria and those greenhouse		
gas emissions savings thresholds.';		
(21) in Article 31, paragraphs 2, 3 and 4 are		
deleted:		
(22) the following Article <u>31a</u> is inserted:		
'Article 31a		
Union database		
1. The Commission shall ensure that a		
Union database is set up to enable the tracing of		
liquid and gaseous renewable fuels and recycled		
carbon fuels.		
2. Member States shall require the relevant		
economic operators to enter in a timely manner		
accurate information into that database on the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
transactions made and the sustainability		
characteristics of the fuels subject to those		
transactions, including their life-cycle		
greenhouse gas emissions, starting from their		
point of production to the moment it is		~
consumed in the Union. Information on whether		
support has been provided for the production of		
a specific consignment of fuel, and if so, on the		
type of support scheme, shall also be included in		
the database.		
Where appropriate to improve traceability of		
data along the entire supply chain, the		
Commission is empowered to adopt delegated		
acts in accordance with Article 35 to further		
extend the scope of the information to be		
included in the Union database to cover relevant		
data from the point of production or collection		
of the raw material used for the fuel production.		

Presidency compromise text	Drafting Suggestions	Comments
Member States shall require fuel suppliers to		
enter the information necessary to verify		
compliance with the requirements laid down in		
Article 25(1), first subparagraph, into the Union		
database.		
3. Member States shall have access to the		
Union database for the purposes of monitoring		
and data verification.		
4. If guarantees of origin have been issued		
for the production of a consignment of		
renewable gases, Member States shall ensure		
that those guarantees of origin are cancelled		
before the consignment of renewable gases can		
be registered in the database.		
5. Member States shall ensure that the		
accuracy and completeness of the information		
included by economic operators in the database		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
is verified, for instance by using voluntary or		
national schemes.		
For data verification, voluntary or		
national schemes recognised by the Commission		
pursuant to Article 30(4), ($\underline{\bf 5f}$) and (6) may use		
third party information systems as		
intermediaries to collect the data, provided that		
such use has been notified to the Commission.		
Member States may set up a national		
database that can be used by economic		
operators as an intermediary tool for		
collecting and uploading data in the Union		
Database, provided that:		
(a) the national database fully complies with		
the Union Database including in terms of the		
timeliness of data transmission, the typology		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of data sets transferred, and the protocols for		
data quality and data verification;		
(b) Member States ensure that the		
information entered in the national database		
is instantly transferred to the Union		
database.		
The verification of the data quality, the		
sustainability characteristics related to that		
data, and the final approval of transactions		
entered into the Union Database shall be		
performed solely through the Union		
Database.		
Member States shall notify the Commission		
an application containing the detailed		
features of their national database. The		
Commission shall assess if the notified		
database fulfils the requirements of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
subparagraphs (a) and (b), and if needed		
may require Member States to take		
appropriate steps to ensure that the		
requirements are met.		
(23) Article 35 is amended as follows:		
(a) paragraph 2 is replaced by the following:		
(a) paragraph 2 is replaced by the following:		
'The power to adopt delegated acts referred to in		
Article 3(3)(b), second subparagraph, Article		
7(3), Article 8(3), second subparagraph, Article		
25 (2), second paragraph, Article 29a(3),		
Article 26(2), fourth subparagraph, Article 26(2)		
fifth subparagraph, Article 27(1), second		
subparagraph, Article 27(3), fourth-seventh		
subparagraph, Article 28(5), Article 28(6),		
second subparagraph, Article 29a(3), Article		
31(5), second subparagraph, and Article 31a(2),		
second subparagraph, shall be conferred on the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Commission for a period of five years from [the		
entry into force of this amending Directive]. The		
Commission shall draw up a report in respect of		
the delegation of power not later than nine		
months before the end of the five-year period.		
The delegation of power shall be tacitly		
extended for periods of an identical duration,		
unless the European Parliament or the Council		
opposes such extension not later than three		
months before the end of each period.';		
(b) paragraph 4 is replaced by the following:		
'The delegation of power referred to in <u>Article</u>		
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 25 (2), second		
paragraph, Article 29a(3), Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
27(3), fourth seventh subparagraph, Article		
28(5), Article 28(6), second subparagraph,		
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, may be revoked		
at any time by the European Parliament or by		
the Council. A decision to revoke shall put an		
end to the delegation of the power specified in		
that decision. It shall take effect the day		
following the publication of the decision in		
the Official Journal of the European Union or at		
a later date specified therein. It shall not affect		
the validity of any delegated acts already in		
force.';		
(c) paragraph 7 is replaced by the following:		
'A delegated act adopted pursuant to Article		
3(3)(b), second subparagraph, Article 7(3),		
fifth subparagraph, Article 8(3), second		
subparagraph, Article 29a(3), Article 25 (2),		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
second paragraph, Article 26(2), fourth		
subparagraph, Article 26(2) fifth subparagraph,		
Article 27(1), second subparagraph, Article		>
27(3), fourth_seventh_subparagraph, Article		
28(5), Article 28(6), second subparagraph,	~	
Article 29a(3), Article 31(5), and Article		
