

Brussels, 16 September 2022

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CONTRIBUTION

From: To:	General Secretariat of the Council Working Party on Energy
Subject:	HR comments on Regulation on an emergency intervention to address high energy prices (ST 12249/22) / EWP 15/09

Following the Energy working party on 15 September, delegations will find in the annex the HR comments on Regulation on an emergency intervention to address high energy prices (ST 12249/22).

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Commission proposal	Drafting Suggestions	Comments
2022/0289 (NLE)		
Proposal for a		
COUNCIL REGULATION		
on an emergency intervention to address high		V
energy prices		
63.1		
THE COUNCIL OF THE EUROPEAN		
UNION,		
Having regard to the Treaty on the Functioning		
of the European Union, and in particular Article		
122(1) thereof,		
Having regard to the proposal from the		
European Commission,		
Whereas:		

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Deadline: 15 September 2022

Commission ananosal	Duesting Suggestion	Comments
Commission proposal	Drafting Suggestions	Comments
(1) Very high prices in electricity markets		
have been observed since September 2021. As		
set out by ACER in its assessment of EU		
wholesale electricity market design in April		
2022 ¹ , this is mainly a consequence of the high		
price of gas, which is used as an input to		
generate electricity. Natural gas-fired power		
plants are often needed to satisfy the demand for		
electricity when the demand is at its highest		
during the day or when the volumes of		
electricity generated from other technologies		
such as nuclear, hydro or variable renewable		
energy sources do not suffice to cover demand.		
The escalation of the Russian military		
aggression against Ukraine, a Contracting Party		
of the Energy Community, since February 2022		

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 $https://acer.europa.eu/Official_documents/Acts_of_the_Agency/Publication/ACER's \%2520Final \%2520Assessment \%2520 ff \%2520 the \%2520 EU \%2520 Wholesale \%2520 Electricity \%2520 Market \%2520 Design.pdf$

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Commission proposal	Drafting Suggestions	Comments
has led to gas supplies declining markedly. The		
Russian invasion of Ukraine has also caused		
uncertainty on the supply of other commodities,		
such as hard coal and crude oil, used by power-		
generating installations. This has resulted in		
substantial additional increases in and volatility		
of the price of electricity.		
(2) The recent substantially lower levels of		
gas delivery and increased disruptions of gas		
supply from Russia point to a significant risk		
that a complete halt of Russian gas supplies may		
materialise in the near future. To increase the		
Union's security of energy supply, the Council		
adopted Regulation (EU) 2022/1369 ² that		
provides for a voluntary reduction of natural gas		
demand by 15% this winter and grants the		

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Regulation (EU) 2022/1369 of 5 August 2022 on coordinated demand-reduction measures for gas (OJ L 206, 8.8.2022, p. 1).

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		Comments
Commission proposal	Drafting Suggestions	Comments
possibility for the Council to declare a Union		
alert on security of supply, in which case the gas		\mathbb{C} \gg
demand reduction would become mandatory.		
(3) In parallel, the exceptionally high		
temperatures observed during the summer of		
2022 have pushed up demand for electricity for		
cooling, adding pressure on electricity		
generation while, at the same time, electricity		
generation from certain technologies has been		
significantly below historical levels due to		
technical and weather-dependant circumstances.		
This is due mainly to an exceptional drought		
which led to (i) a shortfall in the production of		
electricity by nuclear power plants in different		
Member States caused by the lack of available		
cooling water, (ii) scarce hydropower generation		
and (iii) low water levels in major rivers which		

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Commission and	Duging County	Comments
Commission proposal	Drafting Suggestions	Comments
have adversely affected the transport of		
commodities used as input fuel for generation.		
This unprecedented situation means that the		
volumes of electricity generated from natural		
gas-fired power plants have stayed persistently		
high, contributing to exceptionally and		
abnormally high wholesale electricity prices.		
Despite the reduced availability of generation		
capacities in some Member States, electricity		
exchanges between Member States have helped		
to avoid security of supply incidents and		
contributed to mitigating price volatility on the		
EU markets, thereby enhancing each Member		
State's resilience to price shocks.		
(4) The price surge in wholesale electricity		
markets has led to sharp increases in electricity		
retail prices, which are expected to continue		

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Commission proposal	Drafting Suggestions	Comments
ahead of the next heating season gradually		
trickling down to most consumer contracts. The		\mathcal{C} \gg
sharp increase in gas prices and the resulting		
demand for alternative fuels has also led to an		
increase of other commodity prices such as oil		
and coal prices.		
(5) All Member States have been negatively		
affected by the current energy crisis, albeit to a		
different extent. The stark increase of energy		
prices is substantially contributing to the general		
inflation in the euro area and slowing down		
economic growth in the Union.		
(6) A rapid and coordinated response is		
therefore needed. The deployment of an		
emergency tool would allow mitigation, on a		
temporary basis, of the risk that electricity		

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		Comments
Commission proposal	Drafting Suggestions	Comments
prices and the cost of electricity for final		
customers reach even less sustainable levels and		
that Member States adopt uncoordinated		
national measures, which could endanger		
security of supply at Union level and put an		
additional burden on the Union's industry and		
consumers. In a spirit of solidarity between		
Member States, a coordinated effort by Member		
States during the next winter season 2022-23 is		
required to mitigate the impact of high energy		
prices and ensure that the current crisis does not		
lead to lasting harm for consumers and the		
economy, while preserving the sustainability of		
public finances.		
(7) The current disruptions to gas supplies,		
reduced availability of certain power generating		
plants, and the resulting impacts on gas and		

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	D 61: G 1:	Comments
Commission proposal	Drafting Suggestions	Comments
electricity prices, constitute a severe difficulty		
in the supply of gas and electricity energy		\mathbb{C}^*
products within the meaning of Article 122(1)		
of the Treaty on the Functioning of the		
European Union. There is a serious risk that the		
situation could deteriorate further in the coming		
winter season in case of further disruptions of		
gas supplies and a cold winter season driving up		
the demand for gas and electricity. Such further		
deterioration could lead to more upward		
pressure on the price of gas and other energy		
commodities' prices with a resulting impact on		
electricity prices.		
(8) A united and well-coordinated Union-		
wide response is needed to tackle the stark		
increase of electricity prices and their impact on		
households and industry. Uncoordinated		

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Commission nuonosal	Duofting Suggestion	Comments
Commission proposal	Drafting Suggestions	
national measures could affect the functioning		
of the internal energy market, endangering		
security of supply and leading to further price		
increases in the Member States most affected by		
the crisis. Safeguarding the integrity of the		
internal electricity market is therefore crucial to		
preserve and enhance the necessary solidarity		
between Member States.		
(9) While some Member States might be		
more exposed to the effects of a disruption of		
Russian gas supplies and the resulting price		
increases, all Member States can contribute to		
limiting the economic harm caused by such		
disruption by appropriate demand reduction		
measures. Reducing electricity demand at		
national level can have a positive, Union-wide		
effect on electricity prices, as electricity markets		

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	D C: C	Comments
Commission proposal	Drafting Suggestions	Comments
are coupled and savings in one Member State		
thus benefit also other Member States.		
(10) Uncoordinated caps on revenues from		
electricity produced from generators with lower		
marginal costs such as renewables, nuclear, and		
lignite (inframarginal generators) may lead to		
significant distortions between generators in the		
Union, as generators compete EU-wide on a		
coupled electricity market. A commitment to a		
joint Union-wide cap on surplus revenues will		
avoid such distortions. Furthermore, not all		
Member States can support consumers to the		
same extent due to limited financial resources,		
while at the same time, some electricity		
generators may continue enjoying significant		
surplus revenues. Solidarity between Member		
States, through a uniform cap on the revenues of		

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		Comments
Commission proposal	Drafting Suggestions	Comments
inframarginal generation technologies will		
generate revenues for Member States to finance		
measures in support of electricity final		
customers, such as households, SMEs and		
energy intensive industries, while at the same		
time preserving the price signals on the markets		
across Europe and preserving cross-border		
trade.		
(11) With a view to the extreme increase of		
retail gas and electricity prices, State		
interventions to protect retail consumers are of		
particular importance. However, the impact of		
the gas supply shortages on electricity prices, as		
well as the possibilities to finance support		
measures from State budget differ between		
Member States. If only some Member States		
with sufficient resources can protect these		

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Commission proposal	Drafting Suggestions	Comments
customers and suppliers, this would lead to		
severe distortions of the internal market. A		\mathcal{O}
uniform obligation to pass on the surplus		
revenues to final consumers allows all Member		
States to protect their consumers. The positive		
effect on energy prices will have a positive		
impact on the interconnected EU market and		
will also help dampening the inflation rate.		
Therefore, in a spirit of solidarity, national		
measures will, in the interconnected Union		
economy, also have a positive effect in other		
Member States.		
(12) The measure consisting of the solidarity		
contribution for fossil companies with activities		
in the oil, gas, coal and refinery sector is an		
exceptional and strictly temporary measure. It		
appears appropriate in the current situation that		

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Commission proposal	Drafting Suggestions	Comments
action is taken at Union level is taken to		
mitigate the direct economic effects of the		
soaring energy prices for public authorities'		
budgets, consumers and companies across the		
Union.		
(13) The solidarity contribution is an		
appropriate means to tackle surplus profits, due		
to unforeseen circumstances. Those profits do		
not correspond to any regular profit that these		
entities would or could have expected to obtain		
in normal circumstances would the		
unpredictable events in the energy markets not		
have taken place. Therefore, the introduction of		
a solidarity contribution constitutes a joint and		
coordinated measure which affords, in a spirit of		
solidarity, generating additional proceeds for		
national authorities to provide financial support		

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Commission and	Doughting Commention	Comments
Commission proposal	Drafting Suggestions	Comments
to households and companies heavily affected		
by the soaring energy prices while ensuring a		(C')
level playing field across the Union and the		
internal market. It should be applied in parallel		
to the regular corporate taxes levied by each		
Member State on the companies concerned.		
(1A) T 1		
(14) To ensure coherence across energy		
policy areas, the measures should work as an		
interdependent package reinforcing each other.		
All Member States should be able to support		
consumers, in a targeted manner, through		
surplus revenues resulting from the cap on		
market revenues for inframarginal electricity		
generation, through the reduction of electricity		
demand, which contributes to lowering energy		
prices, and through proceeds from a solidarity		
contribution imposed on fossil companies with		

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Commission proposal	Drafting Suggestions	Comments
activities in the oil, gas, coal and refinery sector.		
At the same time, lower demand should have		(C) »
positive effects in terms of reducing the risks to		
security of supply, in line with the objectives of		
Directive (EU) 2019/944.		
(15) Member States should therefore		
endeavour to reduce their total gross electricity		
consumption from all consumers including		
those who are not yet equipped with smart		
metering systems or devices enabling them to		
monitor their consumption during specific hours		
of the day.		
(16) To preserve fuel stocks for electricity		
generation and to specifically target the most		
expensive hours of electricity consumption,		
when gas-fired power generation has a		

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Drafting Suggestions	Comments	
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	Drafting Suggestions	

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Commission proposal	Drafting Suggestions	Comments
(18) Member States should have the		
discretion to choose the appropriate measures to		\mathcal{O}
achieve the demand reduction targets so that		
they can reflect national specificities. When		
designing electricity demand reduction		
measures, Member States should ensure that		
such measures are designed so as not to		
undermine the Union electrification objectives		
as set out in the Communication on Powering a		
climate-neutral economy: An EU Strategy for		
Energy System Integration. Electrification is		
key to reduce EU dependence on fossil fuels and		
ensure long-term strategic autonomy of the		
European Union as this leads to limiting the		
magnitude of this energy crisis and preventing		
future energy crisis. Measures to reduce the		
gross electricity consumption might include		
national awareness-raising campaigns,		

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		Community
Commission proposal	Drafting Suggestions	Comments
publishing targeted information on the		
forecasted situation in the electricity system,		
regulatory measures limiting non-essential		
energy consumption, and targeted incentives to		
reduce the electricity consumption.		
(19) When identifying appropriate demand		
reduction measures in the peak price hours,		
Member States should in particular consider		
market-based measures such as auctions or		
tender schemes, by which they could incentivise		
a reduction of consumption in an economically		
efficient manner. To ensure efficiency and fast		
implementation, Member States could use		
existing initiatives and expand existing schemes		
to develop demand response. The measures		
taken at national level could also include		
financial incentives or compensation to market		

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Commission proposal	Drafting Suggestions	Comments
participants affected, if a tangible demand		
reduction is achieved in addition to expected		
normal consumption.		
(20) To assist and provide guidance to		
Member States delivering the necessary demand		
reductions set out in this Regulation, the		
Commission should facilitate the sharing of best		
practices between Member States.		
(21) Given the extraordinary and sudden		
surge in electricity prices and the imminent risk		
of further increases, it is necessary for Member		
States to immediately establish the measures		
needed to achieve reductions of the gross		
electricity consumption in order to facilitate		
rapid price reductions and to minimise the use		
of fossil fuels.		

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Commission proposal	Drafting Suggestions	Comments
* *	5 55	
(22) In the day-ahead wholesale market, the		
least expensive power plants are dispatched first		
but the price received by all market participants		
is set by the last plant needed to cover the		
demand, i.e., that with the highest marginal		
costs, when the market clears. The recent surge		
in the price of gas and hard coal has translated		
into an exceptional and lasting increase of the		
prices at which the gas and coal-fired power		
generation facilities bid in the day-ahead		
wholesale market. That in turn has led to		
exceptionally high prices in the day-ahead		
market across the Union, as those are often the		
plants with the highest marginal costs needed to		
meet the demand for electricity.		
(23) Given the role of the price in the day-		

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		C
Commission proposal	Drafting Suggestions	Comments
ahead market as a reference for the price in		
other wholesale electricity markets, and the fact		
that all market participants receive the clearing		
price, the technologies with significantly lower		
marginal costs have consistently recorded high		
revenues since the invasion of Ukraine by		
Russia in February 2022, well above their		
expectations when deciding to invest.		
(24) In a situation where consumers are		
exposed to extremely high prices which also		
harm the Union's economy, it is necessary to		
limit, on a temporary basis, the extraordinary		
market revenues of producers with lower		
marginal costs by way of application of a cap		
for such market revenues achieved through the		
sale of electricity within the Union.		