31a(2), second subparagraph, shall enter into		
force only if no objection has been expressed		
either by the European Parliament or the		
Council within a period of two months of		
notification of that act to the European		
Parliament and to the Council or if, before the		
expiry of that period, the European Parliament		
and the Council have both informed the		
Commission that they will not object. That		
period shall be extended by two months at the		
initiative of the European Parliament or of the		
Council.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(24) the Annexes are amended in accordance		
with the Annexes to this Directive.		
Article 2		
Amendments to Regulation (EU) 2018/1999		
Amendments to Regulation (EU) 2016/1999		
(1) Article 2 is amended as follows:		
(a) point 11 is replaced by the following:		
'(11) 'the Union's 2030 targets for energy and		
climate' means the Union-wide binding target of		
at least 40 % domestic reduction in economy-		
wide greenhouse gas emissions as compared to		
1990 to be achieved by 2030, the Union's		
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001, the Union-level headline target of at		
least 32,5 % for improving energy efficiency in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
2030, and the 15 % electricity interconnection		
target for 2030 or any subsequent targets in this		
regard agreed by the European Council or by the		
European Parliament and by the Council for		
2030.';		
(b) in point 20, point (b) is replaced by the		
following:		
'(b) in the context of Commission		
recommendations based on the assessment		
pursuant to point (b) of Article 29(1) with		
regard to energy from renewable sources, a		
Member State's early implementation of its		
contribution to the Union's binding target for		
renewable energy in 2030 as referred to in		
Article 3 of Directive (EU) 2018/2001 as		
measured against its national reference points		
for renewable energy;';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(2) In Article 4, point (a)(2) is replaced by		
the following:		
'(2) with respect to renewable energy:		
With a view to achieving the Union's binding		
target for renewable energy in 2030 as referred		
to in Article 3 of Directive (EU) 2018/2001, a		
contribution to that target in terms of the		
Member State's share of energy from renewable		
sources in gross final consumption of energy in		
2030, with an indicative trajectory for that		
contribution from 2021 onwards. By 2022, the		
indicative trajectory shall reach a reference		
point of at least 18 % of the total increase in the		
share of energy from renewable sources		
between that Member State's binding 2020		
national target, and its contribution to the 2030		
target. By 2025, the indicative trajectory shall		
reach a reference point of at least 43 % of the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
total increase in the share of energy from		
renewable sources between that Member State's		
binding 2020 national target and its contribution		
to the 2030 target. By 2027, the indicative		
trajectory shall reach a reference point of at least		
65 % of the total increase in the share of energy		
from renewable sources between that Member		
State's binding 2020 national target and its		
contribution to the 2030 target.		
By 2030, the indicative trajectory shall reach at		
least the Member State's planned contribution. If		
a Member State expects to surpass its binding		
2020 national target, its indicative trajectory		
may start at the level it is projected to achieve.		
The Member States' indicative trajectories,		
taken together, shall add up to the Union		
reference points in 2022, 2025 and 2027 and to		
the Union's binding target for renewable energy		
in 2030 as referred to in Article 3 of Directive		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(EU) 2018/2001. Separately from its		
contribution to the Union target and its		
indicative trajectory for the purposes of this		
Regulation, a Member State shall be free to		
indicate higher ambitions for national policy		
purposes.';		
(3) In Article 5, paragraph 2 is replaced by		
the following:		
'2. Member States shall collectively		
ensure that the sum of their contributions		
amounts to at least the level of the Union's		
binding target for renewable energy in 2030 as		
referred to in Article 3 of Directive (EU)		
2018/2001.';		
(4) In Article 29, paragraph 2 is replaced by		
the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'2. In the area of renewable energy, as part of its		
assessment referred to in paragraph 1, the		
Commission shall assess the progress made in		
the share of energy from renewable sources in		
the Union's gross final consumption on the basis		
of an indicative Union trajectory that starts from		
20 % in 2020, reaches reference points of at		
least 18 % in 2022, 43 % in 2025 and 65 % in		
2027 of the total increase in the share of energy		
from renewable sources between the Union's		
2020 renewable energy target and the Union's		
2030 renewable energy target, and reaches the		
Union's binding target for renewable energy in		
2030 as referred to in Article 3 of Directive		
(EU) 2018/2001.';		
Article 3		
Amendments to Directive 98/70/EC		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Directive 98/70/EC is amended as follows:		
(1) Article 1 is replaced by the following:		
'Article 1		
Scope		
This Directive sets, in respect of road vehicles,		
and non-road mobile machinery (including		
inland waterway vessels when not at sea),		
agricultural and forestry tractors, and		
recreational craft when not at sea, technical		
specifications on health and environmental		
grounds for fuels to be used with positive		
ignition and compression-ignition engines,		
taking account of the technical requirements of		
those engines.';		
(2) Article 2 is amended as follows:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) points 1, 2 and 3 are replaced by the following:		
'1. 'petrol' means any volatile mineral oil intended for the operation of internal combustion positive-ignition engines for the propulsion of vehicles and falling within CN codes 2710 12 41, 2710 12 45 and 2710 12 49;		
2. 'diesel fuels' means gas oils falling within CN code 2710 19 43 ²⁷ as referred to in Regulation (EC) No 715/2007 of the European Parliament and the Council ²⁸ and Regulation (EC) 595/2009 of the European Parliament and		

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Regulation (EC) No 715/2007 of the European Parliament and of the Council of 20 June 2007 on type approval of motor vehicles with respect to emissions from light passenger and commercial vehicles (Euro 5 and Euro 6) and on access to vehicle repair and maintenance information (OJ L 171, 29.6.2007, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of the Council ²⁹ and used for self-propelling		
vehicles;		
'3. 'gas oils intended for use by non-road		
mobile machinery (including inland waterway		
vessels), agricultural and forestry tractors, and		
recreational craft' means any petroleum-derived		
liquid, falling within CN codes 27101943 ³⁰ ,		
referred to in Directive 2013/53/EU of the		
European Parliament and of the Council ³¹ ,		
Regulation (EU) 167/2013 of the European		
Parliament and of the Council ³² and Regulation		
(EU) 2016/1628 of the European Parliament and		

Regulation (EC) No 595/2009 of the European Parliament and of the Council of 18 June 2009 on type-approval of motor vehicles and engines with respect to emissions from heavy duty vehicles (Euro VI) and on access to vehicle repair and maintenance information and amending Regulation (EC) No 715/2007 and Directive 2007/46/EC and repealing Directives 80/1269/EEC, 2005/55/EC and 2005/78/EC (OJ L 188, 18.7.2009, p. 1);

The numbering of these CN codes as specified in the Common Customs Tariff, Council Regulation (EEC) No 2658/87 of 23 July 1987 on the tariff and statistical nomenclature and on the Common Customs Tariff (OJ L 256 7.9.1987, p. 1).

Directive 2013/53/EU of the European Parliament and of the Council of 20 November 2013 on recreational craft and personal watercraft and repealing Directive 94/25/EC (OJ L 354, 28.12.2013, p.90).

Regulation (EU) No 167/2013 of the European Parliament and of the Council of 5.02.2013 on the approval and market surveillance of agricultural and forestry vehicles, (OJ L 060 of 2.3.2013, p. 1).

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
of the Council ³³ and intended for use in		
compression ignition engines.';		
(b) points 8 and 9 are replaced by the		
following:		
'8. 'supplier' means 'fuel supplier' as defined in		
Article 2, first paragraph, point (38) of Directive		
(EU) 2018/2001 of the European Parliament and		
of the Council ³⁴ ;		
'9. 'biofuels' means 'biofuels' as defined in		
Article 2, first paragraph, point (33) of Directive		
(EU) 2018/2001;';		
(3) Article 4 is amended as follows:		

Regulation (EU) 2016/1628 of the European Parliament and of the Council of 14 September 2016 on requirements relating to gaseous and particulate pollutant emission limits and type-approval for internal combustion engines for non-road mobile machinery, amending Regulations (EU) No 1024/2012 and (EU) No 167/2013, and amending and repealing Directive 97/68/EC, (OJ L 354 of 28.12.2013, p.53).