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Commission proposal	Drafting Suggestions	Comments
* *	Draiting Suggestions	
(25) The level at which the cap on the		
revenues is set should not jeopardise the ability		
of the producers to which it is applied, including		
renewable energy producers, to recover their		
investment and operating costs and should		
preserve and incentivise future investments in		
the capacity needed for a decarbonised and		
reliable electricity system. A uniform cap on		
revenues across the Union is necessary to		
preserve the functioning of the internal		
electricity market, as it would maintain price-		
based competition between electricity producers		
based on different technologies, in particular for		
renewables.		
(26) While occasional and short-term peaks		
on prices can be considered a normal feature in		
an electricity market and may be useful for		

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Commission proposal	Drafting Suggestions	Comments
some investors to recover their generation		
investment, the extreme and lasting price		\mathcal{C} \gg
increase observed since February 2022 is		
markedly different from a normal market		
situation of occasional peak prices. Therefore,		
the cap should not be set below the reasonable		
expectations of market participants as to the		
average level of electricity prices in the hours		
during which the demand for electricity was at		
its highest, before the invasion of Ukraine by		
Russia. Before February 2022, the average peak		
prices in the electricity wholesale market were		
significantly and consistently expected below		
180 Euros per MWh across the Union in the last		
decades, despite the differences in electricity		
prices between regions in the Union. Since the		
initial investment decision of market		
participants was taken based on an expectation		

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Commission proposal	Duasting Suggestion	Comments
Commission proposal	Drafting Suggestions	Comments
that, on average, the prices would be lower than		
that level during peak hours, setting a cap at a		('C')
180 EUR per MWh constitutes a level well		
above those initial market expectations. By		
leaving a margin on the price that investors		
could reasonably have expected, it is necessary		
to ensure that the revenue cap does not		
counteract the initial assessment of investment		
profitability.		
(27) Moreover, the cap of 180 EUR per MWh		
is consistently higher, including a reasonable		
margin, than the current levelised cost of energy		
(LCOE) for all the relevant generation		
technologies, allowing producers to which it		
applies to cover their investments and operating		
costs. Considering that the calculation chosen in		
this proposal leaves a considerable margin		

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Commission proposal	Drafting Suggestions	Comments
between the reasonable LCOE and the revenue		
cap, the cap can therefore not be expected to		$\langle C \rangle$
impair the investment in new inframarginal		
capacities.		
(28) The cap should be set on market		
revenues rather than on total generation		
revenues (including other potential sources of		
revenues such as feed-in premium), to avoid		
significantly impacting the initial expected		
profitability of a project. Regardless of the		
contractual form in which the trade of electricity		
may take place, the cap should apply to realised		
market revenues only. This is necessary to avoid		
harming producers who do not actually benefit		
from the current high electricity prices due to		
having hedged their revenues against		
fluctuations in the wholesale electricity market.		

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	D St. C	Comments
Commission proposal	Drafting Suggestions	Comments
Hence, to the extent that existing or future		
contractual obligations, such as renewable		
power purchase agreements and other types of		
power purchase agreements or forward hedges,		
lead to market revenues from the production of		
electricity up to the level of the cap, they would		
not be caught by its application.		
(29) The measure introducing the cap on		
revenues should therefore not deter market		
participants from entering into renewables		
power purchase agreements. Given the direct		
benefits that they provide to end-consumers,		
Member States should continue to promote		
them, making use of the Commission		
Recommendation of 18 May 2022 on speeding		
up permit granting procedures for renewable		
energy projects and facilitating Power Purchase		

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Commission proposal	Drafting Suggestions	Comments
Agreements as well as practices described in		
Chapter II of the guidance in the Annex to this		\mathcal{O} \gg
Recommendation.		
(30) Having a uniform cap on revenues		
across the Union is necessary to preserve the		
functioning of the internal electricity market as		
it would maintain price-based competition		
across the Union between electricity producers		
based on different technologies, in particular for		
renewables.		
(31) While applying the revenue cap at the		
time when transactions are settled may be more		
efficient, it might not always be possible, for		
instance due to differences in the way wholesale		
electricity markets are organised in the Member		
States and across different timeframes. To		

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Commission proposal	Drafting Suggestions	Comments
account for national specificities and to facilitate		
the application of the cap on revenues at		\bigcirc
national level, Member States should have the		
discretion to decide whether to apply it either		
when the settlement of the exchange of		
electricity takes place or thereafter.		
(32) Given that the generation mix and the		
cost-structure of power-generating facilities		
differ greatly among Member States, they		
should retain the possibility to further limit the		
revenues of producers, provided that such		
measures are compatible with Union law.		
(33) The cap on revenues should apply to		
technologies with marginal costs lower than the		
cap, such as for instance wind, solar or nuclear		
energy.		

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Commission proposal	Drafting Suggestions	Comments
(34) The cap should not apply to technologies		C* //
with high marginal costs relating to the price of		
the input fuel necessary to produce electricity,		
such as gas and coal-fired power plants, as their		
operating costs would be significantly above the		
level of the cap and its application would		
jeopardise their economic viability. To maintain		
the incentives to overall decrease of the		
consumption of gas, the cap on revenues should		
not apply either to technologies which directly		
compete with gas-fired power plants to offer		
flexibility to the electricity system and bid in the		
electricity market based on their opportunity		
costs, such as demand-response and storage.		
(35) The revenue cap should not apply to		
technologies using as input fuels that are		

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Commission proposal	Drafting Suggestions	Comments
substitutes for natural gas, such as bio-methane,		
so as not to jeopardise the conversion of existing		
gas-fired power plants in line with the		
REPowerEU objectives.		
(36) To preserve the incentives for the		
development of innovative technologies, the cap		
on revenues should not apply to demonstration		
projects.		
(37) In some Member States, the revenues		
obtained by some generators are already capped		
by way of State measures such as feed-in-tariffs		
and two-way contracts for difference. These		
generators do not benefit from increased		
revenues resulting from the recent spike of		
electricity prices. Therefore, existing producers		
subject to that type of State measures should be		

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Commission proposal	Drafting Suggestions	Comments
excluded from the application of the cap on		
revenues. Any new measure should be in line		
with the principles of the internal market, shall		
not limit cross-border trade and shall not lead to		
an increase of gas consumption.		
(38) Given that by application of the cap on		
revenues not all Member States can support		
their final customers to the same extent due to		
circumstances relating to their dependence on		
imports of electricity from other countries, it is		
necessary for Member States with net imports of		
electricity equal or higher than 100% to have		
access to agreements to share the surplus		
revenues with the main exporting country in a		
spirit of solidarity. Such solidarity agreements		
are also encouraged, in particular, to reflect		
unbalanced trading relationships.		

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Drafting Suggestions	Comments

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	Duging Count	Comments
Commission proposal	Drafting Suggestions	Comments
(40) Member States should ensure that the		
surplus revenues resulting from the application		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
of the cap in the field of electricity are passed on		
to final electricity customers to mitigate the		
impact of the exceptionally high electricity		
prices. The surplus revenues should targeted to		
customers, including both households and		
companies, who are particularly strongly		
affected by high electricity prices. Without the		
proposed measures, there is a risk that only		
wealthier Member States will have the resources		
to protect their consumers, leading to severe		
distortions in the internal market.		
(41) The revenues from the cap will help		
Member States to finance measures such as		
income transfers, rebates on bills, compensating		
suppliers for supplying below cost, as well		

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Commission proposal	Drafting Suggestions	Comments
Commission proposal	Drafting Suggestions	
investments that would lead to a structural		
reduction of consumption, in particular from		
electricity produced from fossil fuel sources.		
When support is granted to non-household		
customers, these should work towards		
undertaking investments in decarbonisation		
technologies, including renewable energies, for		
example through power purchasing agreement		
or direct investments in renewables generation,		
or to undertake investments in energy		
efficiency.		
(42) Public interventions in price setting for		
the supply of electricity constitute, in principle,		
a market-distortive measure. Such interventions		
may therefore only be carried out as public		
service obligations and are subject to specific		
conditions. Currently under Directive (EU)		

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Commission proposal	Drafting Suggestions	Comments
944/2019 regulated prices are possible	Draiting Suggestions	
households and micro-enterprises and, they are		
also possible including below cost for energy		
poor and vulnerable customers. However, in the		
presence of the current exceptional rise of		
electricity prices, the toolbox of available		
measures that the Member States have at their		
disposal to support consumers should be		
temporarily extended, by providing the		
possibility to extend regulated prices to SMEs		
and permitting regulated prices below cost.		
Such an extension could be financed by the		
revenue cap.		
(43) It is important that, where below cost,		
regulated retail prices do not discriminate		
between suppliers or impose unfair costs on		
them. Suppliers should therefore be fairly		

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Commission proposal	Drafting Suggestions	Comments
compensated for costs they incur supplying at		
regulated prices, without prejudice to the		
application of State aid rules. The cost of below		
cost regulated prices should be financed by the		
revenues stemming from the application of the		
revenue cap. In order to avoid that these		
measures increase demand for electricity, while		
still meeting the energy needs of consumers,		
below cost regulated prices should cover only a		
limited amount of consumption.		
(44) Without substantially changing their cost		
structure and increasing their investments, EU		
companies and permanent establishments		
generating at least 75% of turnover in the oil,		
gas, coal and refinery sector, have seen their		
profits spike due to the sudden and		
unpredictable circumstances of the war, reduced		

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~		Comments
Commission proposal	Drafting Suggestions	Comments
supply of energy and increasing demand due to		
record high temperatures.		
	1	
(45) The temporary solidarity contribution		
should act as a redistributing measure to ensure		
that the companies concerned which have		
earned surplus profits as a result of the		
unexpected circumstances, contribute in		
proportion to the improvement of the energy		
crisis in the internal market.		
(46) The basis for calculating the temporary		
solidarity contribution is taxable profits of the		
companies and permanent establishments tax		
resident in the EU in oil, gas, coal and refinery		
sectors as determined in bilateral treaties or		
Member States national tax laws for the fiscal		
year starting on or after 1 January 2022.		

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Commission proposal	Drafting Suggestions	Comments
Member States which tax only distributed		
corporate profits should apply the temporary		
solidarity contribution to the calculated profits		
irrespective of their distribution. The fiscal year		
is determined by reference to the rules in place		
under Member States' national laws.		
(47) Only profits in 2022 above a 20%		
increase of the average taxable profits generated		
in the three fiscal years starting on or after 1		
January 2019 should be subject to the solidarity		
contribution.		
(48) This approach ensures that part of the		
profit margin, which is not due to the		
unpredictable developments in the energy		
markets following the ongoing illegal war in		
Ukraine could be used by the companies and		

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Commission proposal	Drafting Suggestions	Comments
permanent establishments concerned for future		
investment or for ensuring their financial		
stability during the ongoing energy crisis		
including for the energy intense industry. This		
approach to determining the calculation base		
ensures that the solidarity contribution in		
different Member States is proportionate. At the		
same time this approach of setting a minimum		
rate ensures that the solidarity contribution is		
both fair and proportionate. Member States		
remain free to apply a higher rate in case they		
already introduced a solidarity contribution,		
levy or tax on surplus taxable profits of the		
energy undertakings within the scope of this		
Regulation that would exceed this rate of 33%		
before this Regulation entered into force. This		
enables such Member States to maintain their		
preferred rate they deemed acceptable and		

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Commission proposal	Drafting Suggestions	Comments
appropriate under their national legal systems.		
(49) The solidarity contribution should be	7	
used for i) financial support measures to final		
energy customer, and notably vulnerable		
households, to mitigate the effects of high		
energy prices; ii) financial support measures to		
help reducing the energy consumption; iii)		
financial support measures to support		
companies in energy intensive industries; iv)		
financial support measures to develop the		
energy autonomy of the Union. Member States		
should also be enabled to assign a share of the		
proceeds of the temporary solidarity		
contribution to common financing.		
(50) The use of the proceeds for those		
purposes reflects the solidarity contribution's		

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Commission proposal	Drafting Suggestions	Comments
exceptional nature as a measure that intends to		
reduce and mitigate the harmful effects of the		\mathcal{O} \gg
energy crisis for households and companies		
across the Union with the objective of		
protecting the Single Market and preventing the		
risk of further fragmentation. Soaring energy		
prices affect all Member States. However, given		
the differences in energy mix, Member States		
are not all impacted in the same way and do not		
all have the same fiscal space to take the		
necessary measures to protect vulnerable		
households and businesses. In the absence of a		
European measure such as a solidarity		
contribution, there is a high risk of disruption of		
the Single Market and further fragmentation,		
which would be detrimental to all Member		
States, given the integration of energy markets		
and of value chains. Tackling energy poverty		

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		Comments
Commission proposal	Drafting Suggestions	Comments
and addressing the social consequences of the		
crisis, in particular to protect workers in		
exposed industries, are also a matter of		
solidarity between Member States in the Union.		
To maximise its impact, the use of the proceeds		
of the solidarity contribution should be done in a		
coordinated way and/or via EU financing		
instruments in a spirit of solidarity.		
(51) In particular, Member States should		
target financial support measures to the most		
vulnerable households and companies, which		
are most affected from the soaring energy		
prices. This would preserve the price incentive		
to reduce energy demand and save energy. In		
addition, targeting most vulnerable and		
liquidity-constrained households would have a		
positive effect on overall consumption (by		