Directive (EU) 2018/2001 of the European Parliament and of the Council on the promotion of the use of energy from renewable sources, (OJ L 328 of 21.12.2018, p. 82.)

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(a) In paragraph 1, the second subparagraph		
is replaced by the following:		
'Member States shall require suppliers to ensure		
the placing on the market of diesel with a fatty		
acid methyl ester (FAME) content of up to 7%.'		
(b) Paragraph 2 is replaced by the following:		
'2, Member States shall ensure that the		
maximum permissible sulphur content of gas		
oils intended for use by non-road mobile		
machinery (including inland waterway vessels),		
agricultural and forestry tractors and		
recreational craft is 10 mg/kg. Member States		
shall ensure that liquid fuels other than those gas		
oils may be used in inland waterway vessels and		
recreational craft only if the sulphur content of		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
those liquid fuels does not exceed the maximum		
permissible content of those gas oils.';		
(4) Articles 7a to 7e are deleted.		
(5) Article 9 is amended as follows:		
(a) in paragraph 1, points (g), (h), (i) and (k)		
are deleted;		
(b) paragraph 2 is deleted;		
(6) Annexes I, II, IV and V are amended in		
accordance with Annex I to this Directive.		
Article 4		
Transitional provisions		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(1) Member States shall ensure that the data		
collected and reported to the authority		
designated by the Member State with respect to		
the year [OP]: replace by calendar year during		
which the repeal takes effect] or a part thereof in		
accordance with Article 7a(1), third		
subparagraph, and Article 7a(7) of Directive		
98/70/EC, which are deleted by Article 3(4) of		
this Directive, are submitted to the Commission.		
(2) The Commission shall include the data		
referred to in paragraph 1 of this Article in any		
report it is obliged to submit under Directive		
98/70/EC.		
Article 5		
Transposition		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
1. Member States shall bring into force the		
laws, regulations and administrative provisions		
necessary to comply with this Directive by 31		
December 2024 at the latest. They shall		
forthwith communicate to the Commission the		
text of those provisions.		
When Member States adopt those provisions,		
they shall contain a reference to this Directive or		
be accompanied by such a reference on the		
occasion of their official publication. Member		
States shall determine how such reference is to		
be made.		
2. Member States shall communicate to the		
Commission the text of the main provisions of		
national law which they adopt in the field		
covered by this Directive.		
Article 6		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Repeal		
Council Directive (EU) 2015/652 ³⁵ is repealed		
with effect from [OJ: replace by calendar year		
during which the repeal takes effect].		
Article 7		
Entry into force		
This Directive shall enter into force on the		
twentieth day following that of its publication in		
the Official Journal of the European Union.		
This Directive is addressed to the Member		
States.		

Council Directive (EU) 2015/652 of 20 April 2015 laying down calculation methods and reporting requirements pursuant to Directive 98/70/EC of the European Parliament and of the Council relating to the quality of petrol and diesel fuels, OJ L 107, 25.4.2015, p. 26–67

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Done at Brussels,		
For the European Parliament		
For the Council		
The President The		
President		
ANNEX I		
The Annexes to Directive (EU) 2018/2001 are		
amended as follows:		
(1) in Annex I, the final row in the table is		
deleted;		
(2) the following Annex 1a is inserted:		
'ANNEX 1a		

Presidency compromise text	Drafting Suggestions	Comments
ANNUAL NATIONAL HEATING AND COOLING		
SHARES OF ENERGY FROM RENEWABLE		
SOURCES IN GROSS FINAL CONSUMPTION OF		
ENERGY FOR 2020-2030		
		J.
Baseline shares increase (in		
percentage. points)		
(REF20/NECPs)		
Additional top ups to Article 23(1) (in		
percentage points) ³⁶		
Resulting shares including top ups without		
waste heat (in percentage points) renewable		
heating and cooling shares in 2030 in		
percentage points including top ups (at least)		
Belgium 0,3% 1,4%		

³⁶ The flexibilities of Article 23 (2) (b) and (c) where taken into account when calculating the top ups and resulting shares.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Bulgaria <u>0,3</u> 0,9% 1,4%		
Czech Republic <u>0,3</u> 0,5% 1,4%		
Denmark <u>0.3</u> 0.9% 1,4%		
Germany <u>0,4</u> 0,9% 1,5%		
Estonia <u>0,4</u> <u>1,2%</u> 1,5%		
Ireland <u>1,8-2,%</u> 2,9%		
Greece <u>0,9</u> 1, 6 %2,0%		
Spain <u>0.3</u> +,1% 1,4%		
France <u>0,7</u> 1,4% 1,8%		
Croatia <u>0.3</u> 0,7% 1,4%		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Italy <u>0,5</u> 1,2% 1,6%		
Cyprus 0,5% 1,6%		
Cyprus 0,570 1,070		
Latvia <u>0,45</u> 0,8% 1,0%		
Lithuania <u>0,9</u> 1,6% 2,0%		
Luxembourg <u>1,6</u> 2,0% 2,7%		
Hungary <u>0,4</u> 0,9% 1,5%		
Malta <u>0,4</u> 0,5% 1,5%		
Netherlands <u>0,3</u> 0,7% 1,4%		
Austria <u>0,4</u> 0,7% 1,5%		
Poland <u>0.4</u> 1.0% 1.5%		

Deadline:

Presidency comp	promise text	Drafting Suggestions	Comments
Portugal <u>0,3</u> 1,0%	1,4%		
Romania <u>0,3</u> 0,6%	1,4%		
CI	1.40/		
Slovenia <u>0,3</u> 0,7%	1,4%		
Slovakia 0,3% 1,4%			
3,570 1,170			
Finland <u>0,35</u> 0,5%	0,8%		
Sweden <u>0,6</u> 0,3%	0,6%		
(2)			
(3) Annex III is replace	d by the following:		
EMEDGY COMPENT OF I	ELIEL C		
ENERGY CONTENT OF I	FUELS		
Eval Energy content by	voight (lawyer		
Fuel Energy content by w			
calorific value, MJ/kg)	Energy content by		
volume (lower calorific val	ue, MJ/l)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
FUELS FROM BIOMASS AND/OR		
BIOMASS PROCESSING OPERATIONS		
Bio-Propane 46 24		
Dio-1 Topalic 40 24		
Pure vegetable oil (oil produced from oil plants		
through pressing, extraction or comparable		
procedures, crude or refined but chemically		
unmodified) 37 34		
Biodiesel - fatty acid methyl ester (methyl-ester		
produced from oil of biomass origin) 37 33		
Biodiesel - fatty acid ethyl ester (ethyl-ester		
produced from oil of biomass origin) 38 34		
Biogas that can be purified to natural gas quality		
50 —		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of diesel 44 34		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of petrol 45 30		
Hydrotreated (thermochemically treated with		
hydrogen) oil of biomass origin, to be used for		
replacement of jet fuel 44 34		
Hadrotoreted all (thermore have in the two stades in		
Hydrotreated oil (thermochemically treated with		
hydrogen) of biomass origin, to be used for		
replacement of liquefied petroleum gas 46		
24		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
pyrolysed biomass origin to be used for		
replacement of diesel 43 36		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
petrol 44 32		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
jet fuel 43 33		
Co-processed oil (processed in a refinery		
simultaneously with fossil fuel) of biomass or		
pyrolysed biomass origin, to be used to replace		
liquefied petroleum gas 46 23		
RENEWABLE FUELS THAT CAN BE		
PRODUCED FROM VARIOUS		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
RENEWABLE SOURCES, INCLUDING		
BIOMASS		
Methanol from renewable sources 20 16		
Ethanol from renewable sources 27 21		
Propanol from renewable sources 31 25		
Butanol from renewable sources 33 27		
Fischer-Tropsch diesel (a synthetic hydrocarbon or mixture of synthetic hydrocarbons to be used		
for replacement of diesel) 44 34		
Fischer-Tropsch petrol (a synthetic hydrocarbon		
or mixture of synthetic hydrocarbons produced		
from biomass, to be used for replacement of		
petrol) 44 33		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
Fischer-Tropsch jet fuel (a synthetic		
hydrocarbon or mixture of synthetic		
hydrocarbons produced from biomass, to be		
used for replacement of jet fuel) 44 33		
Fischer-Tropsch liquefied petroleum gas (a		
synthetic hydrocarbon or mixture of synthetic		
hydrocarbons, to be used for replacement of		
liquefied petroleum gas 46 24		
DME (dimethylether) 28 19		
Hydrogen from renewable sources 120 —		
ETBE (ethyl-tertio-butyl-ether produced on the		
basis of ethanol) 36 (of which 37 % from		
renewable sources) 27 (of which 37 % from		
renewable sources)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
MTBE (methyl-tertio-butyl-ether produced on		
the basis of methanol) 35 (of which 22 % from		
renewable sources) 26 (of which 22 % from		
renewable sources)		
TAEE (tertiary-amyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 29 % from		
renewable sources) 29 (of which 29 % from		
renewable sources)		
TAME (tertiary-amyl-methyl-ether produced on		
the basis of methanol) 36 (of which 18 % from		
renewable sources) 28 (of which 18 % from		
renewable sources)		
THxEE (tertiary-hexyl-ethyl-ether produced on		
the basis of ethanol) 38 (of which 25 % from		
renewable sources) 30 (of which 25 % from		
renewable sources)		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
THxME (tertiary-hexyl-methyl-ether produced		
on the basis of methanol) 38 of which 14 %		
from renewable sources) 30 (of which 14 %		
from renewable sources)		
NON-RENEWABLE FUELS		
Petrol 43 32		
Diesel 43 36		
<u>Jet Fuel [43] [34]</u>		
X 1 2 2 11 12 12 12 12 12 12 12 12 12 12		
Hydrogen from non-renewable sources 120		
_		
(4) Annex IV is amended as follows:		
(4) Annex IV is amended as follows:		
a) the title is replaced by the following:		
a) the title is replaced by the following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'TRAINING AND CERTIFICATION OF INSTALLERS		
AND DESIGNERS OF RENEWABLE ENERGY		
INSTALLATIONS'		
b) the introductory sentence and the first		
point are replaced by the following:		
'The certification schemes and training		
programmes referred to in Article 18(3) shall be		
based on the following criteria:		
1. The certification process shall be transparent		
and clearly defined by the Member States or by		
the administrative body that they appoint.';		
c) The following points 1a and 1b are		
inserted:		
'1a. The certificates issued by certification		
bodies shall be clearly defined and easy to		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
identify for workers and professionals seeking		
certification.		
1b. The certification process shall enable		
installers to acquire the necessary theoretical		
and practical knowledge and guarantee the		
existence of skills needed to put in place high		
quality installations that operate reliably.';		
d) Points 2 and 3 are replaced by the		
following:		
'2. Installers of systems using biomass, heat		
pump, shallow geothermal, solar photovoltaic		
and solar thermal energy shall be certified by an		
accredited training programme or training		
provider.'		
3. The accreditation of the training programme		
or provider shall be effected by Member States		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
or by the administrative body that they appoint.		
The accrediting body shall ensure that the		
training programme offered by the training		
provider has continuity and regional or national		
coverage.		
The training provider shall have adequate		
technical facilities to provide practical training,		
including sufficient laboratory equipment or		
corresponding facilities to provide practical		