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Commission proposal	Drafting Suggestions	Comments
averting excessive crowding out of spending on		
non-energy goods) given the high-income		\mathcal{C} \gg
propensity to consume for this group of		
households. Moreover, proceeds should be used		
for fostering the reduction of energy		
consumption. In this respect, proceeds should be		
used, for instance, for the purpose of demand		
reduction auctions or tender schemes, lowering		
the energy purchase costs of final energy		
customers for certain volumes of consumption,		
or promoting investments by final energy		
customers, both vulnerable households and		
companies, into renewables, energy efficiency		
investments or other decarbonisation		
technologies. Proceeds of the solidarity		
contribution should also be used for supporting		
financially companies in energy intensive		
industries, and in regions relying on these		

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Commission annual	Design Conservation	Comments
Commission proposal	Drafting Suggestions	Comments
industries.Costs in energy intensive industries		
due to soaring energy price developments are		€' ≫
skyrocketing, such as in the fertiliser industry.		
Financial support measures are to be made		
conditional upon investments into renewable		
energies, energy efficiency, or other		
decarbonisation technologies. Furthermore,		
measures which help making the Union more		
autonomous in the energy field should be		
supported with investments in accordance with		
the objectives set forth in the REPowerEU		
Communication, notably for projects with a		
cross-border dimension.		
(52) Member States could also decide to		
assign part of the proceeds of the solidarity		
contribution to the common financing of		
measures that are intended to reduce the harmful		

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Commission proposal	Drafting Suggestions	Comments
effects of the energy crisis, including support for		
protecting employment and the re- and		\mathbb{C} \gg
upskilling of the workforce, or to promote		
investments in energy efficiency and renewable		
energy, including in cross-border projects. The		
common financing aspect covers both project-		
based cost-sharing between Member States and		
channelling via an EU instrument on the basis of		
Member States voluntarily assigning revenues		
to the EU budget in a spirit of solidarity.		
(53) Regular and effective monitoring and		
reporting to the Commission are essential for		
the assessment of progress made by the Member		
States in the achievement of the demand		
reduction targets, the implementation of the cap		
on revenues, the use of the surplus revenues,		
and the application of regulated prices.		

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consolitation of your comments.		
Commission proposal	Drafting Suggestions	Comments
(54) Member States should report to the		
Commission on the application of the solidarity		
contribution in their respective territories, as		
well as on any amendments they make to such		
contribution.		
(55) Member States should also report on the		
use of the proceeds arising from the solidarity		
contribution. In particular, this is to ensure that		
Member States use the proceeds in line with the		
usage provided for in this Regulation.		
(56) The solidarity contribution and the EU		
legal framework governing it should be of a		
temporary nature to address the exceptional and		
urgent situation that has emerged in the Union		
with respect to the soaring energy prices. The		
Member States use the proceeds in line with the usage provided for in this Regulation. (56) The solidarity contribution and the EU legal framework governing it should be of a temporary nature to address the exceptional and urgent situation that has emerged in the Union		

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	D 60 G 40	Comments
Commission proposal	Drafting Suggestions	Comments
solidarity contribution should be applicable to		
cover surplus profits generated in 2022 to		\mathbb{C}^{1}
address and mitigate the harmful effects of the		
current ongoing energy crisis for households		
and companies The application of the solidarity		
contribution to the full tax year will allow to use		
excess profits for the relevant period, in the		
public interest of mitigating the consequences of		
the energy crises, while leaving an appropriate		
measure of profits to the companies concerned.		
(57) The solidarity contribution should apply		
only to the fiscal year 2022. By 15 October		
2023, when national authorities have a view on		
the collection of solidarity contribution, the		
Commission will review the situation and		
present a report to the Council.		

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Commission proposal	Drafting Suggestions	Comments
(58) Should a Member State experience		
difficulties in the application of the Regulation		
and, in particular, of the temporary solidarity		
contribution, it should consult, where		
appropriate, the European Commission in line		
with article 4 of the Treaty on European Union.		
(59) The volatility in underlying gas prices is		
creating difficulties for energy firms active on		
electricity futures markets, in particular in		
accessing suitable collateral. The European		
Commission, in cooperation with the European		
Securities Markets Authority and the European		
Banking Authority, is assessing issues related to		
the eligibility of collateral and margins, and		
possible ways to limit excessive intra-day		
volatility.		
		1

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Commission proposal	Drafting Suggestions	Comments
Commission proposal	Drafting Suggestions	A Commence
(60) Moreover, the measures in this		
Regulation are consistent with the		C* //
complementary and ongoing work of the		
European Commission concerning the long-term		
market design as announced in the		
Communication on Short-Term Energy Market		
Interventions and Long-Term Improvements to		
the Electricity Market Design that was issued		
alongside the Repower EU Plan of 18 May		
2022.		
(61) Considering the scale of the energy		
crisis, the level of its social, economic and		
financial impact and the need to act as soon as		
possible, this Regulation should enter into force		
as a matter of urgency on the day following that		
of its publication in the Official Journal of the		
European Union.		

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Commission proposal	Drafting Suggestions	Comments
(62) Given the exceptional nature of the		
measures set out in this Regulation, and the		
need to apply them in particular during the		
winter season 2022-23, the Regulation should		
apply for a period of one year after its entry into		
force.		
(63) Since the objectives of this Regulation		
cannot be sufficiently achieved by the Member		
States, but can rather be better achieved at		
Union level, the Union may adopt measures, in		
accordance with the principle of subsidiarity as		
set out in Article 5 of the Treaty on European		
Union. In accordance with the principle of		
proportionality, as set out in that Article, this		
Regulation does not go beyond what is		
necessary to achieve that objective.		

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Commission proposal	Drafting Suggestions	Comments
HAS ADOPTED THIS REGULATION:		
CHAPTER I		
SUBJECT MATTER AND DEFINITIONS		
Article 1		
Subject matter		
This Regulation establishes an emergency	This Regulation establishes an emergency	
intervention to mitigate the effects of high	intervention to mitigate the effects of high	
energy prices via exceptional, targeted and time-	energy prices via exceptional, targeted and time-	
limited measures. These measures aim to reduce	limited measures. These measures aim to reduce	
electricity consumption, to cap the market	electricity consumption, to cap the market	
revenues that certain producers receive from the	revenues that certain producers receive from the	
generation of electricity and redistribute them to	generation of electricity and redistribute them to	
final customers in a targeted manner, to enable	final customers in a targeted manner, to enable	

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Commission proposal	Drafting Suggestions	Comments
Member States to apply public interventions in	Member States to apply public interventions in	
the price setting for the supply of electricity for	the price setting for the supply of electricity for	
households and small and medium-sized	households and small and medium-sized	
enterprises, and to establish rules for a	enterprises all-customers i, and to establish	
temporary solidarity contribution for EU	rules for a temporary solidarity contribution for	
companies and permanent establishments with	EU companies and permanent establishments	
activities predominantly in the oil, gas, coal and	with activities predominantly in the oil, gas,	
refinery sectors to contribute to the affordability	coal and refinery sectors to contribute to the	
of energy for households and companies.	affordability of energy for households and	
	companies.	
Article 2		
Definitions		
For the purposes of this Regulation, the		
definitions in Article 2 of Directive (EU)		
2019/944 and Article 2 of Regulation (EU)		
2019/943 apply. In addition, the following		

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Deadline: 15 September 2022

Commission proposal	Drafting Suggestions	Comments
definitions also apply:		
(1) 'small and medium-sized enterprise'	(1) 'small and medium-sized enterprise'	
means an enterprise as defined in Article 2 of	means an enterprise as defined in Article 2 of	
the Annex to Commission Recommendation	the Annex to Commission Recommendation	
2003/361/EC ³ ;	2003/361/EC ⁴ ;	
(2) 'gross electricity consumption' means		
overall supply of electricity for activities in the		
territory of a Member State;		
(3) 'reference period' means the period from		
1 November to 31 March in the five consecutive		
years preceding the date of entry into force of		
this Regulation, starting with the period from 1		
November 2017 to 31 March 2018;		

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³ Commission Recommendation 2003/361/EC of 6 May 2003 concerning the definition of micro, small and medium-sized enterprises (OJ L 124, 20.05.2003, p. 36).

Commission Recommendation 2003/361/EC of 6 May 2003 concerning the definition of micro, small and medium-sized enterprises (OJ L 124, 20.05.2003, p. 36).

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		Comments
Commission proposal	Drafting Suggestions	Comments
(4) 'peak price hours' means hours of the		C* //
day where day-ahead wholesale electricity		
prices are expected to be the highest, based on		
forecasts by transmission system operators and		
nominated electricity market operators;		
(5) 'market revenue' means realised income		
a producer receives in exchange for the sale and		
delivery of electricity in the Union, regardless of		
the contractual form in which such exchange		
takes place, including power purchase		
agreements and other hedging operations		
against fluctuations in the wholesale electricity		
market and excluding any support granted by		
the State;		
(6) 'settlement' means a payment that is		

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Commission proposal	Drafting Suggestions	Comments
made and received between counterparties,		
against delivery and receipt of electricity where		
applicable, in fulfilment of the counterparties'		
respective obligations pursuant to one or more		
clearing transactions;		
(7) 'competent authority' means an		
authority as defined in Article 2(11) of		
Regulation (EU) 2019/941;		
(8) 'surplus revenues' means a positive		
difference between the market revenues of		
producers per MWh of electricity and the cap of		
180 Euros per MWh of electricity;		
(9) 'waste' means any substance or object		
which the holder discards or intends or is		
required to discard as defined in Article 3 (1) of		

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Commission proposal	Drafting Suggestions	Comments
Directive 2008/98/EC;		
(10) 'net imports of electricity' means, for the		
period between 1 January 2021 and 31		
December 2021, the difference between the total		
electricity imports and total electricity exports		
divided by the total gross production of		
electricity in a Member State;		
(11) 'fiscal year' means a tax year, calendar		
year or any other appropriate period for tax		
purposes as defined in national law;		
(12) 'customer' means a wholesale or final		
customer;		
(13) 'final energy customer' means a		
customer who purchases energy for own use;		

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Commission proposal	Drafting Suggestions	Comments
Commission proposar	Draining Suggestions	
(14) (6, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		
(14) 'final electricity customer' means a		<u>_`</u> //
customer who purchases electricity for own use;		
(15) 'support scheme' means, any instrument,		
scheme or mechanism applied by a Member		
State, or a group of Member States, that		
promotes the use of energy from renewable		
sources;		
(16) 'guarantee of origin' means an electronic		
document providing evidence to a final		
customer that a given share or quantity of		
energy was produced from renewable sources;		
(17) 'activities in the field of oil, gas, coal		
and refinery sectors' means any economic		
activity performed by an EU company or		

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Commission proposal	Drafting Suggestions	Comments
permanent establishment generating at least		
75% of turnover in the field of the extraction,		
mining, refining of petroleum or manufacture of		
coke oven products;		
(10) (FI)		
(18) 'EU company' means a company of a		
Member State which according to the tax laws		
of that Member State is considered to be		
resident in that Member State for tax purposes		
and, under the terms of a double taxation		
agreement concluded with a third State, is not		
considered to be resident for tax purposes		
outside the Union;		
(19) 'permanent establishment' means a fixed		
place of business situated in a Member State		
through which the business of a company of		
another State is wholly or partly carried on in so		

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Commission proposal	Drafting Suggestions	Comments
far as the profits of that place of business are		
subject to tax in the Member State in which it is		
situated by virtue of the relevant bilateral tax		
treaty or, in the absence of such a treaty, by		
virtue of national law;		
(20) 'surplus profits' means taxable profits		
accrued from activities carried out at the level of		
companies or permanent establishments in the		
field of oil, gas, coal and refinery sector above a		
20% increase of the average of profits of the		
previous three tax years;		
(21) 'solidarity contribution' means a		
temporary measure intended to address surplus		
profits of EU companies and permanent		
establishments with activities in the field of oil,		
gas, coal and refinery sectors to mitigate		

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Commission proposal	Drafting Suggestions	Comments
exceptional price developments in the energy		
markets for Member States, consumers and		$\langle C \rangle \gg$
companies.		
CHAPTER II		
MEASURES CONCERNING THE		
ELECTRICITY MARKET		
Section 1		
Demand Reduction		All these measures must be voluntary and on a
		voluntary basis. The measures must be
		organized in accordance with the national
		markets of the member states, so that there is no
		disruption in their markets and a negative
		impact on production, consumption and
		consequently on GDP. Also following the

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Commission proposal	Drafting Suggestions	Comments
Proposition proposition		structure of total electricity consumption,
		member states must have autonomy in
		determining peak loads and creating measures
		that correspond to their structure, if they
		voluntarily decide to apply this thematic unit.
Article 3		
Reduction of gross electricity consumption		
Member States should seek to implement		
measures to reduce their total monthly gross		
electricity consumption by 10% compared to the		
average of gross electricity consumption in the		
corresponding months of the reference period.		
Article 4		
Reduction of gross electricity consumption		
during peak price hours		