training.		
The training provider shall offer, in addition to		
the basic training, shorter refresher and		
upskilling courses organised in training modules		
allowing installers and designers to add new		
competences, widen and diversify their skills		
across several technologies and their		
combinations. The training provider shall ensure		
adaptation of training to new renewable		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
technologies in the context of buildings,		
industry and agriculture. Training providers		
shall recognise acquired relevant skills.		
The training programmes and modules shall be		
designed to enable life-long learning in		
renewable installations and be compatible with		
vocational training for first time job seekers and		
adults seeking reskilling or new employment.		
The training programmes shall be designed in		
order to facilitate acquiring qualification in		
different technologies and solutions and avoid		
limited specialisation in a specific brand or		
technology. The training provider may be the		
manufacturer of the equipment or system,		
institutes or associations.';		
e) In point 6(c) the following points (iv)		
and (v) are added:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(iv) an understanding of feasibility and design		
studies;		
(v) an understanding of drilling, in the case		
of geothermal heat pumps.';		
(5) In Annex V, part C is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practices based on data of a group of farms, as		
an alternative to using actual values.';		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crops and crop/rotation, the use of		
cover crops, including crop residue		
management, and the use of organic soil		
improver (e.g. compost, manure fermentation		
digestate), shall be taken into account only if		
they do not risk to negatively affect biodiversity.		
Further, solid and verifiable evidence shall be		
provided that the soil carbon has increased or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
that it is reasonable to expect to have increased		
over the period in which the raw materials		
concerned were cultivated while taking into		
account the emissions where such practices lead		
to increased fertiliser and herbicide use ³⁷ .';		
b) point 15 is deleted:		
c) point 18 is replaced by the following:		
18. For the purposes of the calculations		
referred to in point 17, the emissions to be		
divided shall be eec + el + esca + those fractions		
of ep, etd, and eccs and eccr that take place up		
to and including the process step at which a co-		
product is produced. If any allocation to co-		
products has taken place at an earlier process		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
step in the life-cycle, the fraction of those		
emissions assigned in the last such process step		
to the intermediate fuel product shall be used for		
those purposes instead of the total of those		
emissions. In the case of biofuels biogas and		
bioliquids biomethane, all co-products that do		
not fall under the scope of point 7 shall be taken		
into account for the purposes of that calculation.		
No emissions shall be allocated to wastes and		
residues. Co-products that have a negative		
energy content shall be considered to have an		
energy content of zero for the purposes of the		
calculation. Wastes and residues including all		
wastes and residues included in Annex IX shall		
be considered to have zero life-cycle greenhouse		
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. Residues that		
are not included in Annex IX and fit for use in		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
the food or feed-market chain shall be		
considered to have the same amount of		
emissions from the extraction, harvesting or		
cultivation of raw materials, eecas their closest		
substitute in the food and feed market that is		
included in the table in part D as the feedstock		
group they are typically replacing in the food		
or feed chain. For this purpose the following		
averages shall be used: 13 CO2 eq/MJ for		
substitutes for sugars and 26 CO2 eq/MJ for		
substitutes of cereals and other starch-rich		
crops as well as oil crops. In the case of		
biomass fuels produced in refineries, other than		
the combination of processing plants with		
boilers or cogeneration units providing heat		
and/or electricity to the processing plant, the		
unit of analysis for the purposes of the		
calculation referred to in point 17 shall be the		
refinery';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(6) In Annex VI, part B is amended as		
follows:		
a) points 5 and 6 are replaced by the		
following:		
'5. Emissions from the extraction or cultivation		
of raw materials, eec, shall, include emissions		
from the extraction or cultivation process itself;		
from the collection, drying and storage of raw		
materials; from waste and leakages; and from		
the production of chemicals or products used in		
extraction or cultivation. Capture of CO ₂ in the		
cultivation of raw materials shall be excluded. If		
available, the disaggregated default values for		
soil N2O emissions set out in Part D shall be		
applied in the calculation. It is allowed to		
calculate averages based on local farming		
practises based on data of a group of farms, as		
an alternative to using actual values.'		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
•		
6. For the purposes of the calculation referred to		
in point 1(a), greenhouse gas emissions savings		
from improved agriculture management, esca,		
such as shifting to reduced or zero-tillage,		
improved crop/rotation, the use of cover crops,		
including crop residue management, and the use		
of organic soil improver (e.g. compost, manure		
fermentation digestate), shall be taken into		
account only if they do not risk to negatively		
affect biodiversity. Further, solid and verifiable		
evidence shall be provided that the soil carbon		
has increased or that it is reasonable to expect to		
have increased over the period in which the raw		
materials concerned were cultivated while		
taking into account the emissions where such		
practices lead to increased fertiliser and		
herbicide use ^{38.} ';		