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Commission proposal	Drafting Suggestions	Comments
1. For every month, each Member State		
shall identify peak price hours corresponding to		
a minimum of 10% of all hours of the month.		
2. Each Member State shall reduce its gross		
electricity consumption during the identified		
peak price hours. For every month, the		
reduction achieved over the identified peak		
price hours shall reach at least 5% on average		
per hour. The reduction target shall be		
calculated as the difference between the actual		
gross electricity consumption for the identified		
peak price hours and the gross electricity		
consumption forecasted by the transmission		
system operators, without taking into account		
the effect of the measures put in place to reach		
the target set out in this Article.		
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Commission proposal	Drafting Suggestions	Comments
Commission proposar	Draiting Suggestions	
Article 5		<u>~"//</u>
Measures to achieve the demand reduction		
1. Member States may choose the		
appropriate measures to reduce gross electricity		
consumption to meet the targets set in Articles 3		
and 4. The measures shall be clearly defined,		
transparent, proportionate, non-discriminatory		
and verifiable and shall, in particular:		
(a) be market-based, with compensation,		
where applicable established through an open		
competitive process, including tenders in which		
successful bidders receive compensation;		
1 /		
(b) only involve financial compensation		
when such compensation is paid for additional		
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Commission proposal	Drafting Suggestions	Comments
electricity not consumed compared to the		
expected consumption in the hour concerned		
without the tender;		
(c) not unduly distort competition or the		
proper functioning of the internal market in		
electricity;		
(d) not be unduly limited to specific		
customers or customer groups, including		
aggregators, in accordance with Article 17 of		
Directive (EU) 2019/944;		
(e) not unduly prevent the process of		
replacing fossil fuel technologies with		
technologies using electricity.		
Section 2		

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Commission proposal	Drafting Suggestions	Comments
Cap on market revenues and distribution of		
surplus revenues to final customers		
Article 6		
Mandatory cap on market revenues		
1. Market revenues of producers obtained		
from the generation of electricity from the		
sources referred to in Article 7(1) shall be		
capped to a maximum of 180 EUR per MWh of		
electricity produced.		
2. Member States shall ensure that the cap		
targets all the market revenues of producers,		
regardless of the market timeframe in which the		
transaction takes place and of whether the		
electricity is traded bilaterally or in a centralised		

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Commission proposal	Drafting Suggestions	Comments
marketplace.		
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3. Member States shall decide whether to		
apply the cap on revenues at the settlement of		
the exchange of energy or thereafter.		
4. Without prejudice to paragraph 1,		
Member States may maintain or introduce		
measures that further limit the market revenues		
of producers, provided that these measures are		
proportionate and non-discriminatory, do not		
jeopardise investment signals, ensure that the		
investments costs are covered, do not distort the		
functioning of electricity wholesale markets,		
and are compatible with Union law.		
Article 7		
Application of the cap on market revenues to		
		I .

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Commission proposal	Drafting Suggestions	Comments
electricity producers		
1. The obligation in Article 6 shall apply to		
the market revenues obtained from the sale of		
electricity produced from the following sources:		
(a) wind energy;		
(b) solar energy (solar thermal and solar		
photovoltaic);		
(c) geothermal energy;		
(d) hydropower without reservoir;		
(e) biomass fuel (solid or gaseous biomass		
fuels), excluding bio-methane;		
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Drafting Suggestions	Comments
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	Drafting Suggestions

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Commission proposal	Drafting Suggestions	Comments
producers generating electricity with power-		
generating facilities with an installed capacity of		\mathcal{O}
maximum 20 kW.		
Article 8		
Incentives for renewables power purchase		
agreements		
1. Within the framework of this		
Regulation, Member States shall swiftly remove		
any unjustified administrative or market barriers		
to renewables power purchase agreements. They		
shall take measures to accelerate the uptake of		
renewables power purchase agreements, in		
particular by small and medium-sized		
enterprises.		
2. Member States shall design, schedule		

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Commission proposal	Drafting Suggestions	Comments
and implement support schemes – and		
guarantees of origin – in such a way that they		
are compatible with, complement and enable		
renewables power purchase agreements.		
Article 9		
Distribution of the surplus revenues		
1. Member States shall ensure that all		
surplus revenues resulting from the application		
of the cap on market revenues are employed to		
finance measures in support of final electricity		
customers that mitigate the impact of high		
electricity prices on those customers, in a		
targeted manner.		
2. The measures referred to in paragraph 1		
shall be clearly defined, transparent,		

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Commission proposal	Drafting Suggestions	Comments
proportionate, non-discriminatory and verifiable		
and shall not counteract the reduction obligation		\mathcal{O}
of gross electricity consumption in Articles 3		
and 4.		
3. The measures referred to in paragraph 1		
may for example include:		
(a) granting a financial compensation to		
final electricity customers for reducing their		
electricity consumption, including through		
demand reduction auctions or tender schemes;		
(b) direct transfers to final electricity		
customers;		
(c) compensation to suppliers who have to		
deliver electricity to customers below costs		

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Commission proposal	Drafting Suggestions	9//	Comments
following a State intervention in price setting			
pursuant to Article 12;			
(d) lowering the electricity purchase costs of			
final electricity customers for a limited volume			
of the electricity consumed;			
(e) promoting investments by final			
electricity customers into decarbonisation			
technologies, renewables and energy efficiency			
investments.			
Article 10			
Agreements between Member States			
In situations where a Member State's net			
imports of electricity are equal or higher than			
100%, an agreement to share the surplus			

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Commission proposal	Drafting Suggestions	Comments
revenues shall be concluded by 1 December		
2022 between the importing Member State and		$\langle \mathcal{O} \rangle$
the main exporting country. All Member States		
may, in a spirit of solidarity, conclude such		
agreements.		
Section 3		
Retail measures		
Article 11	Temporary extension to all consumers of public	In energy crisis, impact of high price, is on all
Temporary extension to small and medium-	interventions in electricity price setting	consumer.
sized enterprises of public interventions in		
electricity price setting		
By way derogation from the EU rules on public	By way derogation from the EU rules on public	See above
interventions in price setting, Member States	interventions in price setting, Member States	
may apply public interventions in price setting	may apply public interventions in price setting	

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Commission proposal	Drafting Suggestions	Comments	
for the supply of electricity to small and	for the supply of electricity to small and		
medium-sized enterprises. Such public	medium-sized enterprises all consumers. Such		
interventions shall:	public interventions shall		
(a) be limited to 80% of the beneficiary's			
highest annual consumption over the last 5 years			
and retain an incentive for demand reduction;			
(b) comply with the conditions of Article			
5(4) and (7) of Directive (EU) 2019/944;			
(c) where relevant, comply with the			
conditions of Article 12 of this Regulation.			
	(2) If the measures adopted by individual		
	members are more extensive than the measures		
	in this article, they can still be applied.		
Article 12			
Temporary possibility to set electricity prices			

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Drafting Suggestions	Comments
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	Drafting Suggestions

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Commission proposal	Drafting Suggestions	Comments
suppliers;		
(c) Suppliers are compensated for supplying		
below cost;		
(d) All suppliers are eligible to provide		
offers at the regulated price on the same basis.		
CHAPTER III		
MEASURE CONCERNING THE OIL,		
COAL, GAS AND REFINERY SECTORS		
Article 13		
Support to final customers through a mandatory		
temporary solidarity contribution		
1. Surplus profits generated from activities		

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Commission proposal	Drafting Suggestions	Comments
in the oil, gas, coal and refinery sector shall be		
subject to a temporary solidarity contribution.		
2. Member States shall ensure that existing		
or planned national measures sharing similar		
objectives as the temporary solidarity		
contribution under this Regulation comply with		
or complement the rules governing the		
temporary solidarity contribution set by this		
Regulation.		
3. The mandatory temporary solidarity		
contribution referred to in paragraph 1 shall		
apply from 31 December 2022 at the latest.		
Article 14		
Base for calculating the temporary solidarity		
contribution		

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Commission proposal	Drafting Suggestions	Comments
The temporary solidarity contribution for EU		
companies and permanent establishments		
performing activities in the field of oil, gas, coal		
and refinery sectors shall be calculated on the		
taxable profits, as determined under national tax		
rules in the fiscal year starting on or after 1		
January 2022, which are above a 20% increase		
of the average taxable profits, as determined		
under national tax rules, of the three fiscal years		
starting on or after 1 January 2019. If the		
average annual result from the period covering		
the three fiscal years starting on or after 1		
January 2019 is negative, the average taxable		
profits shall be zero for the purpose of		
calculating the temporary solidarity		
contribution.		

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Commission proposal	Drafting Suggestions	Comments
Article 15		
Rate for calculating the temporary solidarity		\mathcal{O}
contribution		
1. The rate applicable for calculating the		
temporary solidarity contribution shall be at		
least 33% of the base referred to in Article 14.		
2. The temporary solidarity contribution		
shall apply in addition to the regular taxes and		
levies applicable according to the national		
legislation of a Member State.		
Article 16		
Use of proceeds from the temporary solidarity		
contribution		
1. Member States shall use the proceeds		

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Commission proposal	Drafting Suggestions	Comments
from the temporary solidarity contribution with		
sufficiently timely impact for the following		\mathcal{O}
purposes:		
(a) financial support measures to final		
energy customers, and notably vulnerable		
households, to mitigate the effects of high		
energy prices, in a targeted manner;		
(b) financial support measures to help		
reducing the energy consumption such as		
through demand reduction auctions or tender		
schemes, lowering the energy purchase costs of		
final energy customers for certain volumes of		
consumption, promoting investments by final		
energy customers into renewables, structural		
energy efficiency investments or other		
decarbonisation technologies;		

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Commission proposal	Drafting Suggestions	Comments
(c) financial support measures to support		
companies in energy intensive industries		
provided that they are made conditional upon		
investments into renewable energies, energy		
efficiency or other decarbonisation		
technologies.		
(d) financial support measures to develop		
the energy autonomy in particular investments		
in line with REPowerEU objectives notably		
projects with a cross-border dimension.		
(e) in a spirit of solidarity, between Member		
States, assignment by Member States of a share		
of the proceeds of the temporary solidarity		
contribution to the common financing of		
measures to reduce the harmful effects of the		

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Commission proposal	Drafting Suggestions	Comments
energy crisis including support for protecting		
employment and the re- and upskilling of the		
workforce or to promote investments in energy		
efficiency and renewable energy including in		
cross-border projects.		
2. The measures referred to in paragraph 1		
shall be clearly defined, transparent,		
proportionate, non-discriminatory and		
verifiable.		
Article 17		
Temporary nature of the solidarity contribution		
The temporary solidarity contribution applied		
by Member States in accordance with this		
Regulation shall be of a temporary nature. It		
shall only apply to surplus profits generated in		

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Commission proposal	Drafting Suggestions	Comments
the fiscal year that started on or after 1 January		
2022.		
CHAPTER IV		
FINAL PROVISIONS		
Article 18		
Monitoring and enforcement		
1. The competent authority of each		
Member State shall monitor the implementation		
of the measures referred to in Articles 3, 4, 5, 6,		
7, 9, 11 and 12 on its territory.		
2. As soon as possible after the entry into		
force of this Regulation and at the latest by 1		
December 2022, Member States shall report to		

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Commission proposal	Drafting Suggestions	Comments	
the Commission the planned measures required			
pursuant to Article 5 and the agreements			
concluded pursuant to Article 10.			
3. By 15 January 2023 and every month			
thereafter until 15 April 2023, Member States			
shall report to the Commission on:			
(a) the demand reduction achieved pursuant			
to Articles 3 and 4 and the measures put in place			
to achieve the reduction pursuant to Article 5;			
(b) the surplus revenues generated pursuant			
to Article 6;			
(c) the measures concerning the distribution			
of the surplus revenues applied to mitigate the			
impact of high electricity prices on final			

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Commission proposal	Drafting Suggestions	Comments
customers pursuant to Article 9;		
(d) any public interventions in price setting		
for electricity referred to in Articles 11 and 12;		
for electricity referred to in Articles 11 and 12,		
4. Member States shall report to the		
Commission on:		
(a) the introduction of the temporary		
solidarity contribution pursuant to Article 13 by		
15 October 2022;		
,		
(b) any subsequent amendments to said		
measure within one month of the publication in		
the national official journal;		
(c) on the use of the proceeds pursuant to		
Article 16 within one month from the moment		

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Commission proposal	Drafting Suggestions	Comments
the proceeds have been collected by Member		
States in accordance with national law.		\mathbb{C} \gg
Article 19		
Review		
1. By 28 February 2023, the Commission		
shall carry out a review of Chapter II in view of		
the general situation of electricity supply and		
electricity prices in the Union and present a		
report on the main findings of that review to the		
Council. Based on that report, the Commission		
may in particular propose, in case this is		
justified by the economic circumstances or the		
functioning of the electricity market in the		
Union and individual Member States, to prolong		
the period of application of this Regulation, to		
amend the level of the revenue cap in Article 6		

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Commission proposal	Drafting Suggestions	Comments
(1) and its application to producers in Article 7		
or otherwise amend Chapter II.		
2. By 15 October 2023, the Commission		
shall carry out a review of Chapter III in view of		
the general situation of the fossil fuel sector and		
surplus profits generated and present a report on		
the main findings of that review to the Council.		
Article 20		
Entry into force and application		
1. This Regulation shall enter into force on		
the day following that of its publication in the		
Official Journal of the European Union.		
2. Without prejudice to the need to ensure		
the distribution of surplus revenues in		

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Commission proposal	Drafting Suggestions	Comments	
accordance with Article 9, and to use proceeds			
from the temporary solidarity contribution in		\mathcal{O} \gg	
accordance with Article 16, this Regulation			
shall apply for a period of one year from its			
entry into force.			
Articles 3, 4, 5, 6, 7, 9, 10 shall apply as of 1			
December 2022. This shall be without prejudice			
to an earlier voluntary application by Member			
States.			
Articles 3, 4, 6, 7, shall apply until 31 March			
2023.			
This Regulation shall be binding in its entirety			
and directly applicable in the Member States in			
accordance with the Treaties.			

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Commission proposal	Drafting Suggestions	Comments
Done at Brussels,		
For the Council		
The President		
	End	End