Measurements of soil carbon can constitute such evidence, e.g. by a first measurement in advance of the cultivation and subsequent ones at regular intervals several years apart. In such a case, before the second measurement is available, increase in soil carbon would be estimated on

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
b) point 15 is deleted:		
c) point 18 is replaced by the following:		7
'18. For the purposes of the calculations referred		
to in point 17, the emissions to be divided shall		
be $e_{ec} + e_l + e_{sca} + those$ fractions of e_p , e_{td} , <u>and</u>		
e _{ccs} and e _{eer} that take place up to and including		
the process step at which a co-product is		
produced. If any allocation to co-products has		
taken place at an earlier process step in the life-		
cycle, the fraction of those emissions assigned		
in the last such process step to the intermediate		
fuel product shall be used for those purposes		
instead of the total of those emissions.		

the basis of representative experiments or soil models. From the second measurement onwards, the measurements would constitute the basis for determining the existence of an increase in soil carbon and its magnitude.

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
In the case of biogas and biomethane, all co-		
products that do not fall under the scope of point		
$\underline{1}$ 7 shall be taken into account for the purposes		
of that calculation. No emissions shall be		
allocated to wastes and residues. Co-products		
that have a negative energy content shall be		
considered to have an energy content of zero for		
the purposes of the calculation.		
Wastes and residues including all wastes and		
residues included in Annex IX shall be		
considered to have zero life-cycle greenhouse		
gas emissions up to the process of collection of		
those materials irrespectively of whether they		
are processed to interim products before being		
transformed into the final product. Residues that		
are not included in Annex IX and fit for use in		
the food or feed marketchain shall be		
considered to have the same amount of		
emissions from the extraction, harvesting or		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
cultivation of raw materials, eec as their closest		
substitute in the food and feed market that is		
included in the table in part D of Annex V as		
the feedstock group they are typically		
replacing in the food or feed chain. For this		
purpose the following averages shall be used:		
13 CO2 eq/MJ for substitutes for sugars and		
26 CO2 eq/MJ for substitutes of cereals and		
other starch-rich crops as well as oil crops.		
In the case of biomass fuels produced in		
refineries, other than the combination of		
processing plants with boilers or cogeneration		
units providing heat and/or electricity to the		
processing plant, the unit of analysis for the		
purposes of the calculation referred to in point		
17 shall be the refinery'		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(7) in Annex VII, in the definition of		
'Qusable', the reference to Article 7(4) is replaced		
by a reference to Article 7(3).		
(8) Annex IX is amended as follows:		
(a) in Part A, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biogas for		
transport and advanced biofuels:'		
(b) In Part B, the introductory phrase is		
replaced by the following:		
'Feedstocks for the production of biofuels and		
biogas for transport, the contribution of which		
towards the greenhouse gas emissions reduction		
target established in Article 25(1), first		
subparagraph, point (a), shall be limited÷';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
ANNEX II		
		- 7
Annexes I, II, IV and V to Directive 98/70/EC		
are amended as follows:		
(1) Annex I is amended as follows:		
(a) the text of footnote 1 is replaced by the		
following:		
'(1) Test methods shall be those specified in EN		
228:2012+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 228:2012+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		
least the same level of precision as the analytical		
method it replaces.';		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
(b) the text of footnote 2 is replaced by the		
following:		
'(2) the values quoted in the		
specification are 'true values'. In the		
establishment of their limit values, the terms of		
EN ISO 4259-1:2017/A1:2021 'Petroleum and		
related products — Precision of measurement		
methods and results – Part 1: Determination of		
precision data in relation to methods of test'		
have been applied and in fixing a minimum		
value, a minimum difference of 2R above zero		
has been taken into account (R =		
reproducibility). The results of individual		
measurements shall be interpreted on the basis		
of the criteria described in EN ISO 4259-		
2:2017/A1:2019.';		
(c) the text of footnote 6 is replaced by the		
following:		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
'(6) Other mono-alcohols and ethers with a final		
boiling point no higher than that stated in EN		>
228:2012 +A1:2017.'		
(2) Annex II is amended as follows:		
(a) in the last line of the table, 'FAME		
content – EN 14078, the entry in the last column		
'Limits' 'Maximum', '7,0' is replaced by		
'10.0';		
(b) the text of footnote 1 is replaced by the		
following:		
'(1) Test methods shall be those specified in EN		
590:2013+A1:2017. Member States may adopt		
the analytical method specified in replacement		
EN 590:2013+A1:2017 standard if it can be		
shown to give at least the same accuracy and at		

Deadline:

Presidency compromise text	Drafting Suggestions	Comments
least the same level of precision as the analytical		
method it replaces.';		
(c) the text of footnote 2 is replaced by the		
following:		
'(2) The values quoted in the specification are		
'true values'. In the establishment of their limit		
values, the terms of EN ISO 4259-		
1:2017/A1:2021 'Petroleum and related		
products — Precision or measurement methods		
and results – Part 1: Determination of precision		
data in relation to methods of test' have been		
applied and in fixing a minimum value, a		
minimum difference of 2R above zero has been		
taken into account (R = reproducibility). The		
results of individual measurements shall be		
interpreted on the basis of the criteria described		
in EN ISO 4259-2:2017/A1:2019.';		

Deadline:

Presidency co	mpromise text	Drafting Suggestions	Comments
(3) Annexes IV and	V are deleted.		
		End	End